

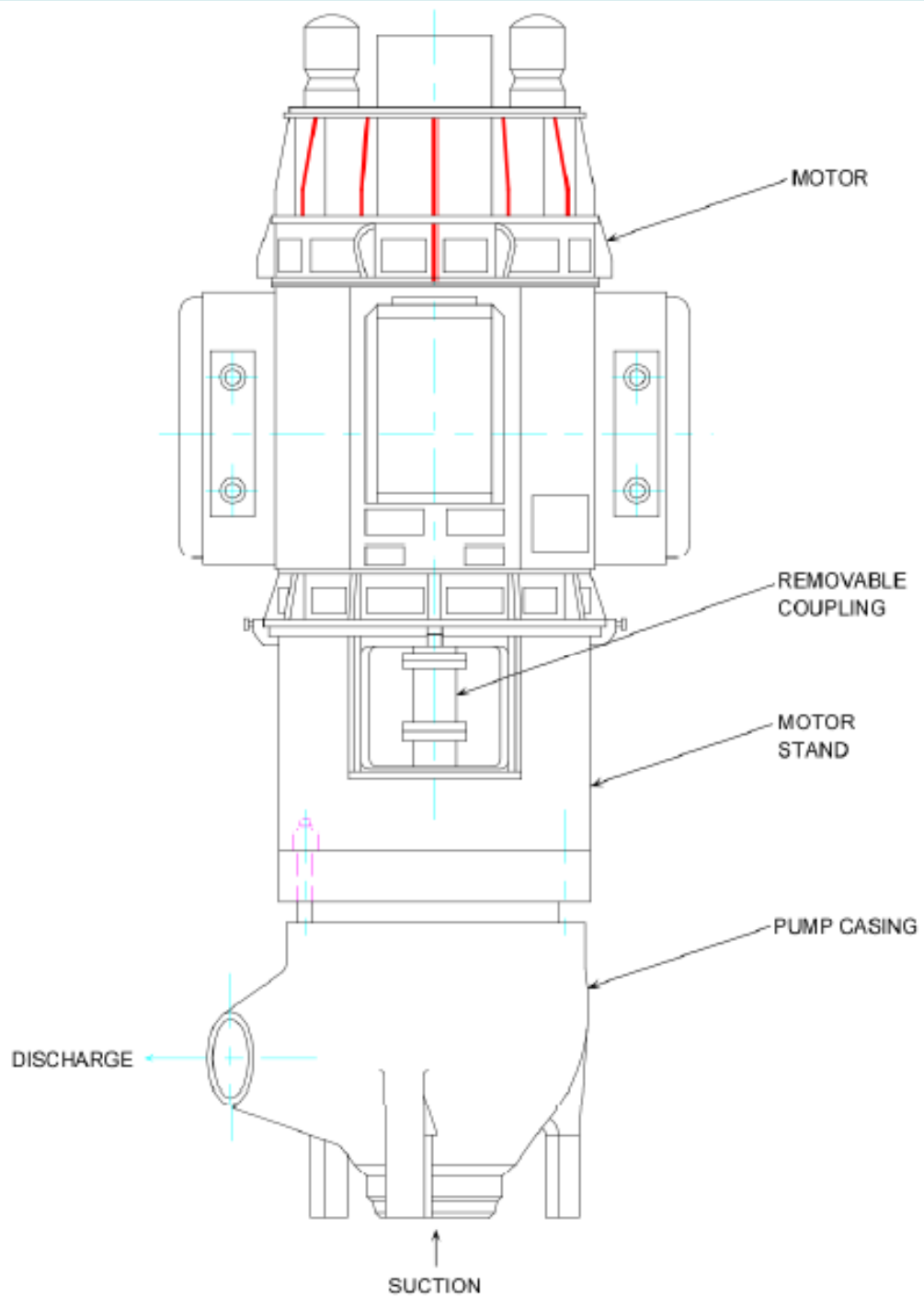


# Reactor Coolant Pumps and Motors

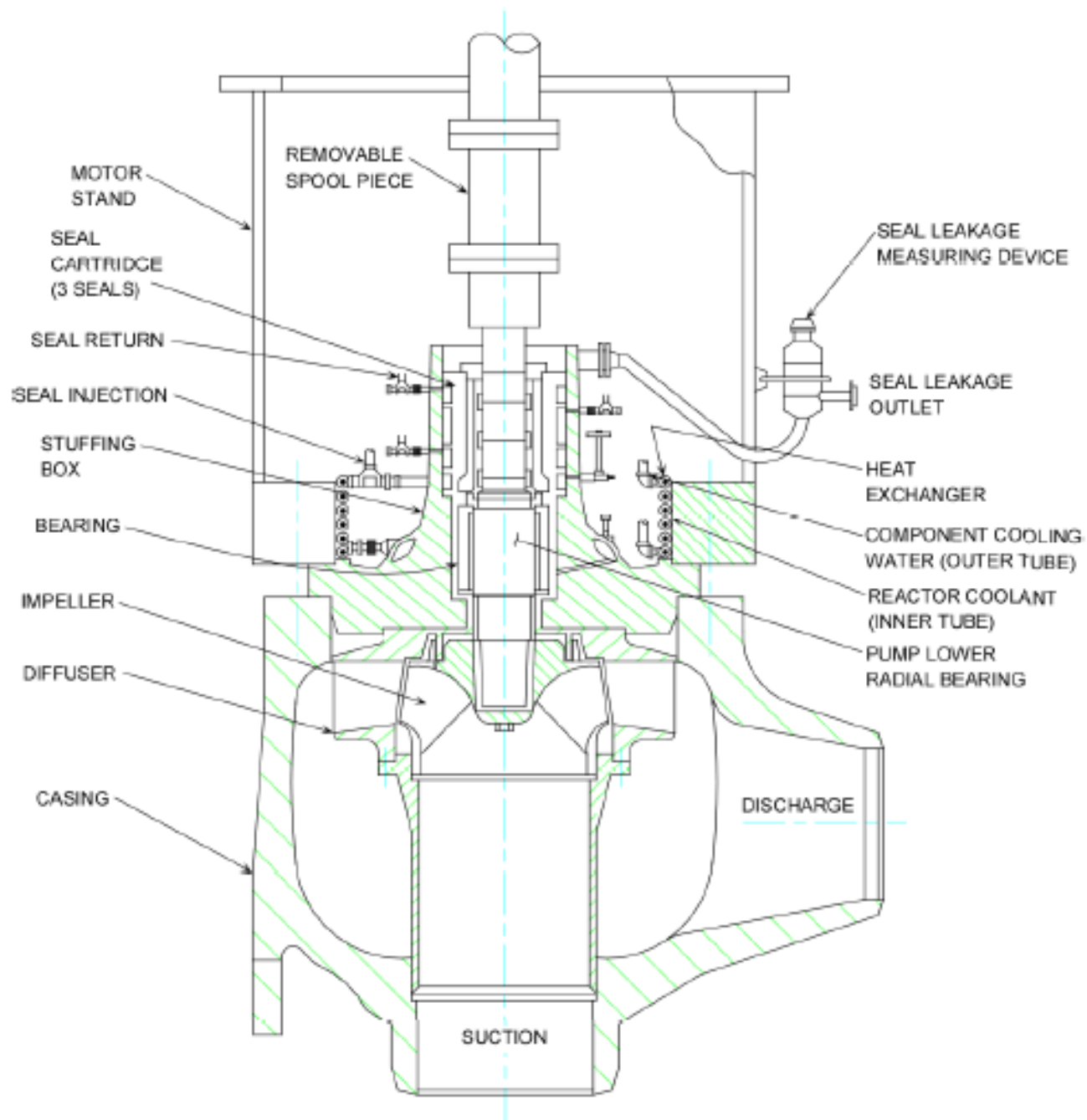
Chapters 2.3  
B&W Cross-training Course  
R-326C

# OBJECTIVES

1. Explain how the plant operator can determine a seal failure using seal pressure indications.
2. Explain the purposes of the protection provided by the following reactor coolant pump start interlocks:
  - a. Low oil pressure interlock.
  - b. Minimum seal injection water & CCW flow interlock.
  - c. Cold water interlock.
  - d. Core lift interlock.



Reactor  
Coolant Pump  
and Motor  
Assembly  
Fig. 2.3-1



Reactor  
 Coolant Pump  
 Cross Section  
 Fig. 2.3-2

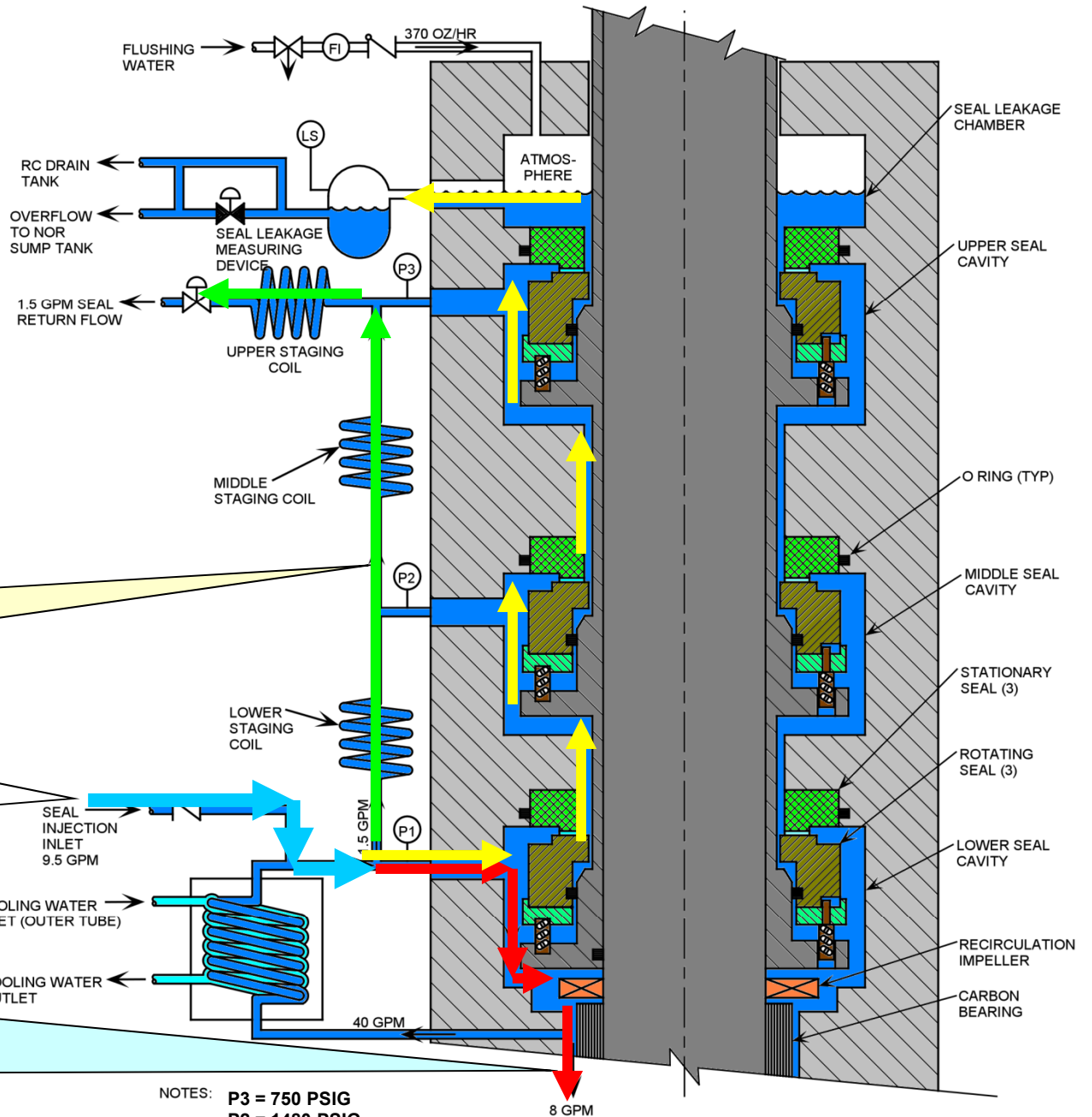
# Shaft Seal Arrangement Fig. 2.3-3

Pressure is dropped by staging coils & clearances of the seals.

1.5 gpm passes through seal package.

9.5 gpm per RCP supplied from M/U & Purification.

8 gpm into pump casing & down past radial bearing into RCS.

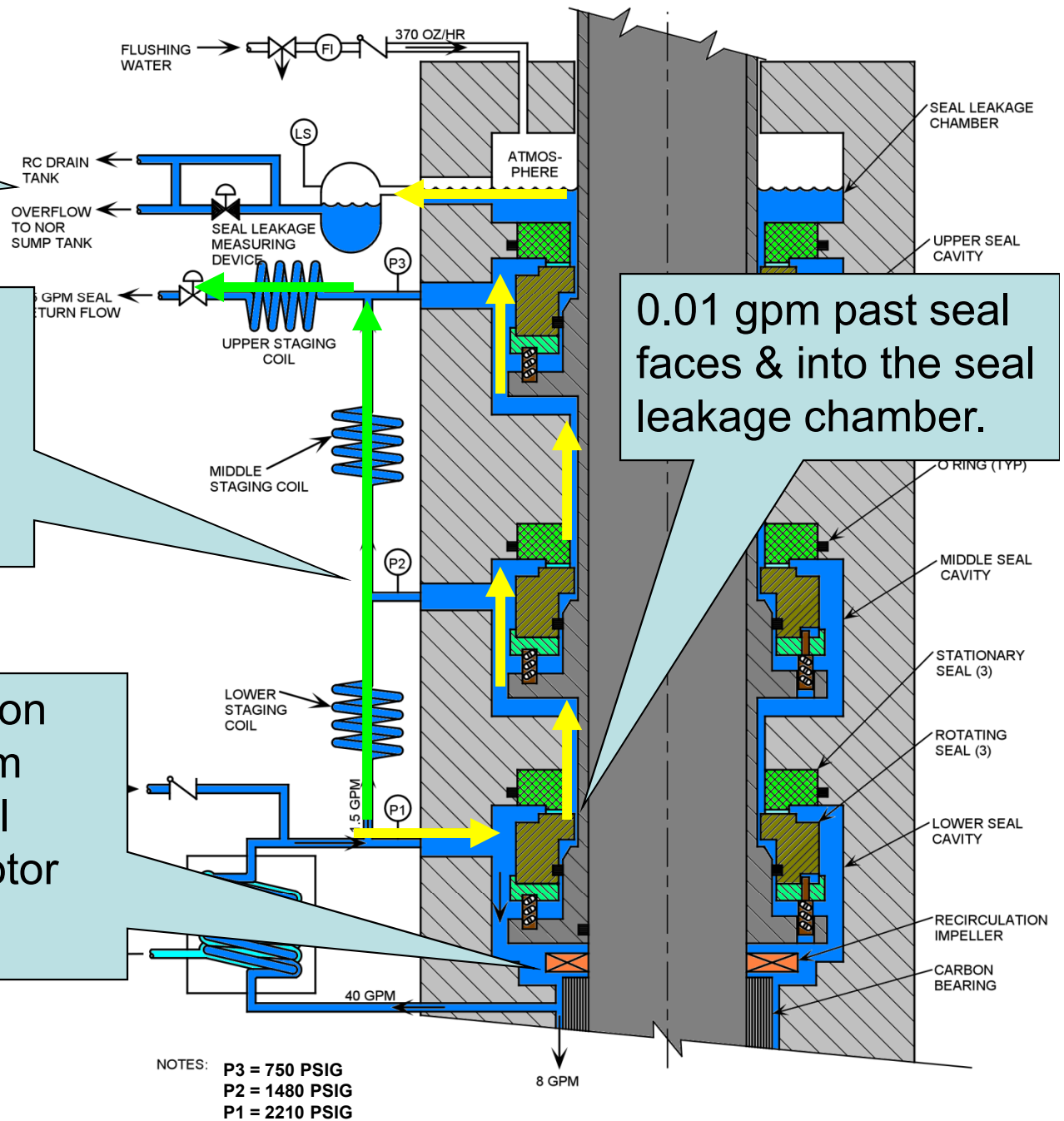


Seal leakage chamber alarmed & drains to RCDDT.

Most of the 1.5 gpm flow passes through 3 staging coils and to Seal Return HX (to M/U & Purification system makeup tank).

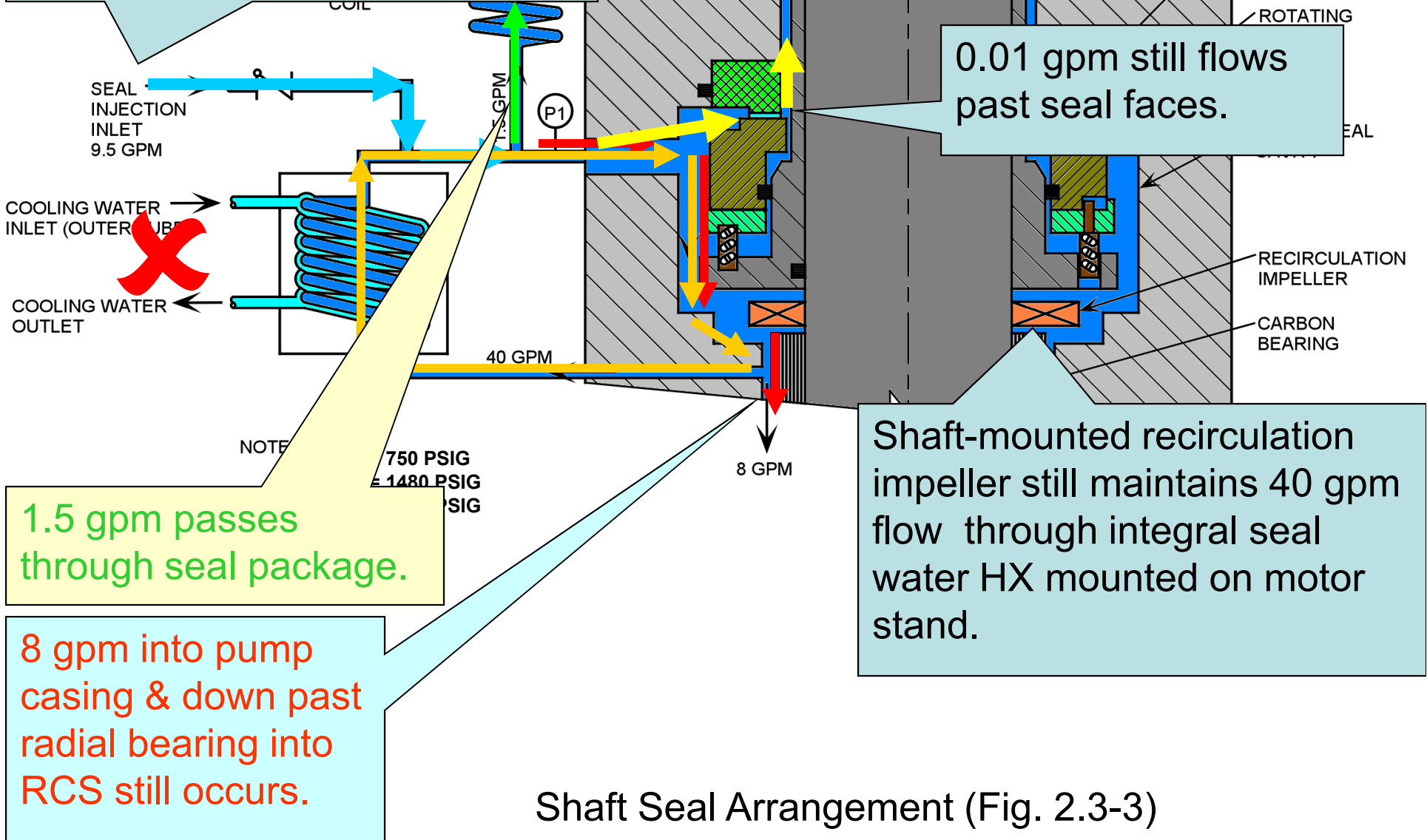
Shaft-mounted recirculation impeller maintains 40 gpm flow through integral seal water HX mounted on motor stand. Cooled by CCW.

Shaft Seal Arrangement  
Fig. 2.3-3



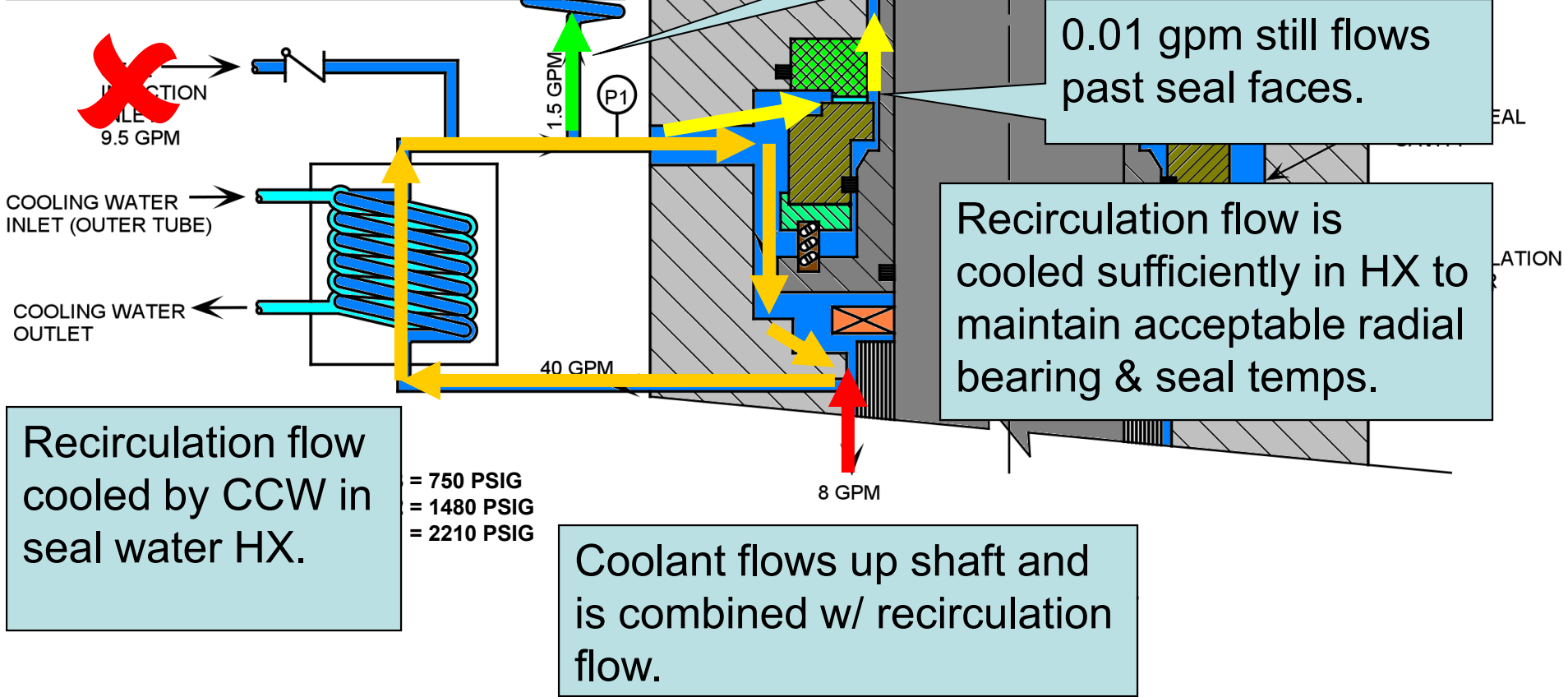
0.01 gpm past seal faces & into the seal leakage chamber.

Loss of CCW:  
As long as normal seal injection is maintained, no operational restrictions on RCP.



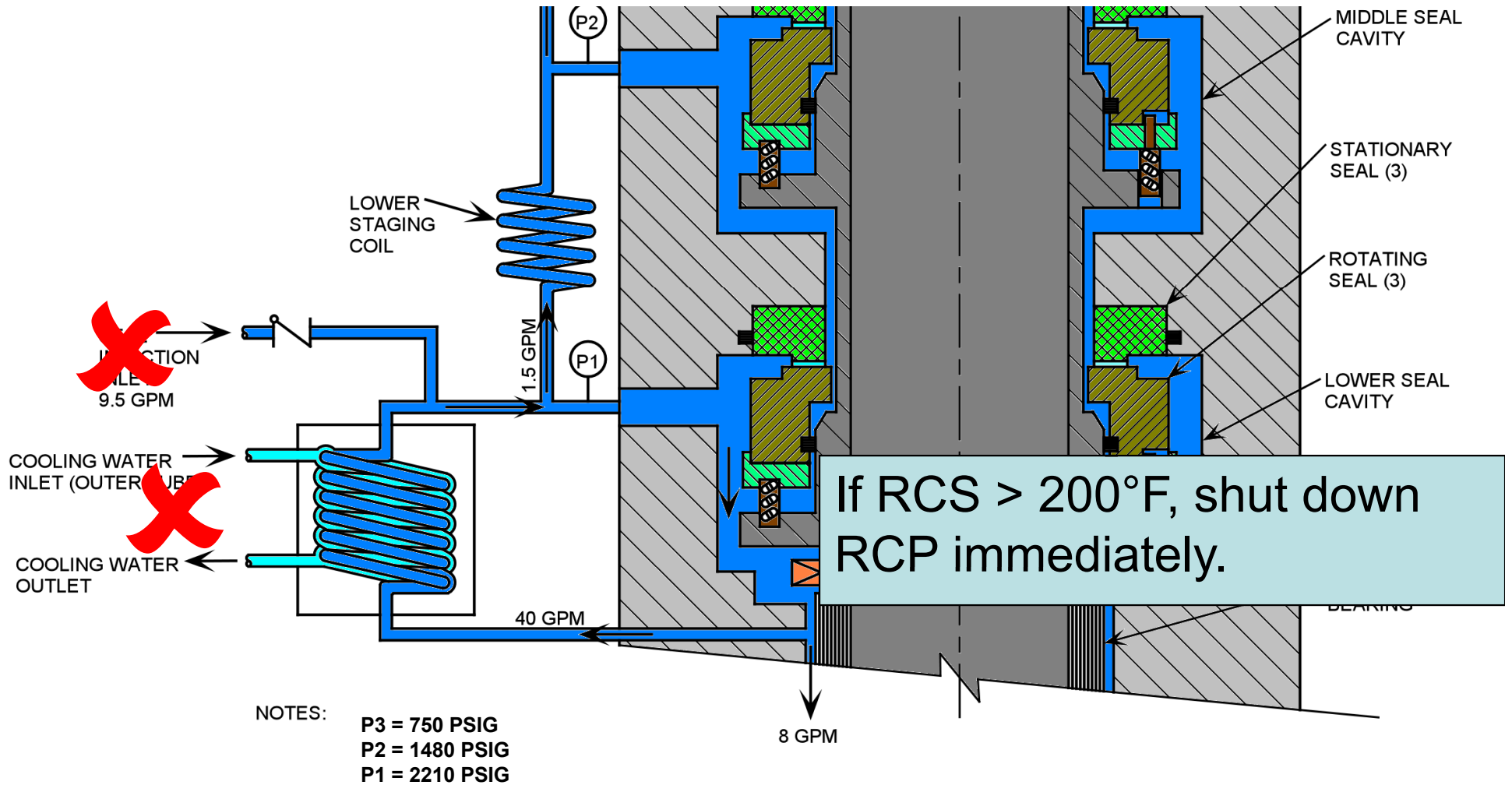
Shaft Seal Arrangement (Fig. 2.3-3)

Loss of seal injection:  
As long as CCW is maintained to seal water HX,  
no operational restrictions on RCP.



Shaft Seal Arrangement (Fig. 2.3-3)





# Loss of CCW and seal injection to RCP

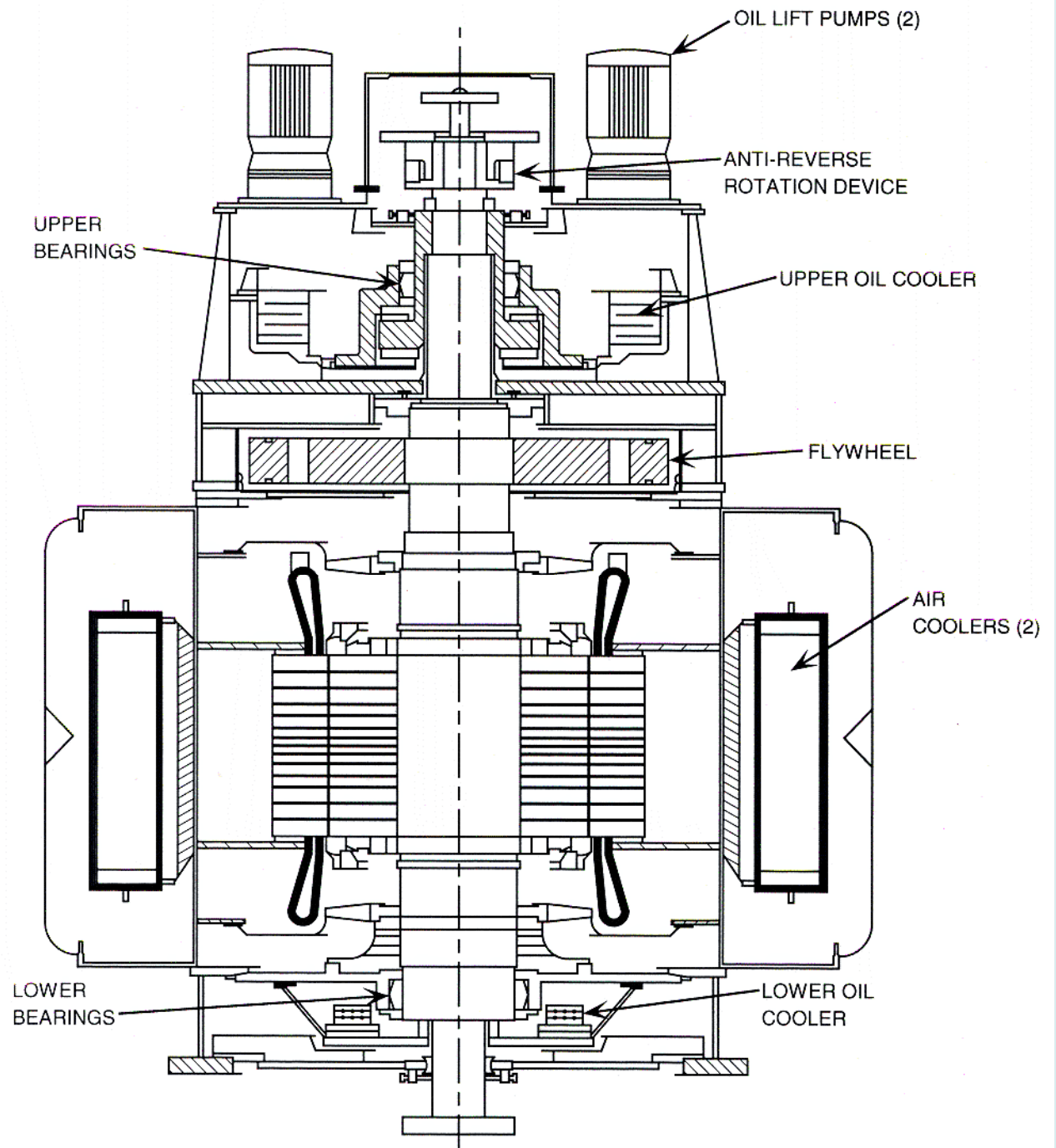
Shaft Seal Arrangement (Fig. 2.3-3)

Table 2.3-1 lists the expected pressure for various seal failure conditions.

<b>Table 2.3-1 - Seal Failure Indication</b>			
<b>Seal Failure</b>			
	<u>Seal #1</u>	<u>Seal #2</u>	<u>Seal #3</u>
P3*	1115	1115	20
P2*	2210	1115	1115
P1*	2210	2210	2210

\*Refer to Figure 2.3-3 for location of pressure detectors.  
P1 is always 2210 psig.

Reactor Coolant  
Pump Motor  
Cross Section  
Fig. 2.3-4

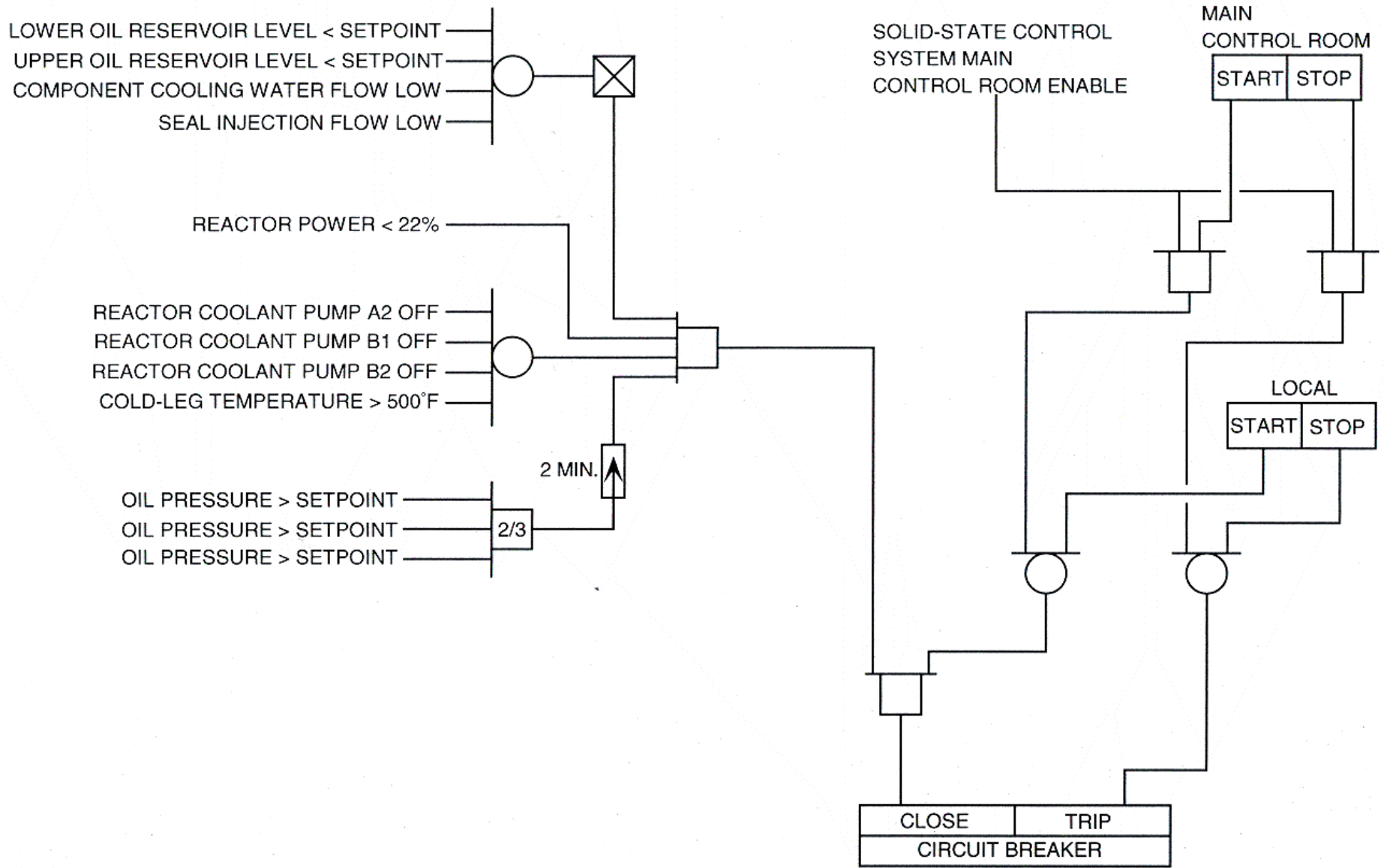


# RCP Motor

- Anti-rotation device
  - Prevents reverse rotation to reduce starting current.
- Oil lift pumps
  - Provide oil pressure to thrust bearing before pump start to minimize starting torque.
  - As RCP speed increases, oil pump auto stops.
  - When RCP stopped, oil pump auto starts.
  - Thrust bearing oil pressure interlocked w/ RCP starting circuit.
- Flywheel
  - Provides coastdown flow following loss of power.
  - This allows Rx power reduction before flow through core is reduced.
  - Ensures localized boiling & DNB do not occur.

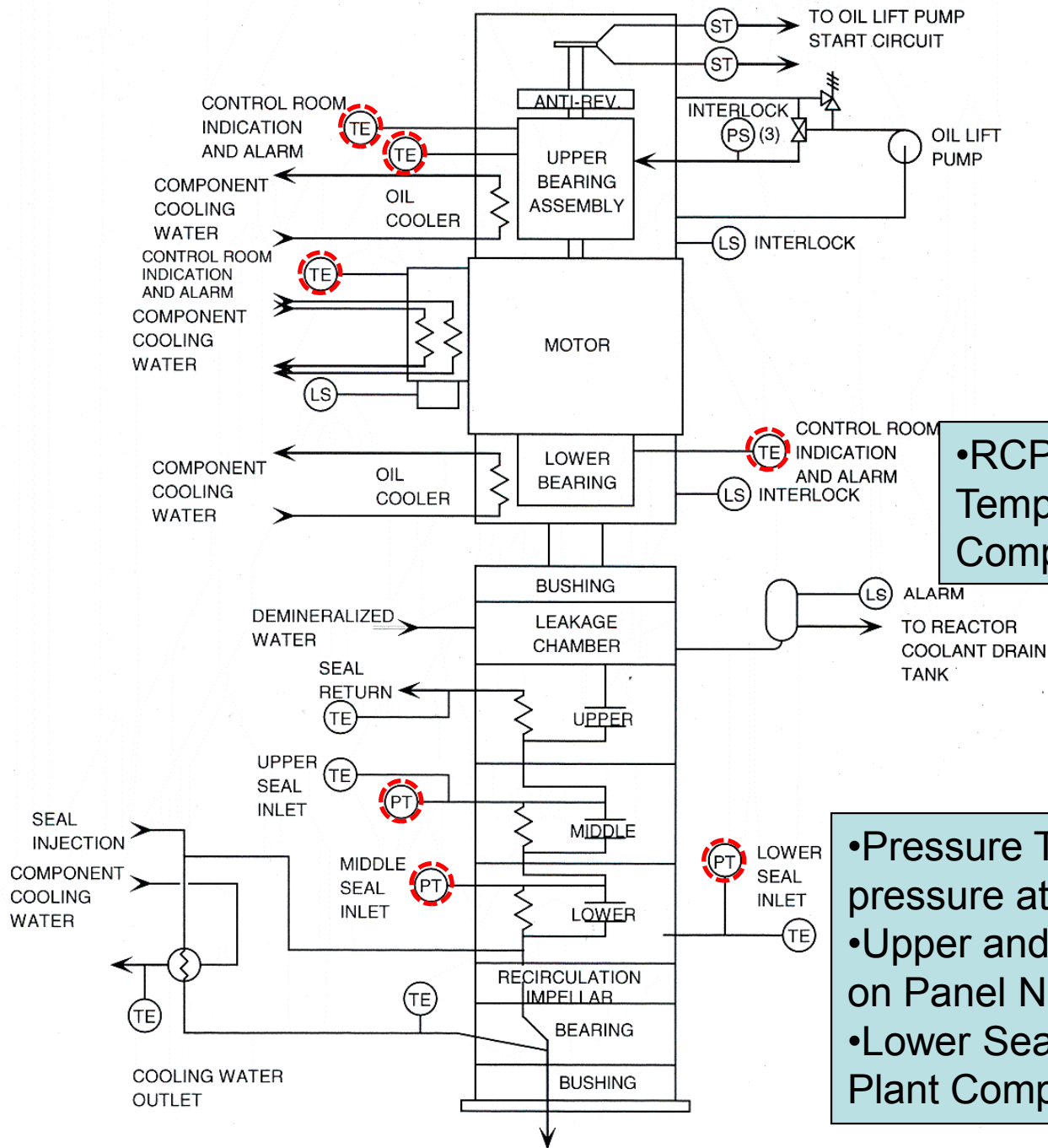
# RCP Start Logic

- Cold Water Interlock
  - Must be  $< 22\%$  power to start RCP.
  - Starting an idle pump will increase core flow & decrease average moderator temperature.
  - Positive reactivity added by pump start.
  - Ensures high pressure trip setpoint (2370#) will NOT be reached before power equilibrium is restored after RCP start.
- Core lift interlock
  - When starting 4<sup>th</sup> RCP:
    - Cold leg temp. must be  $> 500^{\circ}\text{F}$ .
    - Prevents high density coolant from lifting fuel assemblies.
    - Prevents spacer grids from rubbing fuel rod cladding.



Reactor Coolant Pump Start Logic (Fig. 2.3-5)

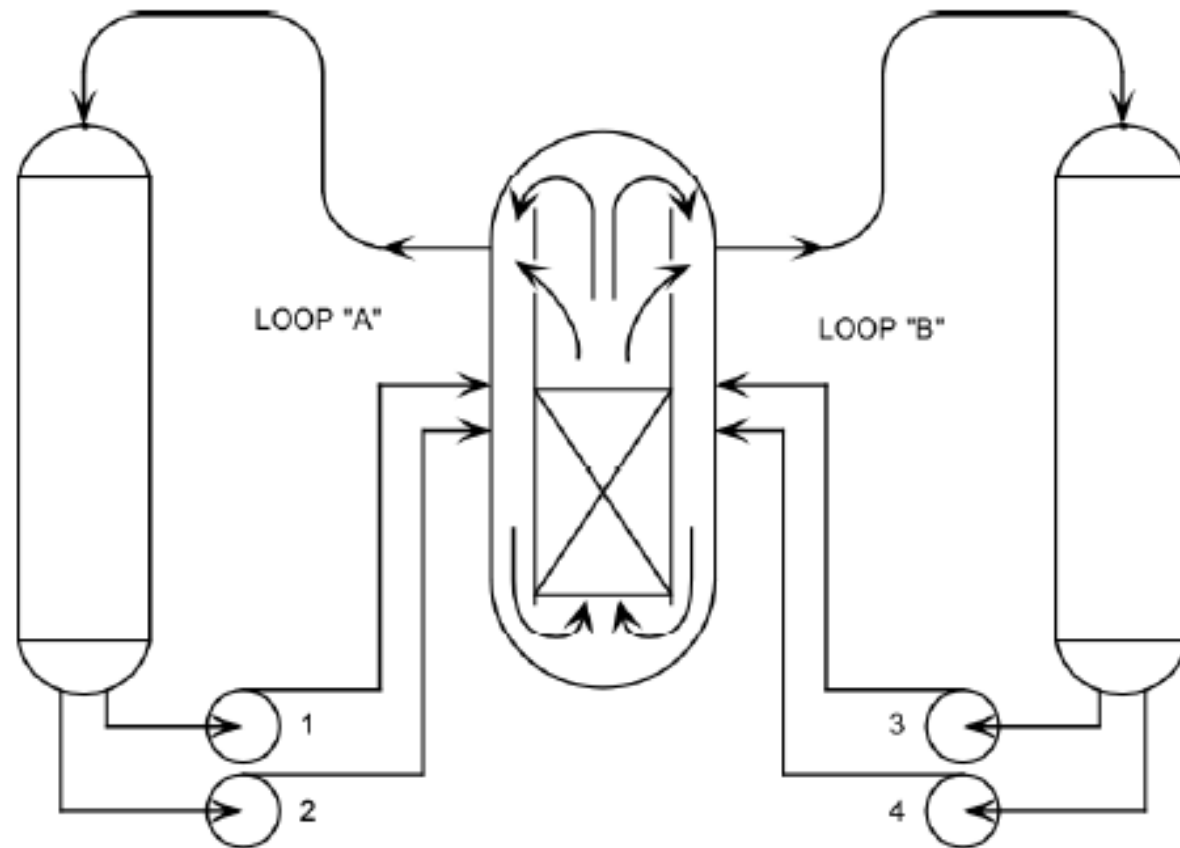
# Reactor Coolant Pump Instrumentation Fig. 2.3-8



•RCP Motor Stator and Bearing Temperatures indicated on Plant Computer.

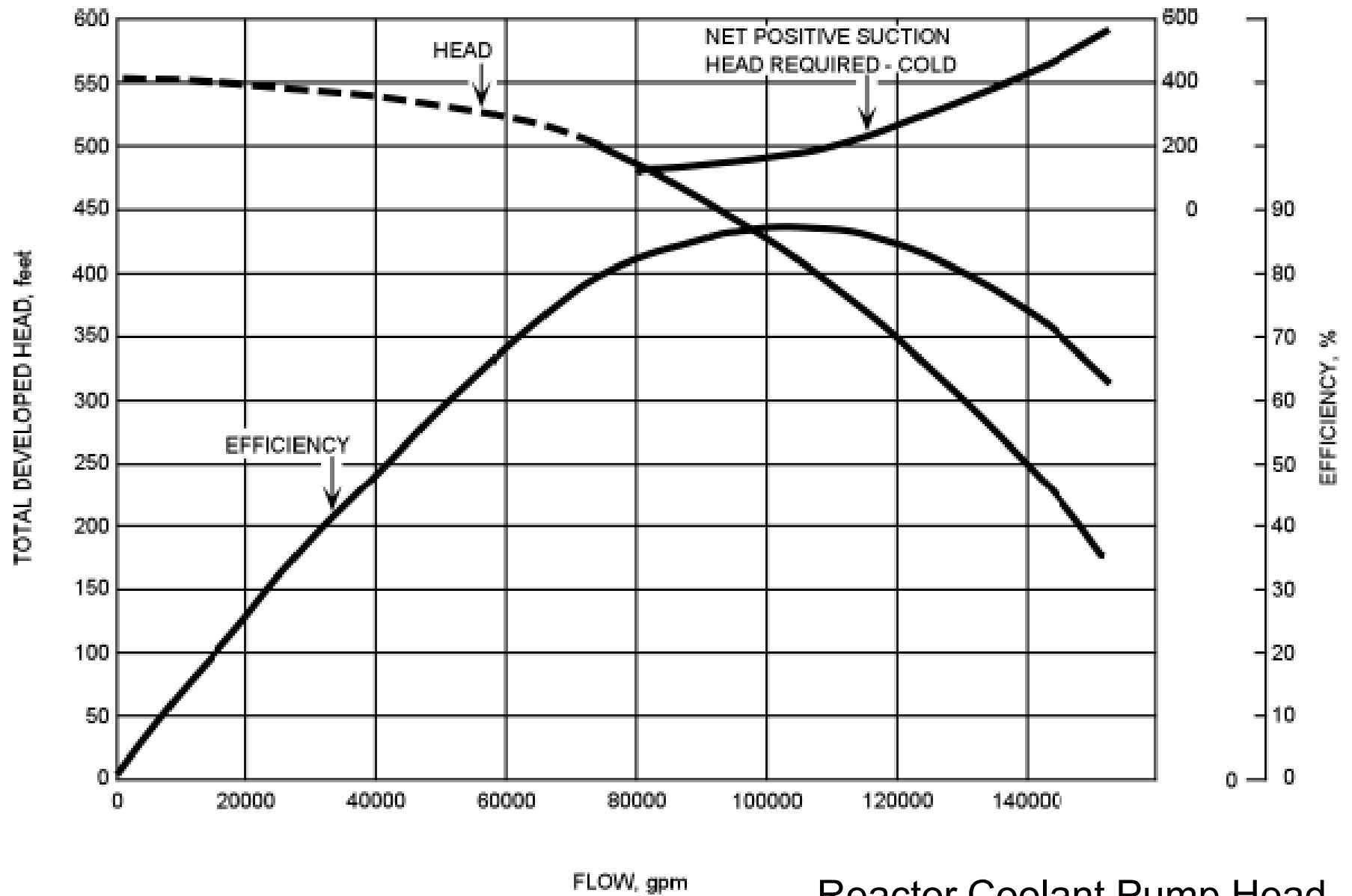
•Pressure Transmitters provide seal pressure at each stage  
 •Upper and Middle Seal Pressures on Panel NSP  
 •Lower Seal Pressure Read on Plant Comp.

Reactor Coolant  
Flow vs. Number  
of Pumps  
Operating  
Fig. 2.3-6



PUMPS RUNNING	FLOW PER PUMP, %				CORE FLOW, %
	1	2	3	4	
1,2,3,4	25	25	25	25	100
1,2,3	26	26	32	-10	74
1,2	27	27	-4	-4	46
1,3	32	-9	32	-9	46
1	33	-6	-2	-2	23





\* TO OBTAIN PRESSURE IN PSI MULTIPLY BY .433

Reactor Coolant Pump Head Capacity Curve  
Fig. 2.3-7