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AUTH. NAME AUTHOR AFFILIATION
HAMMOND, E. L. Iowa Electric Light & Power Co.
RECIP. NAME RECIPIENT AFFILIATION
KEPPLER, J. G. Region 3, Chicago, Office of the Director

SUBJECT: Informs that 790920 14 day RO should be reclassified as 30 day RO. Tests on 790926 demonstrated that A core spray pump would meet head requirements at rated flow even w/min flow valve open. Rept to be submitted within 30 days of event.

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Iowa Electric Light and Power Company
September 27, 1979
DAEC-79-257

Mr. James G. Keppler, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Subject: Reclassification of Reportable Occurrence

File: A-118a

Dear Mr. Keppler:

On September 20, 1979, your office was notified of a reportable occurrence at the DAEC involving the failure of the "A" core spray minimum flow valve to close during testing. It had been determined the valve did not close due to the operator shift level being moved to the neutral position when craft personnel suspended a drop cord from the lever. This was reported as a 14 day Reportable Occurrence due to the belief the "A" core spray pump would not meet head and flow requirements with the minimum flow valve open. Subsequent testing conducted on September 26, 1979, demonstrated, however, that the "A" core spray pump would meet head requirements at rated flow even with the minimum flow valve open.

As a result a reevaluation of this occurrence was made which determined this occurrence should be classified a 30 day Reportable Occurrence rather than a 14 day Reportable Occurrence. Accordingly, a report will be submitted within 30 days of the event date.

Very truly yours,

Ellery L. Hammond

Ellery L. Hammond
Chief Engineer
Duane Arnold Energy Center

ELH/JVS/lh

Director, Management Information and Program Control (2)
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

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