NRC FORM 195		U.S. NUC	CLEAR RE	EGULATORY COMMISSION	50-331	
NRC DISTRIBUTION	FOR PAR	T 50 DOCKET	MATER	IAL	FILE NUMBER INCIDENT REPORT	
TO: Mr. James G. Keppler		FROM:	Light ds, Io	& Power Company wa	DATE OF DOCUMENT 12/21/77 DATE RECEIVED 1/4/78	
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DETTER   NOTORIZED		PROP		INPUT FORM	15162 ED	
DESCRIPTION			ENCLOS	URE		
			11/	27/77 concerning	t (RO 50-331/77-91) on CPR being checked and ch spec limit	
PLANT NAME: Duane Arnold RJL 1/4/78		(1 <b>-</b> P)		(1-P)		
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NRC FORM 195 (2-76)

D. Lankan

## RECULATORY DOCKET FILE COPY

## IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER

P. O. Box 351

Cedar Rapids, Iowa 52406 December 21, 1977 DAEC-77-647

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission - Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137

Subject: Licensee Event Report No. 77-9

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours,

Ellery L. Hammond Chief Engineer

Duane Arnold Energy Center

Docket 50-331 attachment ELH/JVS/nf

cc: Director, Office of Inspection and Enforcement (30)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

DEC 2.7 1977

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## LICENSEE EVENT REPORT

2 30	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
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0 1 7 8	REPORT LG 0 5 0 0 3 3 1 7 1 1 2 7 7 7 8 1 2 2 1 7 7 7 9  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
0 2	Following a power increase in accordance with approved procedures, CPR
0 3	was checked and found to be 1.2876, above the Tech Spec limit of >/= 1.
0 4	27. A new power distribution was then inserted in the computer with the
0 5	expected result being a gain in CPR operating margin. However, when CP
0 6	R was again checked it was found to be 1.2566, below the Tech Spec MCPR
0 7	limit of >/= 1.27. Power was immediately reduced and CPR was again wit
0 8	hin limits within one hour.
0 9	SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE  R B 11
	LER/RO REPORT NO.  LER/RO NO.  O 9 1 0 3 LL 0 0 0 3 3 LL 0 0 0 3 3 1
10	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i
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	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i  S at the continuous mappi
1 1 1 1 2 1 3 1 3 1 4 7 8	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i  Is a problem associated with periodic versus continuous mappi  Ing of power shape with the TIP system. The plant has been and will co  Intinue to be operated in a manner which will minimize the occurrence  Of MCPR violations.
1 1 2 1 3 1 3 7 8 1 5 1 5	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i  Satisfy problem associated with periodic versus continuous mappi  Ing of power shape with the TIP system. The plant has been and will co  Intinue to be operated in a manner which will minimize the occurrence  Of MCPR violations.  Of MCPR violations.  POWER OTHER STATUS (30) METHOD OF DISCOVERY DESCRIPTION (32)  Operator Observation
1 1 2 1 3 1 4 7 8 A A A A A A A A A A A A A A A A A A	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i  S a: problem associated with periodic versus continuous mappi  Ing of power shape with the TIP system. The plant has been and will co  Intinue to be operated in a manner which will minimize the occurrence  of MCPR violations.  OTHER STATUS  STATUS  STATUS  STATUS  STATUS  STATUS  SPOWER  OTHER STATUS  OTHER STATUS  OTHER STATUS  OTHER STATUS  OTHER STATUS  OTHER STATUS  TO DISCOVERY DESCRIPTION (32)  OPERATOR OF RELEASE  AMOUNT OF ACTIVITY (35)  NA  LOCATION OF RELEASE  NA  NA
1 1 2 1 3 1 3 1 4 7 8 A A A A A A A A A A A A A A A A A A	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i  S a problem associated with periodic versus continuous mappi  Ing of power shape with the TIP system. The plant has been and will co  Intinue to be operated in a manner which will minimize the occurrence  of MCPR violations.  Total Content of MCPR violations and the problem of Discovery Description (32)  Total Content of Release Amount of Activity (35)  Total Content of Release Amount of Activity (35)  This violation resulted from incorrect power distribution data which i  METHOD OF DISCOVERY DESCRIPTION (32)  Operator Observation  Total Content of Release (36)  NA  PERSONNEL EXPOSURES NA  PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)  O O O O O O O O O O O O O O O O O O O
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1 1 2 1 3 1 3 A A A A A A A A A A A A A A A A	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This violation resulted from incorrect power distribution data which i  S a problem associated with periodic versus continuous mappi  Ing of power shape with the TIP system. The plant has been and will co  Intinue to be operated in a manner which will minimize the occurrence  of MCPR violations.  ACLITY STATUS POWER OTHER STATUS OBSCOVERY DISCOVERY DISCOVER

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