Luminant

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CP-201101108
TXX-11100

Ref: 10 CFR 55.90

August 17, 2011

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK NUCLEAR POWER PLANT (CPNPP) DOCKET NOS. 50-445 AND 50-446, SUPPLEMENT TO LICENSE AMENDMENT REQUEST (LAR) 11-001, "APPLICATION FOR TECHNICAL SPECIFICATION CHANGE REGARDING RISK-INFORMED JUSTIFICATION FOR THE RELOCATION OF SPECIFIC SURVEILLANCE FREQUENCY REQUIREMENTS TO A LICENSEE CONTROLLED PROGRAM"

REFERENCE: Letter logged TXX-11093 dated August 1, 2011, License Amendment Request (LAR) 11-001, "Application For Technical Specification Change Regarding Risk-Informed Justification for the Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program" from Rafael Flores to the NRC

Dear Sir or Madam:

In the Reference above (LAR 11-001), Luminant Generation Company LLC (Luminant Power) submitted proposed changes to the Comanche Peak Nuclear Power Plant , Unit 1 and 2 Technical Specifications to provide for the relocation of specific surveillance frequency requirements to a licensee controlled program. As a result of subsequent discussions on August 4, 2011, between the NRC Staff (Balwant Singal and Andrew Howe) and Luminant Power (Rob Slough), Luminant Power agrees that the requested change should not be applied to Surveillance Requirement (SR) 3.1.3.2. Consequently, Luminant Power requests a supplement to LAR 11-001 as described in the Enclosure to this letter. The Proposed No Significant Hazards Consideration, provided as part of the LAR 11-001 application, is still valid and is not affected by this supplement.

In accordance with 10 CFR 50.91(b), Luminant Power is providing the State of Texas with a copy of this change to the proposed amendment.

This communication contains no new or revised commitments.

Should you have any questions, please contact Mr. Robert A. Slough at (254) 897-5727.

A001
NRR

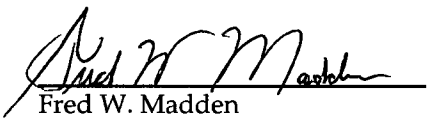
I state under penalty of perjury that the foregoing is true and correct.

Executed on August 17, 2011.

Sincerely,

Luminant Generation Company, LLC

Rafael Flores

By: 
Fred W. Madden
Director, Oversight and Regulatory Affairs

RAS

Enclosure

c - E. E. Collins, Region IV
G. D. Replogle, Region IV
B. K. Singal, NRR
Resident Inspectors, CPNPP

Alice Hamilton Rogers, P. E.
Inspection Unit Manager
Texas Department of State Health Services
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P. O. Box 149347
Austin TX 78714-9347

ENCLOSURE to TXX-11100

As a supplement to LAR 11-001, the following two pages (Ref. TXX-11093) will not be changed and should no longer be considered as part of the LAR 11-001 application:

- Page 3.1-5 of Attachment 3, "Proposed Technical Specifications Changes (Mark-up)"
- Page 3.1-5 of Attachment 5, "Retyped Technical Specifications Pages"

Also, supplement LAR 11-001 by considering the Supplement LAR 11-001 Pages described below in lieu of the Original LAR 11-001 Pages included in TXX-11093:

Original LAR 11-001 Pages	Supplement LAR 11-001 Pages
TXX-11093, Attachment 3, Page 1 of 105, 08/01/2011	Enclosed Page 3 of 5, 08/17/2011
TXX-11093, Attachment 5, Page 1 of 195, 08/01/2011	Enclosed Page 4 of 5, 08/17/2011
TXX-11093, Attachment 8, Page 2 of 19, 08/01/2011	Enclosed Page 5 of 5, 08/17/2011

ATTACHMENT 3 to TXX-11093

PROPOSED TECHNICAL SPECIFICATION CHANGES (MARK-UP)

Pages	TS INSERTS	3.3-36	3.4-33	3.7-16	3.8-15
	3.1-1	3.3-39	3.4-34	3.7-18	3.8-16
	3.1-3	3.3-44	3.4-38	3.7-21	3.8-22
	3.1-9	3.3-48	3.4-40	3.7-22	3.8-24
	3.1-11	3.3-49	3.4-41	3.7-25	3.8-25
	3.1-13	3.3-53	3.5-2	3.7-28	3.8-31
	3.1-18	3.4-2	3.5-4	3.7-30	3.8-32
	3.2-4	3.4-3	3.5-5	3.7-33	3.8-34
	3.2-6	3.4-5	3.5-9	3.7-34	3.8-36
	3.2-9	3.4-6	3.5-10	3.7-41	3.8-38
	3.2-10	3.4-8	3.6-6	3.7-43	3.8-40
	3.2-13	3.4-9	3.6-12	3.7-46	3.9-1
	3.3-8	3.4-11	3.6-13	3.8-6	3.9-3
	3.3-9	3.4-13	3.6-14	3.8-7	3.9-5
	3.3-10	3.4-15	3.6-15	3.8-8	3.9-7
	3.3-11	3.4-17	3.6-16	3.8-9	3.9-9
	3.3-12	3.4-22	3.6-17	3.8-10	3.9-11
	3.3-13	3.4-23	3.7-7	3.8-11	3.9-12
	3.3-25	3.4-27	3.7-9	3.8-12	5-5-16
	3.3-26	3.4-28	3.7-14	3.8-13	
	3.3-27	3.4-30	3.7-15	3.8-14	

ATTACHMENT 5 to TXX-11093

RETYPED TECHNICAL SPECIFICATION PAGES

Pages	3.1-1	3.3-23	3.4-2	3.4-35	3.7-17	3.8-7
	3.1-3	3.3-24	3.4-3	3.4-36	3.7-18	3.8-8
	3.1-9	3.3-25	3.4-4	3.4-37	3.7-19	3.8-9
	3.1-10	3.3-26	3.4-5	3.4-38	3.7-20	3.8-10
	3.1-11	3.3-27	3.4-6	3.4-39	3.7-21	3.8-11
	3.1-12	3.3-28	3.4-7	3.4-40	3.7-22	3.8-12
	3.1-13	3.3-29	3.4-8	3.4-41	3.7-23	3.8-13
	3.1-14	3.3-30	3.4-9	3.4-42	3.7-24	3.8-14
	3.1-15	3.3-31	3.4-10	3.4-43	3.7-25	3.8-15
	3.1-16	3.3-32	3.4-11	3.4-44	3.7-26	3.8-16
	3.1-17	3.3-33	3.4-12	3.4-45	3.7-27	3.8-22
	3.1-18	3.3-34	3.4-13	3.5-2	3.7-28	3.8-24
	3.1-19	3.3-35	3.4-14	3.5-3	3.7-29	3.8-25
	3.2-4	3.3-36	3.4-15	3.5-4	3.7-30	3.8-30
	3.2-6	3.3-37	3.4-16	3.5-5	3.7-31	3.8-31
	3.2-9	3.3-38	3.4-17	3.5-6	3.7-32	3.8-32
	3.2-10	3.3-39	3.4-18	3.5-7	3.7-33	3.8-34
	3.2-13	3.3-40	3.4-19	3.5-8	3.7-34	3.8-36
	3.3-8	3.3-41	3.4-20	3.5-9	3.7-35	3.8-38
	3.3-9	3.3-42	3.4-21	3.5-10	3.7-36	3.8-40
	3.3-10	3.3-43	3.4-22	3.5-11	3.7-37	3.9-1
	3.3-11	3.3-44	3.4-23	3.6-6	3.7-38	3.9-3
	3.3-12	3.3-45	3.4-24	3.6-12	3.7-39	3.9-5
	3.3-13	3.3-46	3.4-25	3.6-13	3.7-40	3.9-7
	3.3-14	3.3-47	3.4-26	3.6-14	3.7-41	3.9-9
	3.3-15	3.3-48	3.4-27	3.6-15	3.7-42	3.9-11
	3.3-16	3.3-49	3.4-28	3.6-16	3.7-43	3.9-12
	3.3-17	3.3-50	3.4-29	3.6-17	3.7-44	5-5-17
	3.3-18	3.3-51	3.4-30	3.7-7	3.7-45	
	3.3-19	3.3-52	3.4-31	3.7-9	3.7-46	
	3.3-20	3.3-53	3.4-32	3.7-14	3.7-47	
	3.3-21	3.3-54	3.4-33	3.7-15	3.7-48	
	3.3-22	3.3-55	3.4-34	3.7-16	3.8-6	

TSTF-425 (NUREG-1431) SR Number[1]	TSTF-425 Insert[2]	N/A CPNPP[3]	Corresponding CPNPP TS Surveillance Requirement (SR)[4]	CPNPP TS Insert[5]	TSTF Logic[6]
			3.1.1 Shutdown Margin (SDM) - Reactor Trip Breakers Open		
3.1.1.1	1		3.1.1.1 Verify SDM.	1	
			3.1.2 Core Reactivity		
3.1.2.1	1		3.1.2.1 Verify measured core reactivity.	1	
			3.1.3 Moderator Temperature Coefficient (MTC)		
Not in TSTF	N/A		3.1.3.1 Verify MTC within upper limit.	N/A	
~~Not in TSTF~~	~~N/A~~		~~3.1.3.2 Verify MTC within lower limit.~~	~~1~~	~~X~~
			3.1.4 Rod Group Alignment Limits		
3.1.4.1	1		3.1.4.1 Verify individual rod positions.	1	
3.1.4.2	1		3.1.4.2 Verify rod freedom of movement.	1	
Not in TSTF	N/A		3.1.4.3 Verify rod drop time.	N/A	
			3.1.5 Shutdown Bank Alignment Limits		
3.1.5.1	1		3.1.5.1 Verify shutdown bank within limits.	1	
			3.1.6 Control Bank Insertion Limits		
Not in TSTF	N/A		3.1.6.1 Verify estimated critical control bank position within limits.	N/A	
3.1.6.2	1		3.1.6.2 Verify control bank position within limits.	1	
3.1.6.3	1		3.1.6.3 Verify control bank sequence and overlap.	1	
			3.1.7 Rod Position Indication		
Not in TSTF	N/A		3.1.7.1 Verify each rod position indicates within 12 steps of bank demand.	N/A	
			3.1.8 PHYSICS TESTS Exceptions – Mode 2		
Not in TSTF	N/A		3.1.8.1 Perform COT.	N/A	
3.1.8.2	1		3.1.8.2 Verify RCS loop temperatures.	1	
3.1.8.3	1		3.1.8.3 Verify THERMAL POWER.	1	