JUL 28 1982

Docket No. 50-331

Mr. Duane Arnold, President Iowa Electric Light & Power Company P. O. Box 351 Cedar Rapids, Iowa 52406

Dear Mr. Arnold:

SUBJECT: REACTOR PROTECTION SYSTEM (RPS) POWER MONITORING SYSTEM DESIGN MODIFICATION

Re: Duane Arnold Energy Center

In our September 2, 1981 letter on this subject model Technical Specifications for electric power monitoring of the RPS were included for your consideration. The enclosure to this letter contains a revised version of the model Technical Specifications which is less restrictive in some of the requirements than the earlier version.

Sincerely,

Original signed by D. B. Vassallo

Domenic B. Vassallo, Chief Operating Reactors Branch #2 Division of Licensing

En c As	losure: stated	• •	•				
cc See	w/enclosure: next page				· .		
DIS D. S.	STRIBUTION: Eisenhut Norris	Docket File ORB#2 Rdg	I&E-1 Gray	NRC PDR OELD	NSIC ACRS-10	LPDR F. Apicella	
and the second of the second sec	. .)	• •	
82081900 PDR ADOC P	05 820728 K 05000331 PDR			- 79	S/		
OFFICE	24/82	cella:pob:MC. //בח/82	50L:0RB#2 ℃JVanV1.jet 7/30/82	DEPOR DBVas 7/28	B#2 sallo 82		
IRC FORM 318 (10-80)	NRCM 0240	OF	FICIAL R	ECORD C	OPY		USGPO: 1981-335-960

Mr. Duane Arnold Iowa Electric Light & Power Company

cc:

ĩ

Mr. Robert Lowenstein, Esquire Harold F. Reis, Esquire Lowenstein, Newman, Reis and Axelrad 1025 Connecticut Avenue, N. W. Washington, D. C. 20036

Cedar Rapids Public Library 428 Third Avenue, S. E. Cedar Rapids, Iowa 52401

U. S. Nuclear Regulatory Commission Resident Inspectors Office Rural Route #1 Palo, Iowa 52324

James G. Keppler Regional Administrator, Region III U.S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137 ELECTRICAL POWER SYSTEMS

REACTOR PROTECTION SYSTEM ELECTRIC POWER MONITORING

LIMITING CONDITION FOR OPERATION

3.8.4.4 Two RPS electric power monitoring channels for each inservice RPS MG set or alternate source shall be OPERABLE.

APPLICABILITY: At all times.

ACTION:

- a. With one RPS electric power monitoring channel for an inservice RPS MG set or alternate power supply inoperable, <u>restore the</u> <u>inoperable channel to OPERABLE status within 72 hours</u> or remove the associated RPS MG set or alternate power supply from service.
- b: With both RPS electric power monitoring channels for an inservice
 RPS, MG set or alternate power supply inoperable, restore at least one to OPERABLE status within 30 minutes or remove the associated RPS MG set or alternate power supply from service.

SURVEILLANCE REQUIREMENTS

a.

4.8.4.4 The above specified RPS power monitoring system instrumentation shall be determined OPERABLE:

- At least once per 6 months by performance of a CHANNEL FUNCTIONAL TEST, and
- b. At least once per 18 months by demonstrating the OPERABILITY of over-voltage, under-voltage and under-frequency protective instrumentation by performance of a CHANNEL CALIBRATION including simulated automatic actuation of the protective relays, tripping logic and output circuit breakers and verifying the following setpoints:
 - Over-voltage ∠ (132) VAC,
 - 2. Under-voltage > (108) VAC, and
 - 3. Under-frequency \geq (57) Hz.