Plant	name:	(Oconee N	Nuclear	Station	, Unit 1		Docket	Number:	•	50-269
1	The minimum	m financial assuranc	ce (MFA) esti	mate pursuar	nt to 10 CFR	50.75(b) & (c):				\$434,00	69,139
		Did the licensee ide	ntify the amo	unt of estima	ted radiologi	cal funds? (Y/N)				Y	<u>, </u>
2		The total amount of	of dollars accu	ımulated at tl	ne end of the	appropriate year: (see below)					
		gy Carolinas, LLC	% Owned: 100.00%	Category:	<u> </u>	Amount in Trust Fund: \$206,636,293		Total Trus	Fund Balance	\$206,63	36,293
3	Schedule of	the annual amounts	remaining to	be collected:	(provided/no	one)				Prov	ided
4		s used in determinin other factors used in				ng costs, rates of earnings on de	ecommission	ing funds,			
								I	Post-RAI		
	Rate of Return on Earnings	Escalation Rate	Rate(s) of Other Factors	Real Rate of Return	PUC Verified (Y/N)	Allowed through Decom (Y/N)	RAI Needed (Y/N)	PUC Verified (Y/N)	Allowed through Decom (Y/N)	Rates Determined (Y/N)	
	variable ¹	4.00%		variable ¹	N	N	Y	N	Y	Y	
5	Any contract	ts upon which the lie	censee is relyi	ing? (Y/N)						N	<u> </u>
6	Any modific	ations to a licensee's	s method of pr	roviding dec	ommissionin	g funding assurance? (Y/N)				N	I .
7	Any materia	I changes to trust ag	reements? (Y	/N)						N	<u> </u>
	If a change h	nas occurred, the rev	riewer will do	cument on th	nis sheet that	a change has occurred and ide	entify the rev	iewer who			

¹ Rates provided are variable because the rates are not consistent throughout the licensee(s) and/or years of operation/decommission

Signature: Michael Purdie and JoAnn Simpson Date: 07/20/2011

will evaluate the change: (see below)

Datasheet 2

Plant name: **Oconee Nuclear Station, Unit 1 Docket Number:** 50-269

> Day Month: Year: **12** 31 2010

Date of Operation: Termination of Operations: 2033

BWR/PWR	<u>MWth</u>	<u>1986\$</u>	ECI	Base Lx		<u>Lx</u>	Px	Latest Month Px	Base Px	Fx	Latest Month Fx	Base Fx		<u>Ex</u>		<u>Bx</u>
PWR	2568	\$97,598,400	112.8	1.98	0.65	2.23	1.676	191.4	114.2	3.049	250.0	82.0	0.13	2.253	0.22	12.28

NRC Minimum:

\$433,939,112

Site Specific:

	_	_	Amount of NRC Minimum/Site	l <u>.</u>
Licensee:	% Owned:	Category	Specific:	Amount in Trust Fund:
Duke Energy Carolinas, LLC	100.00%	1	\$433,939,112	\$206,636,293
	_	=	Total Fund Ralanca:	\$206 636 203

Step 1:

Earnings Credit:

\$206,636,293	2%	22.10	\$320.077.164	NO
Trust Fund Balance:	per vear	in License	Total Earnings:	Does Licensee Pass:
	Real Rate of Return	Years Left		

Step 2:

Accumulation:

Value of Annuity per year (amount/See Annuity Sheet)	Real Rate of Return per year	Number of Annual Payments:	Total Annuity:
See Annuity Sheet	See Annuity Sheet		See Total Step 2
	Real Rate of Return	Years remaining after	ı
Total Annuity	per year	annuity	Total Step 2:
See Total Step 2	See Annuity Sheet	N/A	\$138,870,360

Total Step 1 + Step 2	Does Licensee Pass:
\$458,947,524	YES

Step 3: **Decom Period:**

_	Real Rate of Return	Decom	Total Earnings for
Total Earnings:	per year	Period:	Decom:
\$458,947,524	2%	7	\$34,119,459

\$493,066,983	YES	NO
Total of Steps 1 thru 3:	Does Licensee Pass:	Shortfall:

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011 Signature: Aaron L. Szabo Date: 8/18/2011

Datasheet 2

Plant name: Oconee Nuclear Station, Unit 1 Docket Number: 50-269

Month: Day Year:

Date of Operation: 12 31 2010
Termination of Operations: 2 6 2033

If licensee is granted greater than 2% RRR

Step 4: Earnings Credit:

	Real Rate of Return	Years Left		
Trust Fund Balance:	per year	in License	Total Earnings:	Does Licensee Pass:
\$206,636,293	2.00%	22.10	\$320,077,164	NO

Step 5: Accumulation:

		Real Rate of Return	Number of Annual	_
	Value of Annuity per year	per year	Payments:	Total Annuity:
I	See Annuity Sheet	See Annuity Sheet	0	See Total Step 4
		Real Rate of Return	Years remaining after	_
	Total Annuity	per year	annuity	Total Step 5
	See Total Step 4	See Annuity Sheet	N/A	\$138 870 360

Total Step 4 + Step 5	Does Licensee Pass:
\$458,947,524	YES

Step 6: Decom Period:

	Real Rate of Return	Decom	Total Earnings for
Total Earnings:	per year	Period:	Decom:
\$458,947,524	2.00%	7	\$34,119,459

I	Total of Steps 4 thru 6:	Does Licensee Pass:	Shortfall:	1
	\$493,066,983	YES	NO	

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011 Signature: Aaron L. Szabo Date: 8/18/2011

ANNUITY

Termination of Operations: 2 6 2033

		Real Rate	Total
Year	Annuity:	of Return:	Accumulation
2011	\$5,862,557	2%	\$9,081,319
2012	\$5,862,557	2%	\$8,903,253
2013	\$5,862,557	2%	\$8,728,680
2014	\$5,862,557	2%	\$8,557,529
2015	\$5,862,557	2%	\$8,389,735
2016	\$5,862,557	2%	\$8,225,230
2017	\$5,862,557	2%	\$8,063,951
2018	\$5,862,557	2%	\$7,905,834
2019	\$5,862,557	2%	\$7,750,818
2020	\$5,862,557	2%	\$7,598,841
2021	\$5,862,557	2%	\$7,449,844
2022	\$5,862,557	2%	\$7,303,769
2023	\$5,862,557	2%	\$7,160,558
2024	\$5,862,557	2%	\$7,020,155
2025	\$5,862,557	2%	\$6,882,505
2026	\$5,862,557	2%	\$6,747,553
2027	\$5,862,557	2%	\$6,615,248
2028	\$5,862,557	2%	\$6,485,538

Total: \$138,870,360

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011

Signature: Aaron L. Szabo

Date: 8/18/2011

ANNUITY

Termination of Operations: 2 6 2033

If licensee is granted greater than 2% RRR

Year	Annuity:	Real Rate of Return:	Total Accumulation
2011	\$5,862,557	2.00%	\$9,081,319
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2027	\$5,862,557	2.00%	\$6,615,248
2028	\$5,862,557	2.00%	\$6,485,538

Total: \$138,870,360

Signature: Michael Purdie and JoAnn Simpson

Date: 07/20/2011

Signature: Aaron L. Szabo

Date: 8/18/2011