AEC DISTRIBUTION FOR PART 50 DOCKET MATER (TEMPORARY FORM) CONTROL NO: 8189 FILE: MO RPT FILE FROM: DATE OF DOC DATE REC'D LTR TWX RPT OTHER Iowa Electric Light & Power Company Cedar Rapids, Iowa Ellery L. Hammond 8-2-74 8-8-74 Х 10: ORIG CC OTHER SENT AEC PDR SENT LOCAL PDR DL 1 signed CLASS UNCLASS PROP INFO INPUT NO CYS REC'D DOCKET NO: 50-331 XXX 1 DESCRIPTION: **ENCLOSURES:** Ltr trans the following: Monthly Report for July 1974 Plant & Component Operability & Availability This Report to be use for preparing Grey Book by Plans & Operations No. of Copies Rec'd 1 Do Not Remove ACKNOWLEDGED PLANT NAME : Duane Arnold FOR ACTION/INFORMATION 8-8-74 AB BUTLER (L) SCHWENCER (L) ZIEMANN (L) REGAN (E) W/ CYS W/ CYS W/ CYS W/ CYS CLARK (L) STOLZ (L) DICKER (E) LEAR M/ CYS M/ CYC W/ SYS -W/LCYC FARR (I) VASSALLO (L) W. MAGEE KNIGHTON (E) W/ CYS-W/ CYS W/ CYS W/ 2CYS KNIEL (L) PURPLE (L) YOUNGBLOOD (E) W/ CYS W/ CYS W/ CYS W/ CYS INTERNAL DISTRIBUTION REG FILE TECH REVIEW LIC ASST DENTON A/T IND AEC PDR HENDRIE GRIMES DIGGS (L) BRAITMAN CCC SCHROEDER GAMMILL GEARIN (L) SALTZMAN MUNTZING/STAFF MACCARY KASTNER GOULBOURNE (L) B. HURT CASE KNIGHT BALLARD KREUTZER (E) **GIAMBUSSO** PAWLICKI SPANGLER LEE (L) PLANS BOYD SHA0 MAIGRET (L) MCDONALD MOORE (L)(LWR-2) STELLO ENVIRO REED (E) CHAPMAN DEYOUNG (L)(LWR-1) HOUSTON MULLER SERVICE (L) DUBE w/input SKOVHOLT (L) NOVAK DICKER SHEPPARD (L) E. COUPE GOLLER (L) ROSS KNIGHTON SLATER (E) P. COLLINS IPPOLITO YOUNGBLOOD SMITH (L) D. THOMPSON (2) DENISE TEDESCO REGAN TEETS (L) KLECKER REG OPR LONG PROJECT MGR WILLIAMS (E) EISENHUT FILE & REGION (3) LAINAS WILSON (L) MORRIS BENAROYA HARLESS STEELE VOLLMER EXTERNAL DISTRIBUTION - LOCAL PDR Cedar Rapids, IA: - TIC (ABERNATHY) (1)(2)(10)-NATIONAL LABS 1-PDR-SAN/LA/NY 1 - NSIC (BUCHANAN) .1-ASLBP(E/W Bldg, Rm 529) 1-BROOKHAVEN NAT LAB 1 - ASLB 1-W. PENNINGTON, Rm E-201 GT 1-G. ULRIKSON, ORNL 1 - P. R. DAVIS

1-CONSULTANTS

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NEWMARK/BLUME/AGEABIAN

16 - ACRS HOLDING

1-B&M SWINEBROAD, Rm E-201 GT 1-AGMED (RUTH CUSS)

Rm B-127 GT

1-RD. . MUELLER, Rm F

Regulatory

IOWA ELECTRIC LIGHT AND POWER COMPANY

General Office CEDAR RAPIDS.IOWA DUANE ARNOLD ENERGY CENTER PALO, IOWA August 2, 1974 DAEC-74-274



50**-**331

SUBJECT: Monthly Plant and Component Operability and Availability Report

FILE: A-118d

20545

Office of Plans and Schedules

U. S. Atomic Energy Commission

Directorate of Licensing

Washington, D.C.

Gentlemen:

In accordance with requirements as stated by your office, please find enclosed the Monthly Plant and Component Operability and Availability Report for July, 1974.

Yours very truly,

Eller L. Hammond Assistant Chief Engineer Duane Arnold Energy Center

Encl.

GAE/ELH/mg

cc;	C. W. Sandford	
	J. A. Wallace	
	E. L. Hammond	DOCKETED
	L. D. Root	USAEC FA
	D. L. Wilson	AUG8 1974 - E
	G. A. Engle	H "1000 BIADE
	3 -	REGULATORY A
	Directorate of Regulato	pry Operations What Section
	U. S. Atomic Energy Com	mission
	Region III	
	799 Roosevelt Road	
	Glen Ellyn, Illinois 6	0137

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DUANE ARNOLD ENERGY CENTER

OPERATING STATUS

Completed by <u>G. Engle</u>

Date August 6, 1974

1.	Reporting Period: 0001, 740701 t Gross Hours in Reporting Period	o <u>2400, 740731</u> <u>744</u>
2.	Currently Authorized Power Level	MWT 1658 MWE-NET 538
3.	Power Level to Which Restricted (if	any):

4. Reasons for Restrictions (if any): Plant in power ascension testing.

	This Month	Yr-to-Date	Cumulative To Date
5.	Hours Reactor was Critical	1803.6	1803.6
6.	Hours Generator On-Line	1154.2	1154.2
7.	Gross Thermal Power Generated (MWH)614,419	966,348	966,348
8.	Gross Electrical Power Generated (MWH). 192,581	291,266	291,266
9.	Net Electrical Power Generated (MWH) 177,379	262,782	262,782
10.	Reactor Availability Factor	90	90
11.	Plant Availability Factor	84.9	84.9
	Plant Capacity Factor	44.3	44.3
	Forced Outage Rate	9.2	9.2

14. Shutdowns Scheduled to Begin in next 6 months (State Type, Date and Duration of each):

15. If Shutdown at End of Report Period, Estimated Date of Startup:

16. Plants in Test Status (Prior to Commercial Operation) Report the following:

	DATE LAST FORECAST	DATE ACHIEVED	REASON FOR DIFFERENCE
INITIAL CRITICALITY	March,1974	March,1974	
INITIAL ELEC PWR GENERATION	May, 1974	<u>May, 197</u> 4	M In a state of the state of
COMMERCIAL OPERATION	July, 1974		· · · · · · · · · · · · · · · · · · ·

DUANE ARNOLD ENERGY CENTER

PLANT SHUTDOWNS

Date: August 6, 1974

Completed by: G. Engle

Report Month: July 1974

Summary: Plant and Reactor in Startup Test Operations. Completed 75% power testing. Cummulative data for current month only until 100% Commercial Operation.

NO.	DATE	TYPE	DURATION	REASON	METHOD	COMMENTS
33	740630	F	2.4		С	Reactor high level caused scram due to oscilliating "B" Feedwater Reg. Valve while performing test on HPCI.
34	740705	S	10.6	В	с	
35	740714	F	3.4	G	с	Voltmeter was plugged into an EHC test point which caused the pressure regulator to sense a false Failure Signal.
36	740716	F	14.2	G	с	Construction workers striking scram discharge volume level switches while erecting a scaffold.
37	740718	F	16.2	A	С	Turbine trip due to spurious reactor water high level sig- nal.
38	740721	F	27.5	В	A	Fix Feedwater check valve.
39	740731	F	0.3	A	В	Instrument Air Compressor Ground due to water level in Turbine building basement.

JANE ARNOLD ENERGY CENTER DAILY PLANT POWER OUTPUT

Date: <u>Augus</u>	t 6, 1974				
Completed by:G. Engle					
Report Month:	July, 1974				
DAY	AVERAGE DAILY MWe-net	DAY	AVERAGE DAILY MWe-net		
1	124	21	9		
2	216	22	64		
3	313	23	314		
4	357	24	303		
5	369	25	205		
6	0	26	293		
7	0	27	356		
8	230	28	363		
9	347	29	366		
10	342	30	368		
11	311	31	342		
12	324				
13	242				
14	191				
15	243				
16	172				
17	132				
18	147				
19	163				
20	285				