| Plant name: | Diable Conven | Nuclear Dower | Plant Unit 2 | Doolsot Number |
|-------------|---------------|---------------|---------------|-----------------------|
| riant name: | Diablo Canyon | Nuclear Fower | riant, Unit 2 | Docket Number: |

| 1 | The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c): | \$580,300,000 |
|---|---|---------------|
| | | |
| | Did the licensee identify the amount of estimated radiological funds? (Y/N) | Y |

The total amount of dollars accumulated at the end of the appropriate year: (see below)

| Licensee: | % Owned: | Category: | Amount in Trust Fund: | | |
|------------------------|----------|-----------|-----------------------|--------------------------|---------------|
| Pacific Gas & Electric | 100.00% | 1 | \$989,600,000 | | |
| | | | | Total Trust Fund Balance | \$989,600,000 |

3 Schedule of the annual amounts remaining to be collected: (provided/none)

Provided

50-323

4 Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections: (see below)

| | | | | | | _ | | Post-RAI | |
|----------------------------------|-----------------------|--------------------------------|-----------------------|--------------------------|-----------------------------|------------------------|--------------------------|-----------------------------------|------------------------------|
| Rate of Return on Earnings | Escalation Rate | Rate(s) of Other Factors | Real Rate of Return | PUC Verified (Y/N) | Allowed through Decom (Y/N) | RAI Needed (Y/N) | PUC Verified (Y/N) | Allowed through Decom (Y/N) | Rates Determined (Y/N) |
| variable ² | variable ² | | variable ² | N | N | Y | Y | N | Y |

5 Any contracts upon which the licensee is relying? (Y/N)

N

6 Any modifications to a licensee's method of providing decommissioning funding assurance? (Y/N)

N

7 Any material changes to trust agreements? (Y/N)

N

If a change has occurred, the reviewer will document on this sheet that a change has occurred and identify the reviewer who will evaluate the change: (see below)

Signature: Michael Purdie and Jo Ann Simpson

Date: 07/12/2011

¹ Licensee calculated MFA higher than NRC calculations. Justification, including factors used, were provided to NRC for review.

² Rates provided are variable because the rates are not consistent throughout the licensee(s) and/or years of operation/decommission

Datasheet 2

Diablo Canyon Nuclear Power Plant, Unit 2 Plant name: **Docket Number:** 50-323

> Month: Day Year: 12 31 2010

Date of Operation: Termination of Operations: 26 2025

| BWR/PWR | <u>MWth</u> | <u>1986\$</u> | ECI | Base Lx | | <u>Lx</u> | Px | Latest Month Px | Base Px | Fx | Latest Month Fx | Base Fx | | <u>Ex</u> | | <u>Bx</u> |
|---------|-------------|---------------|-------|---------|------|-----------|-------|--------------------|---------|-------|--------------------|---------|------|-----------|------|-----------|
| PWR | 3411 | \$105,000,000 | 112.5 | 2.06 | 0.65 | 2.32 | 1.676 | 191.4 | 114.2 | 3.049 | 250.0 | 82.0 | 0.13 | 2.253 | 0.22 | 12.28 |

NRC Minimum: Site Specific: \$546,500,000 \$472,584,981

| | | | Amount of NRC Minimum/Site | |
|------------------------|----------|----------|----------------------------|-----------------------|
| Licensee: | % Owned: | Category | Specific: | Amount in Trust Fund: |
| Pacific Gas & Electric | 100.00% | 1 | \$546,500,000 | \$989,600,000 |
| | • | | Total Fund Balance: | \$989,600,000 |

Step 1: **Earnings Credit:**

Years Left Trust Fund Balance: Real Rate of Return per year in License Total Earnings: Does Licensee Pass: \$989,600,000 \$1,322,749,873 2% YES 14.65

Step 2:

Accumulation:

Value of Annuity per year

| | (amount/See Annuity | | Number of Annual | | |
|---|---------------------|------------------------------|-----------------------|------------------|---|
| _ | Sheet) | Real Rate of Return per year | Payments: | Total Annuity: | |
| ſ | See Annuity Sheet | See Annuity Sheet | 2 | See Total Step 2 | l |
| | | | | | |
| _ | | | Years remaining after | | |
| | Total Annuity | Real Rate of Return per year | annuity | Total Step 2: | ı |

| Total Annuity | Real Rate of Return per year | annuity | Total Step 2: |
|------------------|------------------------------|---------|---------------|
| See Total Step 2 | See Annuity Sheet | N/A | \$11,647,579 |

| Total Step 1 + Step 2 | Does Licensee Pass: |
|-----------------------|---------------------|
| \$1,334,397,452 | YES |

Step 3: **Decom Period:**

| | | Decom | Total Earnings for |
|-----------------|------------------------------|---------|--------------------|
| Total Earnings: | Real Rate of Return per year | Period: | Decom: |
| \$1,334,397,452 | 2% | 7 | \$99,202,888 |

| Total of Steps 1 thru 3: | | Shortfall: |
|--------------------------|-----|------------|
| \$1,433,600,340 | YES | NO |

Datasheet 2

Plant name: **Diablo Canyon Nuclear Power Plant, Unit 2**

Docket Number:

50-323

Date of Operation:

Month: Day 12

Year: 2010

Termination of Operations:

26

31

2025

If licensee is granted greater than 2% RRR

Step 4: **Earnings Credit:**

| | | Years Left | | |
|---------------------|------------------------------|------------|-----------------|---------------------|
| Trust Fund Balance: | Real Rate of Return per year | in License | Total Earnings: | Does Licensee Pass: |
| \$989,600,000 | See Step 4 Analysis Sheet | 14.65 | \$1,805,576,637 | YES |

Step 5:

Accumulation:

| Value of Annuity per year | Real Rate of Return per year | Number of Annual Payments: | Total Annuity: |
|---------------------------|------------------------------|----------------------------|------------------|
| See Annuity Sheet | See Annuity Sheet | 2 | See Total Step 4 |
| _ | | Years remaining after | |
| Total Annuity | Real Rate of Return per year | annuity | Total Step 5 |
| See Total Step 4 | See Annuity Sheet | N/A | \$14,079,276 |

| Total Step 4 + Step 5 | Does Licensee Pass: |
|-----------------------|---------------------|
| \$1,819,655,912 | YES |

Step 6: **Decom Period:**

| | | Decom | Total Earnings for |
|-----------------|------------------------------|---------|--------------------|
| Total Earnings: | Real Rate of Return per year | Period: | Decom: |
| \$1,819,655,912 | 2.00% | 7 | \$135,278,377 |

| Total of Steps 4 thru 6: | Does Licensee Pass: | Shortfall: |
|--------------------------|---------------------|------------|
| \$1,954,934,289 | YES | NO |

Signature: Michael Purdie and Jo Ann Simpson Date: 07/12/2011

ANNUITY

Termination of Operations: 8 26 2025

| Year | Annuity: | Real Rate of Return: | Total Accumulation |
|------|-------------|----------------------|-----------------------|
| 2011 | \$4,400,000 | 2% | \$5,881,451 |
| 2012 | \$4,400,000 | 2% | \$5,766,128 |

Total: \$11,647,579

Signature: Michael Purdie and Jo Ann Simpson

Date: 07/12/2011

ANNUITY

Termination of Operations: 8 26 2025

If licensee is granted greater than 2% RRR

| Year | Beginning year contributions | Real Rate of Return: | End of year contributions |
|------|------------------------------|----------------------|---------------------------|
| 2011 | \$4,400,000 | 4.96% | \$4,618,240 |
| 2012 | \$9,018,240 | 4.91% | \$9,461,036 |

Total: \$14,079,276

Signature: Michael Purdie and Jo Ann Simpson

Date: 07/12/2011

Step 4 Analysis

DFS Report Year:

Current Amount Reported in DTF:

\$989,600,000

RRR Applied During Operation:

License Termination:

Years left in license:

Site-specific cost-estimate:

\$2010

\$989,600,000

| Year | Amount in Trust Fund at Beginning of Year | (Expenses) | Real Rate of Return | Projected Year-End Trust Fund Amount |
|------|---|------------|---------------------|---|
| 2011 | \$989,600,000 | \$0 | 4.96% | \$1,038,684,160 |
| 2012 | \$1,038,684,160 | \$0 | 4.91% | \$1,089,683,552 |
| 2013 | \$1,089,683,552 | \$0 | 4.88% | \$1,142,860,110 |
| 2014 | \$1,142,860,110 | \$0 | 4.85% | \$1,198,288,825 |
| 2015 | \$1,198,288,825 | \$0 | 4.82% | \$1,256,046,346 |
| 2016 | \$1,256,046,346 | \$0 | 4.80% | \$1,316,336,571 |
| 2017 | \$1,316,336,571 | \$0 | 4.78% | \$1,379,257,459 |
| 2018 | \$1,379,257,459 | \$0 | 4.77% | \$1,445,048,040 |
| 2019 | \$1,445,048,040 | \$0 | 4.75% | \$1,513,687,822 |
| 2020 | \$1,513,687,822 | \$0 | 4.37% | \$1,579,835,979 |
| 2021 | \$1,579,835,979 | \$0 | 4.01% | \$1,643,187,402 |
| 2022 | \$1,643,187,402 | \$0 | 3.67% | \$1,703,492,380 |
| 2023 | \$1,703,492,380 | \$0 | 3.35% | \$1,760,559,375 |
| 2024 | \$1,760,559,375 | \$0 | 3.05% | \$1,805,576,637 |

Signature: Michael Purdie and Jo Ann Simpson

Date: 07/12/2011

DECON ANALYSIS

Name of Unit: Diablo Canyon, Unit 2
Name of Licensee: Pacific Gas & Electric

Operations Termination Date: 8 26 2025

End of Operations Balance: \$1,805,576,637

Real Rate of Return: 2.00% Post-Shutdown Period

| | Beginning Trust | Expense Per_Year | | | |
|------|-----------------|------------------|------------|---------------------|--------------------------------|
| Year | Fund Balance | Plant | Spent Fuel | Real Rate of Return | End of Year Trust Fund Balance |
| 2025 | \$1,805,576,637 | \$41,900,000 | N/A | 2.00% | \$1,799,369,170 |
| 2026 | \$1,799,369,170 | \$164,100,000 | N/A | 2.00% | \$1,669,615,553 |
| 2027 | \$1,669,615,553 | \$384,200,000 | N/A | 2.00% | \$1,314,965,864 |
| 2028 | \$1,314,965,864 | \$367,200,000 | N/A | 2.00% | \$970,393,181 |
| 2029 | \$970,393,181 | \$222,600,000 | N/A | 2.00% | \$764,975,045 |
| 2030 | \$764,975,045 | \$168,200,000 | N/A | 2.00% | \$610,392,546 |
| 2031 | \$610,392,546 | \$51,800,000 | N/A | 2.00% | \$592,144,327 |

Signature: Michael Purdie and Jo Ann Simpson

Date: 07/12/2011