

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I A D A C 1 | 2 | 0 0 - 0 0 0 0 0 0 - 0 0 | 3 | 4 | 1 1 1 1 1 1 | 4 | 5 |

7 8 9 14 15 25 26 30 37 38

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CON'T

7 8

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	3	3	1	7	1	2	2	7	7	8	8	0	1	2	6	7	9	9
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60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 Core loading was conducted from Dec. 25 to Dec. 31 with stby diesel gen.

03 1G-21 inop. for maintenance and without testing redundant stby diesel g

04 en. 1G-31. Tech Spec 3.7.C requires secondary containment be maintained

05 while moving fuel. T.S. 3.7.B requires both trains of the standby gas tr

06 eatment system and associated diesel gen. be operable when sec. containm

07 ent is required. If one stby diesel is found inop. when moving fuel imme

08 diate and daily tests of the redundant diesel and SBT sys. is required.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
		E	F	A		A		E	N	G	I	N	E	Z	
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.					
23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38
17		7	8			0	3	6	/	0	3	L		0	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER	
39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54
Z	X	Z		Z		Z		0	0	0	0	N		N	A
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER	
55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70
Z	X	Z		Z		Z		0	0	0	0	N		N	A

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Personnel misunderstanding of Technical Specification requirements. In o
1 1 rder to help preclude reoccurrence a summary of Technical Specification r
1 2 equirements will be prepared which delineates for each plant mode which
1 3 equipment must be operable and what actions are required when a specific
1 4 piece of equipment is made or found inoperable.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS (28) % POWER (29) OTHER STATUS (30) METHOD OF DISCOVERY (31) DISCOVERY DESCRIPTION (32)

1 5 G 0 0 0 NA A Operator Observation

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)

1 6 Z (33) NA 44

7 8 9 10 11

NA LOCATION OF RELEASE (36)

45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES									
NUMBER				TYPE	DESCRIPTION				
1	7	0	0	0	(37) Z (38) NA				

PERSONNEL INJURIES									
NUMBER			DESCRIPTION						
1	2	3	4	5	6	7	8	9	10
0	0	0	40	NA			<i>Amc 07</i> <i>7902020240</i>		

		LOSS OF OR DAMAGE TO FACILITY		
		TYPE	DESCRIPTION	(43)
1	9	Z	NA	(42)

7	8	9	10											30											
			PUBLICITY																						
ISSUED			DESCRIPTION												(45)										
2	0	N	(44)	NA																					
															NRC USE ONLY										
7	8	9	10																						

NAME OF PREPARER J. Van Sickle

PHONE. 319-851-5611

NRC USE ONLY

PO 917-920