

307/12/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-331

REC: KEPPLER J G
NRC

ORG: HAMMOND E L
IA ELEC LIGHT & PWR

DOCDATE: 06/30/78
DATE RCVD: 07/10/78

DOCTYPE: LETTER NOTARIZED: NO

COPIES RECEIVED

SUBJECT:

LTR 1 ENCL 1

FORWARDING LICENSEE EVENT REPT (RO 50-331/78-031) ON 06/17/78 CONCERNING
AUTOMATIC REACTOR SCRAM OCCURRED, DUE TO SEVEN REACTOR PROTECTION SYSTEM
RELAY AUXILIARY SWITCHES BECOMING LOOSE ON THE RELAY AND RESULTING IN THE
BACK UP SCRAM VALVES BEING ENERGIZED

PLANT NAME: DUANE ARNOLD

REVIEWER INITIAL: XJM

DISTRIBUTOR INITIAL: u

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF ORB#3 BC**W/4 ENCL

INTERNAL: REG FILE**W/ENCL
I & E**W/2 ENCL
I & C SYSTEMS BR**W/ENCL
NOVAK/CHECK**W/ENCL
AD FOR ENG**W/ENCL
HANAUER**W/ENCL
AD FOR SYS & PROJ**W/ENCL
ENGINEERING BR**W/ENCL
KREGER/J. COLLINS**W/ENCL
K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL
MIPC**W/3 ENCL
EMERGENCY PLAN BR**W/ENCL
EEB**W/ENCL
PLANT SYSTEMS BR**W/ENCL
AD FOR PLANT SYSTEMS**W/ENCL
REACTOR SAFETY BR**W/ENCL
VOLLMER/BUNCH**W/ENCL
POWER SYS BR**W/ENCL

EXTERNAL: LPDR'S
CEDAR RAPIDS, IA**W/ENCL
TERA**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

DISTRIBUTION: LTR 45 ENCL 45
SIZE: 1P+1P+1P

CONTROL NBR: 781930033

A0 460

***** THE END *****

RECEIVED JUL 11 1978

IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406
June 30, 1978
DAEC - 78 - 325

Mr. James G. Keppler, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission-Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Subject: Licensee Event Report No. 78-031
(14 day)

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours,

Ellery L. Hammond for

Ellery L. Hammond
Chief Engineer
Duane Arnold Energy Center

Docket 50-331.
attachment
ELH/DLW/nf

cc: Director, Office of Inspection and Enforcement (40)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Management Information and Program Control (3)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

781930033

4002
5/11

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
LICENSEE CODE														LICENSE NUMBER																LICENSE TYPE										CAT																																																											

0 1
7 8

REPORT SOURCE L 6 0 5 0 0 0 3 3 1 7 0 6 1 7 7 8 8 0 6 3 0 7 8 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

02 | During weekly control valve testing an automatic reactor scram occurred.

03 | Subsequent investigation revealed the scram had occurred due to seven

04 | reactor protection system relay auxiliary switches becoming loose on the

05 | relay and resulting in the back up scram valves being energized. The pl

06 | ant was left in the shutdown condition for repairs. The operation of the

07 | reactor protection system relays was not affected by the problem with

08 | the auxiliary switches.

SYSTEM CODE R B ⑪		CAUSE CODE E ⑫		CAUSE SUBCODE E ⑬		COMPONENT CODE R E L L A Y ⑭		COMP. SUBCODE A ⑮		VALVE SUBCODE Z ⑯	
7 8		9 10		11 12		13 18		19		20	
⑰ LER/RO REPORT NUMBER		EVENT YEAR 7 8 ⑱		SEQUENTIAL REPORT NO. 0 3 1 ⑳		OCCURRENCE CODE / ㉑		REPORT TYPE T ㉒		REVISION NO. 0 ㉓	
21 22		23		24 26		27		28 29		30 31	
ACTION TAKEN B ㉔		FUTURE ACTION F ㉕		EFFECT ON PLANT A ㉖		SHUTDOWN METHOD C ㉗		HOURS 0 0 0 8 ㉘		ATTACHMENT SUBMITTED Y ㉙	
33 34		35		36		37 40		41		42	
NPRD-4 FORM SUB. N ㉚		PRIME COMP. SUPPLIER N ㉛		COMPONENT MANUFACTURER G 0 8 0 ㉜		43		44		47	

1 0 | The cause of the switch problems was traced to the screw which retains t

1 1 | he operating arm of the auxiliary switch becoming loose and backing out.

1 2 | This caused misoperation and in one case allowed the arm to fall off. The

1 3 | retaining screws and operating arms were reinstalled and tightened. Eng

1 4 | ineering evaluation in progress to determine a better screw retaining method.

7 8 9 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 F (28) 0 6 2 (29) NA B (31) Routine Test

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 9 33 10 34 NA

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES										
NUMBER			TYPE	DESCRIPTION (39)						
1	7	0	0	0	(37)	Z	(38)	NA		

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	2	3	4	5	6
		0	0	0	NA

8		9		11		12		80	
TYPE		DESCRIPTION		LOSS OF OR DAMAGE TO FACILITY		(43)			
1	9	7	(42)	NA					

7 8 9 10 80
 PUBLICITY
 ISSUED DESCRIPTION (45)
 2 0 N (44) NA
 7 8 9 10 68 69 80
 NRC USE ONLY

PHONE: 319-851-5611

NRC USE ONLY

Iowa Electric Light and Power Company

LICENSEE EVENT REPORT-Supplemental Data

Docket Number 050-0331

Licensee Event Report Date: 063078

Reportable Occurrence No: 78-031

Event Description

During weekly control valve testing an automatic reactor scram occurred. Subsequent investigation revealed the scram had occurred due to seven reactor protection system relay auxiliary switches becoming loose on the relay and resulting in the back up scram valves being energized. The plant was left in the shutdown condition for repairs. The operation of the reactor protection system relays was not affected by the problem with the auxiliary switches.

Cause Description

The cause of the switch problems was traced to the screw which retains the operating arm of the auxiliary switch becoming loose and backing out. This caused misoperation and in one case allowed the arm to fall off. The screw as designed is secured by a lock washer which mates with a chambered surface which does not provide a good locking surface. The relay is a General Electric Model CR105X.

Corrective Action

The retaining screws and operating arms were reinstalled and tightened. An engineering evaluation is in progress to determine a more reliable screw retaining method.