

PROPOSED CHANGE RTS-234 TO THE DUANE ARNOLD ENERGY CENTER
TECHNICAL SPECIFICATIONS

The holders of license DPR-49 for the Duane Arnold Energy Center propose to amend Appendix A (Technical Specifications) to said license by deleting the current page and replacing it with the attached, new page. The List of Affected Pages is given below.

The attached Technical Specification page is being revised to remove the 3.25 limit on any three consecutive surveillance intervals from Section 1.0 of the Technical Specifications entitled "Definitions" in accordance with the guidance provided in NRC Generic Letter 89-14.

List of Affected Pages

1.0-7

Summary of Changes:

Page	<u>Description of Changes</u>
1.0-7	Change the definition 1.0-26 of the Technical Specifications, "Surveillance Frequency", to remove the limitation on extending the combined time interval for any three consecutive surveillance intervals.

22. INSTRUMENTATION - CONTINUED

- h. Protective Function - A system protective action which results from the protective action of the channels monitoring a particular plant condition.
- i. Simulated Automatic Actuation - Simulated automatic actuation means applying a simulated signal to the sensor to actuate the circuit in question.
- j. Logic - A logic is an arrangement of relays, contacts, and other components that produces a decision output.
 - 1) Initiating - A logic that receives signals from channels and produces decision outputs to the actuation logic.
 - 2) Actuation - A logic that receives signals (either from initiating logic or channels) and produces decision outputs to accomplish a protective action.
- k. Primary Source Signal - The first signal, which by plant design, should initiate a reactor scram for the subject abnormal occurrence (see Updated FSAR Chapters 7 and 15).
- l. Source Check - A Source Check is the assessment of channel response when the channel sensor is exposed to a source of radiation.

23. FUNCTIONAL TEST

A functional test is the manual operation or initiation of a system, subsystem, or component to verify that it functions within design tolerances (e.g., the manual start of a core spray pump to verify that it runs and that it pumps the required volume of water).

24. SHUTDOWN

The reactor is in a shutdown condition when the reactor mode switch is in the shutdown mode position and no core alterations are being performed.

25. ENGINEERED SAFEGUARD

An engineered safeguard is a safety system, the actions of which are essential to a safety action required in response to accidents.

26. SURVEILLANCE FREQUENCY

Each Surveillance Requirement shall be performed within the specified time interval with a maximum allowable extension not to exceed 25 percent of the specified surveillance interval.

It is not intended that this provision be used repeatedly as a convenience to extend non-outage-related surveillance intervals.