Plant	name: Oconee Nuclear Station, Unit 3	Docket Number:	50-287
1	The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c):	_	\$434,069,139
	Did the licensee identify the amount of estimated radiological funds? (Y/N)	_	Y
2	The total amount of dollars accumulated at the end of the appropriate year: (see below)		

Licensee:	% Owned:	Category:	Amount in Trust Fund:		
Duke Energy Carolinas, LLC	100.00%	1	\$295,473,953		
•	-	-		Total Trust Fund Balance	\$295,473,953

3 Schedule of the annual amounts remaining to be collected: (provided/none) provided

4 Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections: (see below)

								Post-RAI	
Rate of	` '	Rate(s) of	Real Rate	PUC	Allowed through Decom	RAI	PUC	Allowed	Rates
Return on		of Return Verified (Y/N) Needed	Verified	through	Determined				
Earnings		Factors	of Keturn	(Y/N)	(1/14)	(Y/N)	(Y/N)	Decom (Y/N)	(Y/N)
variable ¹	4.00%		variable ¹	N	N	Y	N	Y	Y

5 Any contracts upon which the licensee is relying? (Y/N)

6 Any modifications to a licensee's method of providing decommissioning funding assurance? (Y/N)

7 Any material changes to trust agreements? (Y/N)

If a change has occurred, the reviewer will document on this sheet that a change has occurred and identify the reviewer who will evaluate the change: (see below)

Signature: Michael Purdie and JoAnn Simpson Date: 07/20/2011

Signature: Aaron L. Szabo Date: 8/18/2011

¹ Rates provided are variable because the rates are not consistent throughout the licensee(s) and/or years of operation/decommission

Datasheet 2

Plant name: Oconee Nuclear Station, Unit 3 **Docket Number:** 50-287

> Day Month: Year: **12** 31 2010

Date of Operation: Termination of Operations: 19 2034

BWR/PWR	<u>MWth</u>	<u>1986\$</u>	ECI	Base Lx		<u>Lx</u>	Px	Latest Month Px	Base Px	Fx	Latest Month Fx	Base Fx		<u>Ex</u>		<u>Bx</u>
PWR	2568	\$97,598,400	112.8	1.98	0.65	2.23	1.676	191.4	114.2	3.049	250.0	82.0	0.13	2.253	0.22	12.28

NRC Minimum:

\$433,939,112

Site Specific:

_		_	_	Amount of NRC Minimum/Site	_
	Licensee:	% Owned:	Category	Specific:	Amount in Trust Fund:
	Duke Energy Carolinas, LLC	100.00%	1	\$433,939,112	\$295,473,953
				Total Fund Balance:	\$295,473,953

Step 1:

Earnings Credit:

\$295,473,953	2%	23.55	\$471,039,334	YES
Trust Fund Balance:	per year	in License	Total Earnings:	Does Licensee Pass:
_	Real Rate of Return	Years Left		_

Step 2:

Accumulation:

Value of Annuity per year (amount/See Annuity Sheet)	Real Rate of Return per year	Number of Annual Payments:	Total Annuity:
See Annuity Sheet	See Annuity Sheet		See Total Step 2
	Real Rate of Return	Years remaining after	
Total Annuity	per year	annuity	Total Step 2:
See Total Step 2	See Annuity Sheet	N/A	\$207,691,224

Total Step 1 + Step 2	Does Licensee Pass:
\$678,730,558	YES

Step 3: **Decom Period:**

_	Real Rate of Return	Decom	Total Earnings for
Total Earnings:	per year	Period:	Decom:
\$678,730,558	2%	7	\$50,458,753

Total of Steps 1 thru 3:		Shortfall:
\$729,189,311	YES	NO

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011 Signature: Aaron L. Szabo Date: 8/18/2011

Datasheet 2

Plant name: Oconee Nuclear Station, Unit 3 Docket Number: 50-287

Month: Day Year:

Date of Operation: 12 31 2010
Termination of Operations: 7 19 2034

If licensee is granted greater than 2% RRR

Step 4: Earnings Credit:

1	Trust Fund Balance:	per vear	in License	Total Earnings:	Does Licensee Pass:
	\$295,473,953	2.00%	23.55	\$471,039,334	YES

Step 5: Accumulation:

I		Real Rate of Return	Number of Annual		
ı	Value of Annuity per year	per year	Payments:	Total Annuity:	
ı	See Annuity Sheet	See Annuity Sheet	0	See Total Step 4	
_		Real Rate of Return	Years remaining after	_	
ı	Total Annuity	per year	annuity	Total Step 5	
ı	See Total Step 4	See Annuity Sheet	N/A	\$207,691,224	

Total Step 4 + Step 5	Does Licensee Pass:
\$678,730,558	YES

Step 6: Decom Period:

	Real Rate of Return	Decom	Total Earnings for
Total Earnings:	per year	Period:	Decom:
\$678,730,558	2.00%	7	\$50,458,753

Total of Steps 4 thru 6:	Does Licensee Pass:	Shortfall:
\$729,189,311	YES	NO

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011 Signature: Aaron L. Szabo Date: 8/18/2011

ANNUITY

Termination of Operations: 7 19 2034

Year	Annuity:	Real Rate of Return:	Total Accumulation
2011	\$8,146,345	2%	\$12,987,170
2012	\$8,146,345	2%	\$12,732,519
2013	\$8,146,345	2%	\$12,482,862
2014	\$8,146,345	2%	\$12,238,100
2015	\$8,146,345	2%	\$11,998,137
2016	\$8,146,345	2%	\$11,762,880
2017	\$8,146,345	2%	\$11,532,235
2018	\$8,146,345	2%	\$11,306,113
2019	\$8,146,345	2%	\$11,084,424
2020	\$8,146,345	2%	\$10,867,083
2021	\$8,146,345	2%	\$10,654,003
2022	\$8,146,345	2%	\$10,445,101
2023	\$8,146,345	2%	\$10,240,295
2024	\$8,146,345	2%	\$10,039,505
2025	\$8,146,345	2%	\$9,842,652
2026	\$8,146,345	2%	\$9,649,658
2027	\$8,146,345	2%	\$9,460,449
2028	\$8,146,345	2%	\$9,274,950
2029	\$8,146,345	2%	\$9,093,089

Total: \$207,691,224

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011

Signature: Aaron L. Szabo

Date: 8/18/2011

ANNUITY

Termination of Operations: 7 19 2034

If licensee is granted greater than 2% RRR

Year	Annuity:	Real Rate of Return:	Total Accumulation
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2028	\$8,146,345	2.00%	\$9,274,950
2029	\$8,146,345	2.00%	\$9,093,089

Total: \$207,691,224

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011

Signature: Aaron L. Szabo

Date: 8/18/2011