AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL (TEMPORARY FORM)

CONTROL NO: 11608

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FROM Iowa Electri	c Light &	DATE OF DOC	DAT	E REC'D	LTR	TWX	RPT	OTHER
Power Co. Cedar Rapids, I		-	11-13-74			' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		OTTIET
G.G.Hunt		11-0-74		,	XXXX	NIT AF		
TO:		ORIG	CC OTHER SENT AEC PDR ********					
Mr. James G. Keppler		1-signed			SENT LOCAL PDR xxxxxxx			
CLASS UNCLASS	PROP INFO	INPUT	NO CYS REC'D DOCKET NO:					
xxxxxx			50-331					
DESCRIPTION:			ENCL	OSURES:				
Ltr Trans the Föllowing:			Abnormal Occurrence #74-47 on 10-30-74					
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PLANT NAME: Dua	ne Arnold Unit	t #1						
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W/ Copies PARR (L)	W/ Copies VASSALLO (1	W/ Copies _) KNIGHTON	1.751	W/ 4/ Cop	ies			•
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FILE & REGION (3)	LAINAS			WILLIA				
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IOWA ELECTRIC LIGHT AND POWER COMPANY

General Office

Cedar Rapids, Iowa

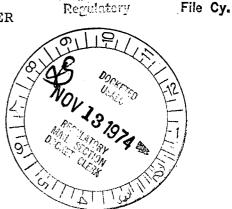
DUANE ARNOLD ENERGY CENTER

PALO, IOWA

NOVEMBER 8, 1974

DAEC - 74 - 392

Mr. James G. Keppler, Director Regulatory Operations Regional Office U.S. Atomic Energy Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137



SUBJECT: Abnormal Occurrence No. DPR 50-331/74-47

FILE:

A-118a

A-110

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49,
Technical Specifications and Bases for Duane Arnold Energy Center,
please find enclosed a written report on the subject abnormal

occurrence.

Very truly yours,

G. G. Hunt Chief Engineer

Duane Arnold Energy Center

GAE:GGH:mg
Enclosure

CC: E. G. Case

C. W. Sandford

J. A. Wallace

E. L. Hammond

B. R. York

R. R. Rinderman

L. D. Root

H. W. Rehrauer-Chairman, Safety Committee

G. A. Cook

D. L. Wilson

J. R. Newman

B. L. Hopkins

NOV 1 1 1974

11608

IOWA ELECTRIC LIGHT AND POWER COMPANY

General Office Cedar Rapids, Iowa

Subject:

Abnormal Occurrence

Report Number:

A.O. 50-331/74-47

Report Date:

November 8, 1974

Occurrence Date:

October 30, 1974

Facility:

Duane Arnold Energy Center, Unit #1, Palo, Iowa

Identification of Occurrence

Trip level settings for RCIC Turbine High Flow and HPCI Turbine Steam Line High Flow (Table 3.2-B), reportable per Appendix A, Operating License DPR-49, Specification 1.0.4.d..

Description of Occurrence

During the analysis of Startup Test data if was observed that the differential pressures obtained during RCIC and HPCI flow tests did not agree with the differential pressures obtained by design calculations. In addition, during the startup tests, the differential pressures obtained from the two elbow tap flow meters on the HPCI steam line were not in close agreement with each other.

Designation of Apparent Cause of Occurrence

The apparent cause of the disagreements noted above is an error that occurred in the design calculations upon which the Technical Specifications were based. The intent of the subject devices is to isolate the RCIC and HPCI systems at a flow of 300% rated to provide reactor protection in the event of a steam line break. The RCIC and HPCI setpoints of 180 inches of water and 225 inches of water respectively, which are found in the Technical Specifications, were based on steam line diameters of 3 inches and 8 inches respectively. These steam line sizes were in error since the actual steam line diameters are 4 inches for RCIC and 10 inches for HPCI. The differential pressure setpoints calculated analytically using the correct line sizes are 110 inches of water for RCIC and 100 inches of water for HPCI.

Analysis of Occurrence

This analysis has not been completed and will be submitted in a supplementary report.

Corrective Action

The subject devices have been recalibrated to the revised setpoints to comply with the intent of the Technical Specification. A Technical Specification change request to correct the erroneous setpoints is being prepared but is pending further investigation of the disagreement found betwen the two HPCI elbow tap flow meters.

Conclusion

This report was reviewed and approved by the DAEC Operations Committee on November 8, 1974.

G. G. Hunt Chief Engineer

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Duane Arnold Energy Center

OCS:GGH:bh