REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:800	01150572 DOC.DATE: 80/01/07 NOTARIZED: NO	DOCKET #
	ine Arnold Energy Center, Iowa Electric Light & Pow	05000331
AUTH NAME	AUTHOR AFFILIATION	
ZIMMERMAN, J.C.	Iowa Electric Light & Power Co.	
RECIP.NAME	RECIPIENT AFFILIATION	
an a	Region 3, Chicago, Office of the Director	

SUBJECT: LER 79=037/01T=0:791225,during control room panel surveillance testing,both channels of core spray sparger break detection alarm sys lost.Caused by blown fuse.Fuse replaced,

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR _/ ENCL _/ SIZE: _/+2____ TITLE: Incident Reports

NOTES:

ACTION:	RECIPIENT 10°CODE/NAME 05°BC°ORB#	COPIES LTTR ENCL 3 4 4	RECIPIENT ID CODE7NAME	COPIES LTTR ENCL
INTERNAL:	01 REG FILE 0 IRE 14 TAZEDO 14 TAZEDO 16 ÉÉB 18 PLANT SYS BR 20 AD PLANT SYS 23 ENGR BR 25 PWR SYS BR 25 PWR SYS BR 27 OPERA LIC BR 29 AUX SYS BR HÁNAUER, S. STS GROUP LEADR	1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	02 NRC PDR 11 MPA 15 NOVAK/KNIEL 17 AD FOR ENGR 19 I&C SYS BR 22 REAC SAFT BR 24 KREGER 26 AD/SITE ANAL 28 ACDENT ANLYS E JORDAN/IE R IRELAND	
EXTERNAL:	03 LPDR 29 AČŘŜ	$\begin{array}{ccc} 1 & 1 \\ 16 & 16 \\ \end{array}$	04 NSIC	1 1

JAN 17 1980

NRC FOR	366 U. S. NUCLEAR REGULATORY COMMISSION
(7-77)	- CENSEE EVENT REPORT
	CONTROL BLOCK:
	$\frac{I A D A C 1}{Licensee code} \xrightarrow{I4} 3 \xrightarrow{IS} O O O O O O O O O -O O O O O O -O $
	AEPORT SOURCE 60 61 0 0 3 3 1 0 1 2 2 5 7 9 3 0 1 0 7 8 0 9 VENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02	During control room panel surveillance testing, a fuse was blown in the
03	power supply to annunciator panels 1C-03, 04 and 05 causing a loss of
04	both channels of the core spray sparger break detection alarm system.
05	This was in violation of T.S.3.2.B. The need to bring the reactor to a
06	cold shutdown condition within 24 hours was recognized. Audio and visu
0 7	al alarm indication was lost for approximately 3 hours. No previous
08	
7 8	SYSTEM CAUSE CAUSE COMPONENT CODE COMP. VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE
0 9 7 8	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $
	LER/RO EVENT YEAR REPORT NO. CODE TYPE NO. 17 REPORT 0 3 7 0 1 T 0 3 7 0 1 0 3
•	CTION FUTURE EFFECT SHUTDOWN HOURS (22) ATTACHMENT NORDA PRIME COMPONENT MANUFACTURES LAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT FORM SUB. SUPPLIER MANUFACTURES $\begin{bmatrix} A & 18 & 27 & 28 & 37 \\ 24 & 18 & 17 & 19 & 12 & 19 \\ \hline A & 18 & 7 & 19 & 12 & 20 & 7 & 21 & 10 & 0 & 0 & 14 & 12 & 12 & 12 & 12 & 12 & 12 & 12$
10	Fuse failure due to the natural end of life of the component. The fuse
[1]]	was a 125 volt Bussman single blow fuse. The fuse was promptly replaced
12	Land the affected panels functionally tested with satisfactory results.
1]]	No further corrective action is planned at this time.
	80
	ACILITY NOWER OTHER STATUS OF DISCOVERY DESCRIPTION (32) E[28 0] 8 8 29 NA B (31) Surveillance Testing
	TIVITY CONTENT EASED OF AFLEASE AMOUNT OF ACTIVITY 35 Z 33 Z 34 NA 10 11 44 45
	· PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 0 0 0 17 Z 38 NA
13	PERSONNEL INJURIES NUMBER DESCRIPTION (4) 0 0 (4) NA
, "	Description AAA
	PUBLICITY 30 SUED DESCRIPTION (45) NA 8001150572
78	10 68 69 80-5 NAME OF PREPARER J. C. Zimmerman PHONE: 319-851-5611 9

DUANE ARNOLD ENERGY CENTER

Page 1

of

Iowa Electric Light and Power Company

LICENSEE EVENT REPORT-Supplemental Data

Docket No. 050-0331

Licensee Event Report Date: . Reportable Occurrence No: 79-037

Event Description:

During the performance of control room panel surveillance testing, a fuse was blown in the power supply to annunciator panels 1C-03, 04 and 05. This caused a loss of both channels of the Core Spray Sparger Break Detection Alarm System. Since one channel is required to be functional at all times, T.S.3.2.B was violated. Both audio and visual alarm indication was unavailable for approximately 3 hours. The need to bring the reactor to cold shutdown condition within 24 hours was recognized. There have been no previous similar occurrences.

Cause:

The cause of the fuse failure has been attributed to natural end of life. The fuse was a Bussman 125V single blow fuse.

Corrective Action:

The fuse was promptly replaced and the affected panels were functionally tested with satisfactory results. No further corrective action is planned at this time.