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1 - J. D. RUNKLES, Rm E-201

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** SEND ONLY TEN DAY REPORTS

Iowa Electric Light and Power Company 1975

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406
November 21, 1975
DAEC - 75 - 432

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission-Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137



Subject: Abnormal Occurrence AO 50-331/75-62

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center, please find enclosed a written report on the subject abnormal occurrence.

Very truly yours,

G. G. Hunt Chief Engineer

Duane Arnold Energy Center

DLW/GGH/mg

cc: B. C. Rusche

Duane Arnold

J. A. Wallace

L. Liu

H. W. Rehrauer - Chairman, Safety Committee

J. R. Newman

E. L. Hammond

13415

IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406

Subject: Abnormal Occurrence

Report Number: AO 50-331/75-62

Report Date: November 21, 1975

Occurrence Date: November 11, 1975

Facility: Duane Arnold Energy Center, Unit No. 1, Palo, Iowa

Identification of Occurrence

Secondary containment violation, reportable in accordance with Appendix A to Operating License DPR-49, Specifications 1.0.4.b and 3.7.C.1.

Conditions Prior to Occurrence

Reactor in power operation at rated temperature and pressure.

Description of Occurrence

Mechanical maintenance personnel opened both personnel doors to the MG Set room airlock simultaneously in order to run a welding cable. The power fuse in the door interlock system was partially unscrewed in order to bypass the interlock.

Designation of Apparent Cause of Occurrence

The cause of the occurrence was personnel error.

Analysis of Occurrence

The occurrence did not present an unsafe plant condition. It has been previously demonstrated that the standby gas treatment system is capable of maintaining the required secondary containment negative pressure with both doors to one of the personnel access airlocks open.

Corrective Action

The maintenance personnel involved have been reinstructed as to secondary containment requirements and as to the importance of strict adherence to those requirements.

A0 50-331/75-62 Page 2 November 21, 1975

In order to help prevent a repetition of the occurrence, Maintenance Supervisors have been reinstructed as to the importance of closely monitoring and supervising maintenance activities to ensure they do not involve violations of the Technical Specifications.

Conclusion

This report was reviewed and approved by the DAEC Operations Committee on November 20, 1975. The Committee concluded that the occurrence did not present a hazard to the health and safety of the public.

G. G. Hunt

Chief Engineer

Duane Arnold Energy Center

DLW/GGH/mg