λα _τ ις το αγκ ε Γ	REGULATOR	NFOR	RMATIO	N DISTRIBUTION S	EM (RIDS	3)
FACIL:5 AUTH.N VAN SIC	0-331 Duane Arnôld AME AUTHOR KEL,J, Idwa Eld NAME RECIPIO	d Energ AFFILI ectric ENT AFF	y Cent ATION Light ILIATI	79/08/27 NOTARIZE ter, Iowa Electric & Power Co. ION Office of the Dire	Light &	DOCKET # Pow 05000331
SUBJECT	approved procedu	ures, cr	itical	following power inc power ratio was fo enon transient.Caus	ound at	1.364
DISTRIB	UTION CODE: A002S TITLE: Incide	COPIE ent Rep	S RECE orts	EIVED:LTR _ ENCL	SIZE:	
NOTES:	बाल कहा अन्त्र हेंद्रा बाल किंग बाल सुरू होते. बात कहा त्यंत सुरू तरा की पत्री होते हुए	فه هم منه برند رژد من م		د باید دو دو می می می می می ور ور می ور ا	के सन की की की की की की	स्ट्री रहे की दिन की रहे होते होते होते की रहे होते होते होते होते होते होते होते हो
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NRC FORM 366 U. S. NUCLEAR REGULATORY COMMISSION (7:77) LICENSEE EVENT REPORT CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) (1)I A D A C 1 CON'T 3 | 1 | 7 | 0 | 7 | 2 | 8 | 7 | 9 | 8 | 0 | 8 | 2 | 7 | 7 | 9 | 368 59 EVENT DATE 74 75 REPORT DATE 30 (9)0 1 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) Following a power increase in accordance with approved procedures, CPR 0 2 was found to be at the flow adjusted 1.364 Tech. Spec. limit. In order t 03 o gain margin core flow was decreased from 62 percent to 48 percent in p 0 4 reparation for driving control rods. CPR was again checked and found to 0 5 be 1.430, below the flow adjusted 1.436 T.S. limit. 0 6 Four control rods we re inserted from position 18 to position 12 within 6 minutes. CPR was ag 0 7 ain checked and found to be 1.588, well above the 1.436 T.S. limit. 0 8 COMP. SUBCODE CAUSE CAUSE VALVE SUBCODE CODE SUBCODE CODE COMPONENT CODE R| B|(1) X (14) XI (12)4 (13) - | X Х (15 (16) 18 OCCURRENCE EPOP REVISION SEQUENTIAL REPORT NO. EVENT YEAF соре 13 LER/RO NO. 7|9 9 01]| REPORT ACTION TDOW COMPONENT HOURS 0 | 0 FORMSUB METHOD SUBMITTED 0 L (21) 21](24) (23 (25) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) This occurrence was the result of a Xenon transient causing thermal po 10 Corrective actions to increase CPR were proper and wel wer to increase. 1 1 1 1 within the time limits specified in Technical Specifications Paragraph 1 2 3.12.C. The plant has been and will continue to be operated in a manner 1 3 which will minimize this type of occurrence. 4 9 60 FACILITY METHOD OF OTHER STATUS 30 S POWER Y DESCRIPTION (32) Operator Observation 1(28) 0171 8 A ((31) 5 10 80 ACTIVITY CONTENT AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED OF RELEASE Z 33 Z 34 NA NA 6 11 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 0 0 NA 7 0 (J) Z (38 11 PERSONNEL INJURIES 80 DESCRIPTION (41) NUMBER 0 0 (40) NA З 11 12 80 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION 9 NA (42) 10 90 PUBLICITY DESCRIPTION (45) NRC USE ONLY SSUED. N (44 NA 10 69 80. 790881049 J. Van Sickel 319-851-5611 NAME OF PREPARER ... PHONE: