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Roberton

## IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER

P. O. Box 351 Cedar Rapids, Iowa 52406 July 22, 1977 DAEC-77-382

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission-Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137



*50-*33*1* 

Subject: Licensee Event Report No. 77-56

(14 day)

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours,

Ellery L. Hammond Chief Engineer

Duane Arnold Energy Center

Docket 50-331

attachment

ELH/ab

Director, Office of Inspection and Enforcement (40) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

JUL 25 1977

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•	CONTROL BLOCK: [PLEASE PRINT ALL REQUIRED INFORM	ATIO
•	LICENSEE LICENSE EVENT	
<u> </u>	I A D A C 1 0 0 0 0 0 0 0 0 0 4 1 1 1 1 0 1	
/ 6	9 14 15 25 26 30 31 32 REPORT REPORT	
01 7 8	CATEGORY TYPE SOURCE OOCKET NUMBER EVENT OATE REPORT OATE  CON'T T L 0 5 0 - 0 3 3 1 0 7 1 1 7 7 0 7 2 2 5 5 5 5 5 60 61 68 69 74 75	: '7   7
	EVENT OESCRIPTION	
<b>02</b>	During Surveillance Testing RCIC Steam Line High Flow PDIS 2442 tripped	
03	at 104 inches of water. The required setpoint is 110 plus or minus 5 in	
7 8 04	ches of water. Cause not repetitive. Other safety systems operable. The	ε
7 8 05	switch was modified to accept a new setpoint locking screw and recalib	
7 B 06 7 B	rated. Same action taken with redundant RCIC PDIS 2441. (RO 77-56)	
7 8	9 PRIME SYSTEM CAUSE COMPONENT COMPONENT	Ε
-	CODE         COMPONENT CODE         SUPPLIER         MANUFACTURER         VIOLATION           C E E E I N S T R U N B O 8 O Y         Y         B O 8 O Y         Y           9 10         11         12         17         43         44         47         48	
	CAUSE DESCRIPTION    A graitedy plate mountains server in the DDTS fractured and ellered the erri	
	A switch plate mounting screw in the PDIS fractured and allowed the swi	E
09 7 8 1	tch setpoint to drift. The instrument is a Barton Model 288 pressure di	
110 7 8 9	fferential indicatin switch. The screw was replaced with a new setpoi	
	FACILITY STATUS % POWER OTHER STATUS DISCOVERY OF OISCOVERY OF OISCOVE	8
7 8	9 10 12 13 44 45 46 FDRM DF ACTIVITY CONTENT	. 8
12	RELEASED OF RELEASE AMOUNT OF ACTIVITY LDCATION OF RELEASE NA NA	
7 8	9 10 11 44 45 PERSONNEL EXPOSURES	8
13	NUMBER TYPE DESCRIPTION  O O O Z NA	
789	9 11 12 13 PERSONNEL INJURIES	8
14	NUMBER DESCRIPTION OOOON NA	
7 8 9	3 11 12	8
15	OFFSITE CONSEQUENCES NA	
7 8 9	OSS OR DAMAGE TO FACILITY	8
	TYPE DESCRIPTION	
16   8 9	Z NA NA 10	80
	PUBLICITY	O,
17 <u> </u>	NA	
A	AODITIONAL FACTORS	80
18 L	Cause Des. Cont nt lockscrew which should help control drift in this	
. <del></del>	switch. Fracture problem isolated. No further corrective action planned.	80
19] 8 9	_	
, -	NAME: J. Van Sickel PHONE: 319-851-5611	80

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