CONTROL NO: 5729

•					FILE:					
FROM: Iowa Electric Light & Power Co. Cedar Rapids, Iowa 52406 G. G. Hunt TO: J. G. Keppler			ORIG 1 signed	DATE REC'D 6-24-74		LTR X	TWX	RPT	OTHER	
				CC	OTHER		SENT AEC PDR SENT LOCAL PDR			X
CLASS	UNCLASS	PROP INFO	INPUT	NO C	S REC'D		DOCKET NO: 50-331			
DESCRIPTION: Ltr trans the following:					ENCLOSURES: DPR 49/74-9: Reporting abnormal occurrence on 6-4-74, regarding the failure of the auto-					

DO NOT REMOVE

matic start function of the RCIC Subsystem.

## **ACKNOWLEDGED**

PLANT NAME: Duane	Alliola		(1 cy rec'd)	
		FOR ACTION/IN	FORMATION 6-20	6-74 GC
BUTLER (L)	SCHWENCER (L)	Z <b>I</b> EMANN (L	REGAN (E)	
W/7CYS	W/ CYS	W/ CYS	W/ CYS	
CLARK (L)	STOLZ (L)	DICKER (E)	•	·
W/ CYS	W/ CYS	W/ CYS	W/ CYS	
DADD (T)	(I) OITASSAV	PRITCHTON (		
W/ CYS	W/ CYS	W/ CYS	W/ CYS	
KNIEL (L)	PURPLE (L)	YOUNGBLOOD		
W/ CYS	W/ CYS	W/ CYS	w/ cys	
		INTERNAL DISTRI	BUTION	
REG FILE	TECH REVIEW	DENTON	LIC ASST	A/T IND
AEC PDR	HENDRIE	GRIMES	DIGGS (L)	BRAITMAN
OGC ·	SCHROEDER	GAMMILL	GEARIN (L)	SALTZMAN
MUNTZING/STAFF	MACCARY	KASTNER	GOULBOURNE (L)	B. HURT
<b>CA</b> SE	KNIGHT	BALLARD	KREUTZER (E)	•
GIAMBUSSO	PAWLICKI	SPANGLER	LEE (L)	PLANS
BOYD	<b>€</b> HAO		MAIGRET (L)	MCDONALD
MOORE (L)(LWR-2)	<b>✓</b> STELLO	ENVIRO	REED (E)	CHAPMAN
DEYOUNG (L)(LWR-1)		MULLER	SERVICE (L)	DUBE w/input
SKOVHOLT (L)	NOVAK	DICKER	SHEPPARD (L)	E. COUPE
GOLLER (L)	<b>√</b> ROSS	KNIGHTON	SLATER (E)	
P. COLLINS	#PPOLITO	YOUNGBLOOD	SMITH (L)	✓D. THOMPSON (2)
DENISE	<b>✓</b> TEDESCO	REGAN	TEETS (L)	KLECKER
REG OPR	<b>√</b> LONG	PROJECT MG	R WILLIAMS (E)	<b>∠</b> EISENHUT
FILE & REGION (3)	<b>L</b> AINAS		_ WILSON (L)	•
MORRIS	BENAROYA	HARLESS		
STEELE	<b>W</b> OLLMER			
		EXTERNAL DISTRI	BUTION	8h

- NSIC (BUCHANAN)

1-ASLBP(E/W Bldg, Rm 529)

1-BROOKHAVEN NAT LAB

- ASLB

1-W. PENNINGTON, Rm E-201 GT 1-G. ULRIKSON, ORNL

1 - P. R. DAVIS

1-B&M SWINEBROAD, Rm E-201 GT 1-AGMED (RUTH GUSSMAN)

✓6 - ACRS XXXXXXXXX SENT TO LIC. ASST.

1-CONSULTANTS

Rm B-127 GT

6-26-74 MIAGRET

. NEWMARK/BLUME/AGBABIAN

1-RD..MUELLER, Rm F-309 GT

# Regulatory Docket File

### IOWA ELECTRIC LIGHT AND POWER COMPANY

General Office

#### CEDAR RAPIDS, IOWA

DUANE ARNOLD ENERGY CENTER
PALO, IOWA
JUNE 14, 1974
DAEC - 74 - 223

≥50-331

Mr. James G. Keppler
Regional Director
Directorate of Regulatory Operations
U. S. Atomic Energy Commission
Region III
799 Roosevelt Rosd
Glen Ellyn, Illinois 60137

SUBJECT: Abnormal Occurrence No. DPR 49/74-9

FILE: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center, please find enclosed a written report on the subject abnormal occurrence. Mr. D. Boyd, of your office, was notified of the occurrence at approximately 1305 hours on June 5, 1974.

Yours very truly,

G. G. Hunt Chief Engineer

Duane Arnold Energy Center

ENCL. GAE/GGH/bh

CC: John O'Leary

C. W. Sandford

J. A. Wallace

E. L. Hammond

B. R. York

D. L. Wilson

H. W. Rehrauer - Chairman, Safety Committee

L. D. Root

J. R. Newman

B. L. Hopkins



## IOWA ELECTRIC LIGHT AND POWER COMPANY

### General Office Cedar Rapids, Iowa

Subject:

Abnormal Occurrence

Report Number:

DPR 49/74-9

Report Date:

June 14, 1974

Occurrence Date:

June 4, 1974

Facility:

Duane Arnold Energy Center, Unit No. 1, Palo, Iowa

#### Identification of Occurrence

Failure of the automatic start function of the RCIC Subsystem identified as an abnormal occurrence in accordance with Appendix A of Operating License DPR 49, Specification 1.0.4.d.

#### Conditions Prior to Occurrence

Reactor and plant at steady state conditions, 141 MWt and 70 MWe. Plant was preparing to commence Startup Test Instruction Number 14, Revision 2, dated April 24, 1974, titled "RCIC".

#### Description of Occurrence

June 4, 1974

1747 Attempted to inject water into vessel as per:

STI-#14; Attempt failed due to RCIC overspeed

turbine trip.

1752 Attempted to recirculate water to the condensate

storage (CST) as per STI-14, Paragraph 2.3.1.

RCIC turbine overspeed trip occurred.

1755 RCIC declared inoperative.

June 5, 1974

Ol00 Determined cause of overspeed trip due to be

sluggish closure of turbine governor valve upon RCIC startup. Attempted to correct response of

governor valve.

0230 Adjustment of governor valve was not possible at

this time. Secured RCIC testing.

The DAEC Chief Engineer was notified of the occurrence at 0700 hours, on June 5, 1974, and the General Production Manager was notified at 0715 hours on June 5, 1974. The Office of the Directorate of Regulatory Operations for Region III was notified by telephone at 1305 hours on June 5, 1974, and by telecopier later on that same date.

#### Description of Apparent Cause of Occurrence

The cause of the occurrence was an incorrectly adjusted governor control circuit.

Upon Iowa Electric Light & Power investigation on June 5, 1974, it was found that the turbine governor control circuit speed adjustment was set higher than the electrical overspeed trip.

#### Analysis of Occurrence

It was determined that no mechanical or electrical damage had occurred to the RCIC or associated systems.

#### Corrective Action

The turbine governor control circuit was recalibrated.

Subsequent to this, on June 8, 1974, General Electric Field Disposition Instruction No. 64 was installed in the RCIC governor control circuit which incorporated a speed ramp generator for improved startup transient control.

The contents of this report, including Corrective Actions and Conclusions, were reviewed and approved by the DAEC Operations Committee on June 14, 1974. The Committee concluded that the occurrence did not present a hazard to the health and safety of the public.

G. G. Hunt

Chief Engineer

Duane Arnold Energy Center

GAE/GGH/bh