NRC FORM 699	U.S. NUCLEAR REGULATORY COMMISSION		DATE		
(9-2003)			08/01/2011		
CONVERSATION RECORD			TIME		
			2:00pm		
NAME OF PERSON(S) CONTACTED OR IN CONTACT WITH YOU		TELEPHONE NO.	TYPE OF CONVERSATION		
See below.			VISIT		
ORGANIZATION			ONE DENOE		
Representatives of Yankee Companies, Northeast	Utilities (NU), NSTAR		CONFERENCE		
SUBJECT			TELEPHONE		
Discuss NRC draft RAI #3 re: indirect license tran	VRC draft RAI #3 re: indirect license transfer request				
			OUTGOING		
SUMMARY (Continue on Page 2)			9		
NRC attendees: Kristina Banovac, Anneliese Simi	nons, JoAnn Simpson, La	rry Pittiglio, Beth Mizun	0		
Yankee Companies/NU/NSTAR attendees: Joe Fa	y, Wayne Norton, Carla F	Pizzella, Da vid Repka, Ti	m Matthews, Larry		
Chandler, Gerald Garfield		anterior terminal and anterior and activities and activities and the state of the s			
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The purpose of the call was to discuss: (1) the draft indirect license transfer related to the pending men					
a common understanding of the RAIs; and (2) esta					
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The draft RAIs were emailed to the meeting participants before the call to facilitate the discussion.					
Background					
On May 27, 2011, NRC sent RAI 2, Part 2, related to the application for NRC con sent to indirect license transfer, related to					
the Northeast Utilities and NSTAR merger. This RAI addressed questions on decommissioning funding.					
The Yankees responded to the RAI on June 8, 2011. The staff has reviewed the RAI response and has additional questions, including needed clarifications of information included in the June 8, 2011, response.					
•		ē.			
This information is required for staff to complete its review of the license transfer request. Specifically, staff needs to					
understand the current status or baseline of decommissioning funding to be able to determine whether the proposed transfer will have an adverse impact on the licensees' decommissioning financial assurance.					
will have an adverse impact on the needsees decon	imissioning imaneiai assu	rance.			
Continue on Page 2					
ACTION REQUIRED					
NRC will clarify RAIs #1 and 2.					
The licenses will respond to the DAIs within 20 de					
The licensees will respond to the RAIs within 30 da	iys.				
NAME OF PERSON DOCUMENTING CONVERSATION	SIGNATURE		DATE		
Kristina Banovac	56 7 2		08/15/2011		
ACTION TAKEN					
THE SECTION TAKING ACTION	CIONATURE OF REPORT TAXABLE	CACTION	DATE		
TITLE OF PERSON TAKING ACTION	SIGNATURE OF PERSON TAKING	3 ACTION	DATE		

## **CONVERSATION RECORD (Continued)**

SUMMARY (Continue on Page 3)

Discussion

NRC staff discussed the draft RAIs related to decommissioning funding.

RAI #1 - Staff is requesting whether funds for spent fuel management and operations are maintained in a fund that is separate from the decommissioning trust fund. Staff will clarify the RAI.

RAI #2 - Staff is requesting clarification on whether the actual and projected expenditures from the decommissioning trust fund (that are included in the June 8, 2011, response) are for legitimate decommissioning expenses. Staff will clarify the RAI, so it is clear that we are generally asking about the actual and projected expenditures reported throughout the June 8, 2011, response, for all three of the Yankee licensees (Connecticut Yankee, Yankee Rowe, and Maine Yankee).

RAI #3 - Staff is requesting clarification for the numbers in the table in Enclosure 1 of the June 8, 2011, response, as we are unable to follow the numbers. There is no reported end-of-year 2010 balance in the table. We need to understand the 2010 end-of-year balance, as our calculations using the balance reported in a separa te March 15, 2011, submittal (decommissioning funding assurance status report) do not coincide with the beginning 2011 balance in Enclosure 1. Staff noted that if there are differences in the information in the FERC filing and the March 15, 2011, submittal, it would be helpful if the licensees could provide a narrative explanation of any differences.

RAI #4 - Staff needs to understand any decommissioning funding shortfall that may currently exist. Note that the licensee could discuss any options they have for pursing rate relief to collect additional monies to fund the shortfall.

RAI #5 - Same as RAI #3, except RAI #5 is specific to Yankee Rowe.

The Yankees representative questioned how they should address potential settlements from a lawsuit with DOE, in their response. NRC staff mentioned that we don't need details on the potential settlements. Staff just needs to understand whether spent fuel management costs are coming or have come out of the decommissioning trust fund.

It was mentioned that a future meeting before the applicant responded to the RAIs could be beneficial. [Note: This would need to be an open and noticed meeting.]

The attorneys for NU and NSTAR asked about the linkage between these RAIs and the indirect license transfer request. They claimed that the RAIs seem to be involved more with compliance with 10 CFR 50.75, rather than a reasonable assurance finding that the transfer won't impact decommissioning funding; therefore, they feel there is no link between these questions and the indirect license transfer.

NRC staff noted that the information is needed for staff to understand the baseline or current status of decommissioning financial assurance. Staff must have an understanding of the baseline/current status of decommissioning funding, before staff can determine whether the transfer would have an impact on decommissioning funding.

The Yankees representative noted that they will respond to the RAIs within 30 days.

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