February 20, 1980 DAEC - 80 - 81

Mr. James G. Keppler, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission - Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

Subject: Licensee Event Report No. 80-002

(14 day)

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted).

Very truly yours,

Daniel L. Mineck

Chief Engineer

Duane Arnold Energy Center

Docket 50-331

attachment

DLM/JCZ/n

CC: Director, Office of Inspection and Enforcement (40)
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D. C. 20555

FEB 2 5 1980

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LICENSEE EVENT REPORT

r	CONTROL BLOCK:
0 1	IIA D A C 1 2 0 0 - 0 0 0 - 0 0 3 4 1 1 1 1 4 1 5
CONT	9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
7 8	SOURCE L 6 0 5 0 0 0 3 3 1 7 0 2 0 6 8 0 3 0 2 2 0 8 0 9 EVENT DATE 74 75 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	With the CO-2 system tagged out to permit maintenance in the cable sprea
0 3	ding room, site security shift supervision removed fire watch personnel
0 4	from the area without notifying the shift supervising engineer. The room
0 5	door was locked with no personnel inside when the fire watch was secured
06	. The cable spreading room was left unattended with the CO-2 system inop
0 7	for approximately six hours thus violating T,S.3.13.D.b. No similar
08	reports have been made. 9 SYSTEM CAUSE CAUSE COMP. VALVE
0 9	CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE SUBCODE SUBCODE
, •	SEQUENTIAL OCCURRENCE REPORT REVISION REPORT 8 0 1 1 1 1 1 1 1 1 1
	NUMBER 21 22 23 24 28 27 28 29 30 31 32 ACTION FUTURE EFFECT SHUTDOWN HOURS (22) ATTACHMENT NPRO-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
	H 18 Z 19 Z 20 Z 21 37 40 Y 23 N 24 Z 25 Z 9 9 9 9 26 37 40 41 23 K 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER 17 26 27 28 Z 9 9 9 9 26
10	Personnel error. Security shift supervision removed fire watch personnel
	from post without notifying the shift supervising engineer. The CO-2 sys
1 2	tem was immediately returned to service when situation was recognized.
1 3	The persons involved have been reinstructed to adhere to T.S. requiremen
	ts and associated surveillance procedures pertaining to fire watches.
1 5	STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 LE 28 0 7 8 29 NA Z 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
RE	9 10 12 13 44 45 46 80 CTIVITY CONTENT 12 13 44 45 46 LOCATION OF RELEASE 36
, 6	\(\frac{1}{33} \) \(\frac{1}{34} \) \(\frac{1}{10} \) \(\frac{1}
17	NUMBER TYPE DESCRIPTION (39) O O O O O O O O O O O O O O O O O O O
[1] 8]	9 PERSONNEL INJURIES 80 NUMBER DESCRIPTION (41) 10 10 1(40) NA
وتلل	USS OF OR DAMAGE TO FACILITY 43 TYPE OESCRIPTION 80
1 9	Z 42 NA 800 22 50 532
2 0	SSUED DESCRIPTION (45) NA
7 a	NAME OF PREPARER J. C. Zimmerman 319-851-5611 9/

DUANE ARNOLD ENERGY CENTER

Iowa Electric Light and Power Company

LICENSEE EVENT REPORT-Supplemental Data

Docket No. 050-0331

Licensee Event Report Date:

022080

Reportable Occurrence No:

80-002

Event Description:

At 0715 on February 6, 1980 the $\rm CO_2$ System for the electrical cable spreading room was tagged out of service to permit maintenance in the room. A fire watch was established at that time per T.S.3.13.D.2.b. At approximately 0950, the fire watch was secured by Security Shift Supervision when maintenance personnel did not show up (no access to the spreading room had been made during the fire watch). This was done without notifying the Shift Supervising Engineer. As a result the cable spreading room was left unattended with the $\rm CO_2$ system inoperable.

Cause Description:

Personnel Error.

Corrective Action:

At 1600 on February 6, 1980 the situation was recognized by operations, and the $\rm CO_2$ system immediately restored to operability. The personnel involved have been reinstructed to adhere to the Technical Specification requirements and associated surveillance procedures pertaining to fire watches. No further corrective action is planned at this time.

Page	1	of	 1

Iowa Electric Light and Power Company February 20, 1980 DAEC - 80 - 81

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