

Robinson Nuclear Plant Regulatory Performance Meeting

Nuclear Regulatory Commission – Region II

Hartsville, SC

August 25, 2011



Level of Public Participation

Category 1 Meeting

The public is invited to observe the meeting and will have the opportunity to communicate with the NRC after the business portion of the meeting but before the meeting is adjourned. This plan does not preclude the licensee from responding to questions if it chooses to do so.



Purpose of Today's Meeting

Provide a public forum in which to develop a shared understanding of the performance issues, underlying causes, and planned licensee actions for each safety-significant Action Matrix input.



Agenda

- Introduction
- Overview of NRC Mission
- Review of Reactor Oversight Process
- Discussion of Plant Performance Results
- Licensee Discussion of Corrective Actions
- Results of 95001 and 95002 Supplemental Inspections
- NRC Follow-up Actions
- NRC Closing Remarks
- NRC available to address public questions



RII Organization

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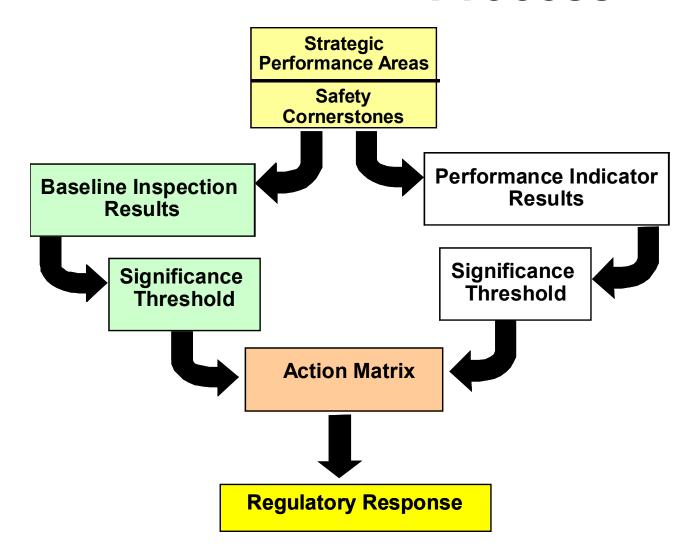
NRC Mission



 To license and regulate the nation's civilian use of byproduct, source, and special nuclear materials to ensure adequate protection of public health and safety, promote the common defense and security, and protect the environment.



Reactor Oversight Process





Significance Threshold

Performance Indicators

Green Performance within expected performance levels

White Performance outside an expected range, but

cornerstone objectives are still being met

Yellow Cornerstone objectives met with a minimal

reduction in the safety margin

Red Significant reduction in safety margin

Inspection Findings

Green Very low safety significance

White Low to moderate safety significance

Yellow Substantial safety significance

Red High safety significance



Action Matrix Concept

Licensee Response (95001)

Regulatory Response (95002)

Degraded Cornerstone (95002)

Multiple/Rep Degraded Cornerstone (95003)

Unacceptable Performance

Increasing Safety Significance

Increasing NRC Inspection Efforts

Increasing NRC/Licensee Management Involvement

Increasing Regulatory Actions



Operating Assessment

	3 rd Qtr 2010	4 th Qtr 2010	1st Qtr 2011	2 nd Qtr 2011	3 rd Qtr 2011
Action Matrix Column	Degraded Cornerstone Column	Degraded Cornerstone Column	Degraded Cornerstone Column	Degraded Cornerstone Column	Regulatory Response Column
Basis	Initiating Events White Performance Indicator - Unplanned Scrams Mitigating Systems White Finding – EDG Output Breaker White Finding – Ops Training Requalification	Initiating Events White Performance Indicator - Unplanned Scrams Mitigating Systems White Finding – EDG Output Breaker White Finding – Ops Training Requalification White Finding –	Mitigating Systems White Finding – EDG Output Breaker White Finding – Ops Training Requalification White Finding – Conduct of Ops	Mitigating Systems White Finding – EDG Output Breaker White Finding – Ops Training Requalification White Finding – Conduct of Ops	Mitigating Systems White Finding – Conduct of Ops
		Conduct of Ops			10



Assessment Results

White Unplanned Scrams per 7000 Critical Hours Performance Indicator (3rd Quarter 2010)

• The licensee experienced unplanned reactor trips on the following dates: November 6, 2009, March 28, 2010, September 9, 2010, and October 7, 2010.



Assessment Results

Two White findings in the 3rd quarter of 2010 and One White finding in the 4th quarter of 2010

- Licensee's failure to correct a condition adverse to quality in "B" Emergency Diesel Generator output breaker 52/27B.
- Licensee's failure to adequately design and implement operator training based on learning objectives as required by 10 CFR 55.59(c), in that training lesson material failed to identify the basis of a procedural action involving reactor coolant pump seal cooling in licensee procedure PATH-1, as required by the definition of systems approach to training, Element 3 in 10 CFR 55.4.



Assessment Results

• Licensee's failure to adequately implement requirements of multiple procedures required by Technical Specification 5.4.1, during an uncontrolled cool down of the Reactor Coolant System and subsequent safety injection after a reactor trip on March 28, 2010.



PROGRESS ENERGY DISCUSSION OF CORRECTIVE ACTIONS



- Response per Action Matrix
 - Performed due to One White performance indicator in the Initiating Events Cornerstone
 - Completed March 25, 2011
 - Documented in NRC Inspection Report 05000261/2011009



- Inspection Objectives
 - Understand root and contributing causes
 - Assure sufficient corrective actions
 - Review licensee's extent of condition and cause



Conclusions

- Licensee evaluations were sufficiently comprehensive
- Licensee corrective actions were appropriate



- Response per Action Matrix
 - Performed due to Three White Findings in the Mitigating Systems Cornerstone
 - Completed June 9, 2011
 - Documented in NRC Inspection Report 05000261/2011010



- Inspection Objectives
 - Understand root and contributing causes
 - Assure sufficient corrective actions
 - Independent review of extent of condition and cause
 - Assessment of safety culture contribution



Conclusions

- Licensee evaluations were sufficiently comprehensive
- Licensee evaluations appropriately considered safety culture components
- Licensee corrective actions were appropriate



Assessment Summary

- Based on the results of 95002 inspection, the three White findings were closed
 - One of the findings can still be considered for agency actions until September 30, 2011
- Robinson Unit 2 is in the Regulatory Response Column of the Action Matrix as of July 1, 2011



NRC Follow-up Actions

- NRC will review the licensee's 95001 and 95002 corrective actions
 - Operations Inspector will review implementation of two-column format EOPs (4th quarter 2011)
 - An additional inspector will be added to the Problem Identification and Resolution Inspection (May 2012)
 - NRC resident inspector baseline inspections (ongoing)



Open to the Public

- Questions?
- NRC places a high priority on keeping the public and stakeholders informed of its activities.
- At www.nrc.gov, you can:
- Find public meeting dates and transcripts;
- Read NRC testimony, speeches, press releases, and policy decisions; and
- Access the agency's Electronic Reading Room to find NRC publications and documents.