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MCGAUGHY, R. W.	Illinois Power Co.	
RECIP. NAME	RECIPIENT AFFILIATION	
DENTON, H.	Office of Nuclear Reactor Regulation, Director (po	st 851125

SUBJECT: Advises that vertical drop of cold ref leg within drywell will be minimized by installation of new drywell penetrations & rerouting of cold ref leg outside containmentin Fall 1988, per Generic Ltr 84-23.

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## Iowa Electric Light and Power Company

August 15, 1986 NG-86-2734

Mr. Harold Denton, Director Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, DC 20555

> Subject: Duane Arnold Energy Center Docket No: 50-331 Op. License No: DPR-49 Final Plans and Schedules for Improvements to the Reactor Water Level Instrumentation per NRC Generic Letter 84-23 Reference: 1) Letter, R. McGaughy to H. Denton, "Plans and Schedules for Implementation of Plant

- and Schedules for Implementation of Plant Instrumentation Upgrades for Regulatory Guide 1.97 and Generic Letter 84-23," NG-85-4481, October 16, 1985
  - 2) Letter, R. McGaughy to H. Denton, "Regulatory Guide 1.97," NG-85-2423, July 3, 1985

File: A-101b, A-107d

Dear Mr. Denton:

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PDR

We stated in our Reference 1 letter that we were investigating several alternatives to address the reference leg flashing concern raised in Generic Letter 84-23 (Reactor Vessel Water Level Instrumentation in BWRs). We have completed our evaluation of these alternatives and have chosen to minimize the vertical drop of the cold reference leg within the drywell. This will be accomplished by installing new drywell penetrations and rerouting the cold reference leg outside the primary containment. The resulting vertical drop will be less than 2 feet inside the drywell. In addition, the reference leg will be rerouted such that the resulting range in water level indication will be as stated in our Regulatory Guide 1.97 submittal (Reference 2). This submittal took specific exception to the water level range stated in Regulatory Guide 1.97.

In Reference 1, we stated that we intended to implement these modifications during the Cycle 9/10 Refueling Outage, scheduled for the fall of 1988. We currently expect to meet this date. We will keep you informed of our progress in accordance with the Integrated Plan for the DAEC.

General Office • P.O. Box 351 • Cedar Rapids, Iowa 52406 • 319/398-4411

Mr. Harold Denton August 15, 1986 NG-86-2734 Page Two

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Please contact this office if you require further information regarding this matter.

Very truly yours,

BWhit

Richard W. McGaughy Manager, Nuclear Division

RWM/RAB/ta\*

cc: R. Browning L. Liu

- L. Root
- M. Thadani

NRC Resident Office