

50-331

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FILE NUMBER
MONTHLY REPORT

TO: NRC

FROM: Iowa Elec Light & Pwr Co.
Cedar Rapids, Ia
Duane Arnold

DATE OF DOCUMENT
10-7-76

DATE RECEIVED 10-12-76

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DESCRIPTION

LETTER TRANS THE FOLLOWING:

ENCLOSURE

MONTHLY REPORT FOR September
PLANT & COMPONENT OPERABILITY &
AVAILABILITY. THIS REPORT TO BE USED IN
PREPARING GRAY BOOK BY PLANS & OPERATIONS.

PLANT NAME: Duane Arnold

ACKNOWLEDGED
DO NOT REMOVE

SAFETY

FOR ACTION/INFORMATION

ENVIRO 10-13-76 ehf

MFPC
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INTERNAL DISTRIBUTION

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BRANCH CHIEF(L)
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EXTERNAL DISTRIBUTION

LPDR: Cedar Rapids, Ia
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10296

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IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406
October 7, 1976
DAEC - 76 - 315

50-331

Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington D.C. 20555

Subject: Monthly Operating Report

File: A-118d

Dear Sirs:

Please find enclosed 10 copies of the Duane Arnold Energy Center Monthly Operating Report for September, 1976. The report has been prepared in accordance with the requirements of Regulatory Guide 1.16 and distribution has been made in accordance with Regulatory Guide 10.1.

Very truly yours,

BRC/ark / for

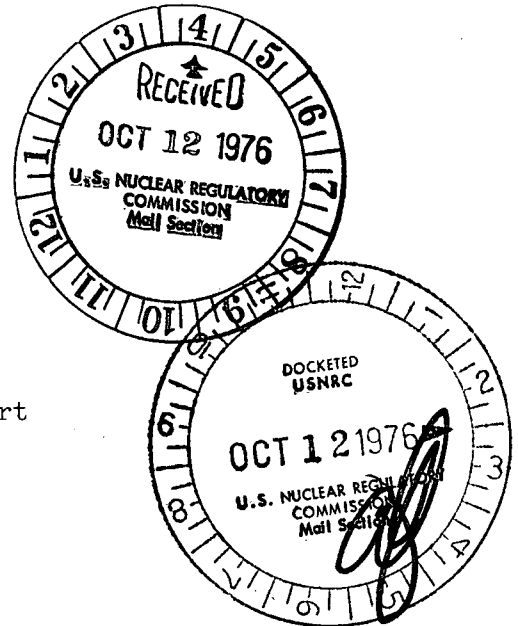
G. G. Hunt
Chief Engineer
Duane Arnold Energy Center

DLW/GGH/mg
Encl.

cc: D. Arnold
J. Wallace
S. Smith
L. Root
W. Bryant
E. Hammond
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K. Haas
Dennis Murdock
George Toyne

Directorate of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137 (1)

Director, Office of Management Information
and Program Control
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555 (2)



10256

UNIT Duane Arnold Energy Center

DATE October 7, 1976

COMPLETED BY J. Van Sickel

DOCKET NO. 050-331

OPERATING STATUS

1. REPORTING PERIOD: 0001, 760901 THROUGH 2400, 760930
HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 1593 MAX. DEPENDABLE CAPACITY (MWe-NET) 515
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): 490 (approximately)
4. REASONS FOR RESTRICTION (IF ANY): NRC directive as the result of potential in-core instrument tube vibration.

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL.....	694.2	4844.9	16,875.6
6. REACTOR RESERVE SHUTDOWN HOURS..	-	-	-
7. HOURS GENERATOR ON LINE.....	670.9	4712.7	15,612.9
8. UNIT RESERVE SHUTDOWN HOURS.....	-	-	-
9. GROSS THERMAL ENERGY GENERATED (MWH).....	892,680	5,489,448	17,452,896
10. GROSS ELECTRICAL ENERGY GENERATED (MWH).....	298,116	1,816,498	5,792,727
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	279,349.7	1,690,116.2	5,390,356.3
12. REACTOR AVAILABILITY FACTOR (1).....	96%	74%	78%
13. UNIT AVAILABILITY FACTOR (2).....	93%	72%	76%
14. UNIT CAPACITY FACTOR (3).....	75%	50%	50%
15. UNIT FORCED OUTAGE RATE (4).....	7%	4%	7%
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):	<u>March 15, 1976 - Refuel Outage, 1 month</u>		
17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	_____		
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:	_____		

DATE LAST FORECAST

DATE ACHIEVED

INITIAL CRITICALITY _____
 INITIAL ELECTRICAL POWER GENERATION _____
 COMMERCIAL OPERATION _____

February, 1975

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 050-331

UNIT Duane Arnold Energy Center

DATE October 7, 1976

COMPLETED BY J. Van Sichel

AVERAGE DAILY UNIT POWER LEVEL

MONTH September

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	<u>419</u>
2	<u>470</u>
3	<u>459</u>
4	<u>459</u>
5	<u>450</u>
6	<u>459</u>
7	<u>456</u>
8	<u>386</u>
9	<u>0</u>
10	<u>126</u>
11	<u>158</u>
12	<u>272</u>
13	<u>376</u>
14	<u>453</u>
15	<u>475</u>
16	<u>471</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
17	<u>467</u>
18	<u>450</u>
19	<u>418</u>
20	<u>471</u>
21	<u>467</u>
22	<u>447</u>
23	<u>77</u>
24	<u>229</u>
25	<u>396</u>
26	<u>437</u>
27	<u>473</u>
28	<u>467</u>
29	<u>472</u>
30	<u>463</u>
31	<u>-</u>

(1) REASON
 A-Equipment Failure (Explain)
 B-Maint. or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training and License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

(2) METHOD
 1-Manual
 2-Manual Scram
 3-Automatic Scram

DOCKET NO. 050-331

UNIT NAME Duane Arnold Energy Center

DATE October 7, 1976

COMPLETED BY J. Van Sickle

UNIT SHUTDOWNS

REPORT MONTH September

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
12	760909	F	28.7	A	1	Repair valve packing gland steam leaks.
13	760910	F	11	H	3	Loss of nitrogen pressure to MSIV's due to nitrogen volume depletion.
14	760923	F	9.4	A	1	Repair extraction steam leaks.

SUMMARY: