A 03/09/28

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) 50-331 DISTRIBUTION FOR INCOMING MATERIAL

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LTR 1 ENCL 1

DOCTYPE: LETTER NOTARIZED: NO SUBJECT: LICENSEE EVENT REPT (R0 50-331/78-011) ON 02/15/78 CONCERNING ELEVEN RECIRCULATION LOOP PIPE WHIP RESTRAINTS DO NOT MEET LIC DESIGN CRITERIA DUE TO CALCULATIONAL INACCURACIES IN PREDICTED

1

PERFORMANCE CHARACTERISTICS.

PLANT NAME: DUANE ARNOLD

REVIEWER INITIAL: MLX DISTRIBUTOR INITIAL: NU

******************** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS ********************

INCIDENT REPORTS (DISTRIBUTION CODE A002)

BR-CHIEF-CEARMW/4 ENCL FOR ACTION: REG FILE**W/ENC INTERNAL: T & E**W/2 ENCL SCHROEDER/IPPOLITO**W/ENCL NOVAK/CHECK**W/ENGL KNIGHT**W/ENCL HANAUER**W/ENCL EISENHUT**W/ENCL

NRC PDR**W/ENCL MIPC**W/3 ENCL HOUSTON**W/ENCL GRIMES**W/ENCL BUTLER**W/ENCL TEDESCO***W/ENCL BAER**W/ENCL VOLLMER/BUNCH**W/ENCL ROSA**W/ENCL

EXTERNAL: LPDR'S CEDAR RAPIDS, IA**W/ENCL TIC**W/ENCL NSIC**W/ENCL ACRS CAT B**W/16 ENCL

SHAO**W/ENCL

KREGER/J. COLLINS**W/ENCL

K SEYFRIT/IE**W/ENCL

DISTRIBUTION: LTR 45 ENCL 45 SIZE: 1P+1P+1P

CONTROL NBR: 780680040

THE END

Iowa Electric Light and Power Company

DUANE ARNOLD ENERGY CENTER P. O. Box 351 Cedar Rapids, Iowa 52406 March 1, 1978 DAEC - 78 - 136

OF REGENERATION ST

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission-Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137

> Subject: Licensee Event Report No. 78-011 (14 day)

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours.

Clery L. Hammon

780680040

Ellery L. Hammond Chief Engineer Duane Arnold Energy Center

Docket 50-331

attachment

ELH/JVS/nf

cc: Director, Office of Inspection and Enforcement (40)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

NRC FORM 366 U. S. NUCLEAR REGULATORY COMMISSION (7.77) LICENSEE EVENT REPORT CONTROL BLOCK: J() (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) IA 0 0 0 0 0 0 0 1 ID IA 0 0 [2] 0](3) (5) 4 LICENSE NUMBER LICENSEE CODE CON'T REPORT 0 1 L 600 15 10 03 1001211 0 31 <u>8</u> (8) (9) 2 0 \cap SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 During a design review it was determined that eleven recirculation loor 03 pipe whip restraints do not meet license design criteria. The review was 04 conducted by the NSSS vendor using refined testing techniques to compar 0 5 e actual restraint performance with original design predicted. charact 0 6 stics. The purpose of the restraints is to prevent excessive pipe moveme Int which could cause damage to the primary containment 0 7 or damage to adia | cent pipe which if ruptured, would exceed the DBA break 0 8 area 80 SYSTEM CDDE CAUSE CAUSE COMP VALVE SUBCODE SUBCODE CODE COMPONENT CODE SUBCODE B (11 (12) 0 9 (13) B S <u>T</u> (14) <u>х</u> (15 Z (16) \cap R 11 13 18 19 SEQUENTIAL OCCURRENCE REPORT **REVISION** LER/RO EVENT YEAR REPORT NO. CODE TYPE NO. (17) REPORT 8 0 1 1 ٦ 01 ٦ T 0 NUMBER 22 22 28 29 30 31 32 ACTION FUTURE TAKEN ACTION EFFECT ON PLANT NPRD-4 FORM SUB SHUTDOWN ATTACHMENT SUBMITTED PRIME COMP. COMPONENT HOURS (22) METHOD SUPPLIER MANUFACTURER Ζ]20 (18) F (19 Ζ Z (21) ¥ 23 0 0 \mathbb{N}^{24}]25 0 0 8 Ν G \cap 35 36 42 43 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 1.0 The recirculation loop pipe whip restraints as designed and built did lt meet license design criteria 1111 due to calculational inaccuracies in nre licted performance characteristics. 1 2 New whip restraints currently het are ng designed and fabricated based on 1 3 the most recent calculations Plans 1 4 are to install the new restraints during the 1978 refueling outage. 8 9 80 FACILITY METHOD OF OTHER STATUS (30) % POWER DISCOVERY DESCRIPTION (32) 1 5 E (28) 0 9 6 (29) NA <u>C (31) Special Design Review</u> 9 10 ACTIVITY CONTENT 8 12 13 80 AMOUNT OF ACTIVITY (35) RELEASED_OF RELEASE LOCATION OF RELEASE Z 33 Z 34 6 NA NA 10 10 11 PERSONNEL EXPOSURES 80 NUMBER DESCRIPTION (39) TYPE 7 0 NA 11 12 13 PERSONNEL INJURIES 80 DESCRIPTION (41) NUMBER 0 0 0 З 0 NA q, 9 LOSS OF OR DAMAGE TO FACILITY (43) 11 12 80 DESCRIPTION 9 (42) MΔ 10 PUBLICITY 80 DESCRIPTION (45) NRC USE ONLY 0 9 10 68 69 80 5 NAME OF PREPARER _____ Van Sickel 319-851-5611 6 P O PHONE .. 11 $\{ \{ \} \}$ `. 1 i, t. 40 s 17

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DUANE ARNOLD ENERGY CENTER

Iowa Electric Light and Power Company LICENSEE EVENT REPORT-Supplemental Data Docket Number 050-0331

Licensee Event Report Date: March 1, 1978

Reportable Occurrence No: LER 78-011

Event Description

During a design review it was determined that eleven recirculation loop pipe whip restraints do not meet license design criteria. The review was conducted by the NSSS vendor using refined testing techniques to compare actual restraint performance with original design predicted characteristics. The purpose of the restraints is to prevent excessive pipe movement which could cause damage to the primary containment or damage to adjacent pipe which, if ruptured, would exceed the DBA break area.

Cause Description

The recirculation loop pipe whip restraints as designed and built did not meet license design criteria due to calculational inaccuracies in predicted performance characteristics. The new design calculations were made using technologies and advanced testing methods which were not available when the original designs were formulated.

Corrective Action

New whip restraints are currently being designed and fabricated based on the most recent calculations. Plans are to install the new restraints during the 1978 refueling outage.

Page 1 of 1