IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER P. O. Box 351 Cedar Rapids, Iowa 52406

> September 7, 1979 DAEC 79-205

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission - Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137

> Subject: Licensee Event Report No. 78-016 (30 day)

UPDATE REPORT PREVIOUS REPORT DATED 040578

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours,

Cllery L. Hammo

Ellery Z. Hammond Chief Engineer Duane Arnold Energy Center

Docket 50-331

attachment ELH/JCZ/1h

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cc: Director, Office of Inspection and Enforcement (30) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

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SEP 12 1979

NRC FO	RM 366 NUCLEAR REGULATORY COMMISSION
/	LICENSEE EVENT REPORT UPDA REPORT - PREVIOUS REPORT
	DATE 04-05-78
01	$ \begin{array}{ c c c c c } \hline I & D & A & C & 1 \\ \hline 9 & \text{Licensee code} & 14 \\ \hline 15 & \text{License number} \\ \hline 15 $
	REPORT L 6 0 5 0 0 0 3 3 1 0 0 8 7 8 0 0 9 0 7 7 9 9 SOURCE 50 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 9
02	During surveillance testing, LIS-4534 failed to trip at the required set
03	point of minus 139.5 inches of water (Lo Lo Lo level). Provides initiati
04	on signal for ADS, core spray, LPCI and standby diesel generators. After
0 5	cycling test pressure, switch began to function properly. Requirements
06	in TS Table 3.2-B. redundant level switches operable. LIS is Yarway
0 7	model 4418C. See also RO Report 78-19, Rev. 1.
08	e 80
	$\begin{array}{c} \begin{array}{c} \begin{array}{c} \text{SYSTEM}\\ \text{CODE}\\ \end{array} \\ \begin{array}{c} \text{CODE}\\ 9 \end{array} \end{array} \begin{array}{c} \begin{array}{c} \text{CAUSE}\\ \text{CODE}\\ \end{array} \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ 11 \end{array} \end{array} \begin{array}{c} \begin{array}{c} \text{CAUSE}\\ \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{COMPONENT CODE}\\ \end{array} \\ \begin{array}{c} \text{COMP}\\ \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \text{SUBCODE}\\ \end{array} \end{array} \begin{array}{c} \begin{array}{c} \text{VALVE}\\ \text{SUBCODE}\\ \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} $ \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \\ \end{array} \\ \end{array} \\ \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \\ \end{array} \\ \\ \end{array} \\ \end{array} \\ \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \\ \\ \end{array} \\ \\ \end{array} \\ \\ \end{array} \\ \\ \end{array} \\ \begin{array}{c} \text{SUBCODE}\\ \end{array} \\ \\ \\ \end{array} \\ \\ \end{array} \\ \\ \\ \end{array} \\ \\ \end{array} \\ \\ \end{array} \\ \\ \\ \end{array} \\ \\ \\ \end{array} \\ \\ \\ \\
	17 REPORT 7 8 0 1 6 0 3 X 0 10
	ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT UNITED FORM SUB SUPPLIER MANUFACTURER
	$ \begin{array}{c c} A \\ \hline 13 \\ \hline 33 \\ \hline 34 \\ \hline 34 \\ \hline 35 \\ \hline 35 \\ \hline 35 \\ \hline 36 \\ \hline 37 \\ \hline 37 \\ \hline 37 \\ \hline 37 \\ \hline 40 \\ \hline 40 \\ \hline 41 \\ \hline 37 \\ \hline 40 \\ \hline 41 \\ \hline 37 \\ \hline 41 \\ \hline 37 \\ \hline 42 \\ \hline 42 \\ \hline 43 \\ \hline 43 \\ \hline 37 \\ \hline 43 \\ \hline 44 \\ \hline 41 \\ \hline 0 \\ \hline 0$
10	Switch placed in tripped condition after repeat problem one week later.
1 1	LIS disassembled during outage. Problem found to be caused by non-
12	linear indicating mechanism movement due to corrosion products introduce
13	d during instrument filling. Filling done from carbon steel water bottle
14 7 8	s. New stainless steel bottles now used. Other switches inspected.
$\begin{bmatrix} 1 \\ 7 \end{bmatrix}$	FACILITY STATUS 9 4 29 NA 9 10 12 13 44 45 AE
	ELEASED OF RELEASE AMOUNT OF ACTIVITY 35 Z 33 Z 34 NA INA INA INA INA INA INA INA INA INA
17 78	NUMBER TYPE DESCRIPTION 39 0 0 0 37 Z 38 NA
1 3 7 8	9 PERSONNEL INJURIES NUMBER DESCRIPTION (4) 9 11 12 NA
19 7 8	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION NA 9 10
	PUBLICITY 80 SSUED DESCRIPTION (45) NA NRC USE ONLY
, 5	9 10 68 69 80.5 NAME OF PREPARER J.C. Zimmerman PHONE: 319-851-5611