## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:7903190197 DOC.DATE: 79/03/12 NOTARIZED: NO DOCKET # FACIL::50+331 DUANE:ARNOLD ENERGY CENTER, IOWA ELECTRIC:LIGHT: & POW. 05000331

AUTH NAME

AUTHOR AFFILIATION

HAMMOND, E.L.

IOWA ELECTRIC LIGHT & POWER CO.

RECIP.NAME

RECIPIENT AFFILIATION

KEPPLER, J.G.

REGION 3, CHICAGO, OFFICE OF THE DIRECTOR

SUBJECT: NOTIFICATION OF RO:DURING PLANT:STARTUP, L. 3 PSID DRYWELL TO SUPPRESSION CHAMBER DIFFERENTIAL PRESSURE WAS NOT REACHED

WITHIN 24 HOURS OF PLACING MODERSWITCH IN RUN.

DISTRIBUTION CODE: A0025 COPIES RECEIVED: LIRE LE ENCL. O SIZE COME TITLE: INCIDENTEREPORTS

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## IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANZ ARNOLD ENERGY CENTER

P. O. Box 351
Cedar Rapids, Iowa 52406
March 12, 1979
DAEC - 79 - 43

Mr. James G. Keppler, Director
Office of Inspection and Enforcement-Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Subject: Prompt Notification of a

Reportable Occurrence

File: A-118a

Dear Mr. Keppler:

This letter, telecopied to your office, is intended to satisfy the requirement for prompt notification of a Reportable Occurrence in accordance with Specification 6.11.2.2 of the Duane Arnold Energy Center Technical Specifications.

Technical Specification paragraph(s) violated: 3.7.A.7a

Description Occurrence: During plant startup the 1.3 psid drywell to suppression chamber differential pressure was not established within 24 hours of placing the mode switch in run. Further, the differential pressure could not be established within the succeeding 6 hour period so an orderly plant shutdown was begun. The required differential pressure was established shortly thereafter and the plant shutdown was terminated.

Very truly yours,

Clery L. Hammond

Chief Engineer

Duane Arnold Energy Center

ELH/JVS/nf

Director, Management Information and Program Control (2) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

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