#### **Monticello Nuclear Generating Plant Docket Number:** Plant name: **50-263** 1 The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c): \$547,601,510 Did the licensee identify the amount of estimated radiological funds? (Y/N) 2 The total amount of dollars accumulated at the end of the appropriate year: (see below) % Owned: Category: \$352,285,756 Xcel Energy \$352,285,756 Total Trust Fund Balance 3 Schedule of the annual amounts remaining to be collected: (provided/none) none Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning 4 funds, and rates of other factors used in funding projections: (see below) Post-RAI Rate of Rate(s) of RAI PUC Allowed Rates Real Rate Allowed through Decom Escalation Verified Needed Return on Other Verified through Determined Rate of Return (Y/N)Earnings **Factors** (Y/N)(Y/N)Decom (Y/N) (Y/N)N 5 Any contracts upon which the licensee is relying? (Y/N) Any modifications to a licensee's method of providing decommissioning funding assurance? (Y/N) 6 N Any material changes to trust agreements? (Y/N) If a change has occurred, the reviewer will document on this sheet that a change has occurred and identify the

reviewer who will evaluate the change: (see below)

Plant name: Monticello Nuclear Generating Plant Docket Number: 50-263

Month: Day Year: 12 31 2010

Date of Operation: 12 31 2010
Termination of Operations: 9 8 2030

BWR/PWR	MWth	<u>1986\$</u>	ECI	Base Lx		<u>Lx</u>	Px	Latest Month Px	Base Px	Fx	Latest Month Fx	Base Fx		<u>Ex</u>		<u>Bx</u>
BWR	1775	\$119,975,000	111.3	2.08	0.65	2.32	1.676	191.4	114.2	3.049	250.0	82.0	0.13	2.307	0.22	12.54

**NRC Minimum:** 

## \$547,511,763

# **Site Specific:**

				Amount of NRC Minimum/Site	
	Licensee:	% Owned:	Category	Specific:	Amount in Trust Fund:
ľ	Xcel Energy	100.00%	1	\$547,511,763	\$352,285,756
Ī		-	-	Total Fund Ralance:	\$352 285 756

## Step 1:

### **Earnings Credit:**

_		Real Rate of Return	Years Left		_
ı	Trust Fund Balance:	per year	in License	Total Earnings:	Does Licensee Pass:
I	\$352,285,756	2%	19.69	\$520,243,362	NO

#### Step 2:

## Accumulation:

Value of Annuity per year

(amount/See Annuity	Real Rate of Return	Number of Annual	_
Sheet)	per year	Payments:	Total Annuity:
	2%		\$0
	_		
	Real Rate of Return	Years remaining after	
Total Annuity	per year	annuity	Total Step 2:
\$0	2%	19.69	\$0

Total Step 1 + Step 2	Does Licensee Pass:
\$520,243,362	NO

### Step 3: Decom Period:

_		Real Rate of Return	Decom	Total Earnings for
	Total Earnings:	per year	Period:	Decom:
	\$520,243,362	2%	7	\$38,676,366

Total of Steps 1 thru 3:		Shortfall:
\$558,919,728	YES	NO

Initial Review: Kosmas Lois Date: 8/19/2011

Signature: Aaron L. Szabo Date: 8/22/2011

### Datasheet 2

Plant name: Monticello Nuclear Generating Plant Docket Number: 50-263

 Month:
 Day
 Year:

 12
 31
 2010

 9
 8
 2030

If licensee is granted greater than 2% RRR

**Date of Operation:** 

**Termination of Operations:** 

### Step 4: Earnings Credit:

	Real Rate of Return	Years Left		
Trust Fund Balance:	per year	in License	Total Earnings:	Does Licensee Pass:
\$352,285,756	3.41%	19.69	\$681,691,019	YES

### Step 5: Accumulation:

11004111411111111111				
	Real Rate of Return	Number of Annual	_	_
Value of Annuity per year	per year	Payments:	Total Annuity:	
\$0	3.41%	0	\$0	
	Real Rate of Return	Years remaining after		
Total Annuity	per year	annuity	Total Step 5	
\$0	3.41%	19.69	\$0	

Total Step 4 + Step 5	Does Licensee Pass:
\$681,691,019	YES

### Step 6: Decom Period:

_	Real Rate of Return	Decom	Total Earnings for
Total Earnings:	per year	Period:	Decom:
\$681,691,019	2.00%	7	\$50,678,842

Total of Steps 4 thru 6:	Does Licensee Pass:	Shortfall:
\$732,369,861	YES	NO

Initial Review: Kosmas Lois Date: 8/19/2011

Signature: Aaron L. Szabo Date: 8/22/2011