CONTROL NO:

			• •			FILE:			
PRCM: Iowa Electric Light & Power Co Cedar Rapids, IA			DATE OF DOC	DATE REC'D		LTR	TWX	RPT	OTHER
GG Hunt			8-14-74	8-21-74		Х			
TO:			ORIG	CC	OTHER		SENT AEC PDR XXX		
James Keppler			1 signed	1			SENT	LOCAL P	DR XXX
CLASS	UNCLASS	PROP INFO	INPUT	NO CYS REC'D			DOCKE	T NO:	
	XXX		·			50-331			
DESCRIPTION.				ENCLOSURES.					

Ltr furn info re abnormal occurrence of 7-15-74 in which it was discovered that surveillance tests STP-41A004/41A017/42C004 had not been completed....

DO NOT REMOVE

ACKNOWLEDGED

PLANT NAME: DUANE ARNOLD

		FOR ACTION/INFORM	ATION 8-21-74	GMC	
W/ CYS	SCHWENCER (L) W/ CYS	ZIEMANN (L) W/ CYS	REGAN (E) W/ CYS LEAR		
CLARK (L) W/ CYS	STOLZ (L) W/ CYS	DICKER (E) W/ C YS	W/7 CYS		
PARE (1)	WICCILLO (I)	MA OTO	W/ / C13		-
W/ CYS	W/ CYS	W/ CYS	W/ CYS		
KNIEL (L)	PURPLE (L)	YOUNGBLOOD (E)	•		
W/ CYS	W/ CYS	W/ CYS	W/ CYS		
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REG FILE AEC PDR	TECH REVIEW	DENTON	LIC ASST	A/T IND	
AEC PDR	HENDRIE	GRIMES	DIGGS (I,)	BRAITMAN	
MUNTZING/STAFF	SCHROEDER MACCARY	GAMMILL	GEARIN (L)	SALTZMAN	
CASE	KNIGHT	KASTNER	GOULBOURNE (L)	B. HURT	
GIAMBUSSO	PAWLICKI	BALLARD	KREUTZER (E)	DY ANG	
BOYD	SHAO	SPANGLER	LEE (L) MAIGRET (L)	PLANS	
MOORE (L)(LWR-2)	STELLO	ENVIRO	REED (E)	MCDONALD CHAPMAN	
DEYOUNG (L)(LWR-1)		MULLER	SERVICE (L)	DUBE w/input	
SKOVHOLT (L)	NOVAK	DICKER	SHEPPARD (L)	E. COUPE	
GOLLER (L)	ROSS	KNIGHTON	SLATER (E)	E. COUPE	
P. COLLINS	JIPPOLITO	YOUNGBLOOD	SMITH (L)	√D. THOMPSON (2)	
DENISE	TEDESCO		TEETS (L)	/KLECKER	
/REG OPR	LONG	PROJECT MGR	WILLIAMS (E)	VEISENHUT	
FILE & REGION (3)	LAINAS		WILSON (L)		
MORRIS	BENAROYA	HARLESS		•	
STEELE	V OLLMER				

- LOCAL PDR CEDAR RAPIDS, IA

- TIC (ABERNATHY)

- NSIC (BUCHANAN)

- ASLB

- P. R. DAVIS

- ACRS SENT TO LIC ASST TEETS 8-21-74

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IOWA ELECTRIC LIGHT AND POWER COMPANY

General Office

CEDAR RAPIDS. IOWA

DUANE ARNOLD ENERGY CENTER PALO, IOWA AUGUST 14, 1974 DAEC - 74 - 264

Mr. James Keppler, Director Regulatory Operations Regional Office U. S. Atomic Energy Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137

50-331



SUBJECT:

Technical Specification Violation 74-5, License DPR-49, Duane Arnold Energy Center, Unit #1, Specifications 4.1.A.1 and 4.2.C of Appendix A to the Operating License.

REFERENCE:

DAEC STP 41A004, IRM Trip Functional Test

and Calibration.

DAEC STP 41A017, APRM High Flux (15% Scrame)

Functional Test and Calibration.

DAEC STP 42C004, SRM/IRM not in Startup

Position Functional Test.

FILE:

A-110

A-117

Dear Mr. Keppler:

This letter is to report to you with respect to certain Technical Specification surveillance requirements at the Duane Arnold Energy Center.

Problem

On July 15, 1974, it was noted that surveillance tests STP 41A004, STP 41A017, and STP 42C004 had not been completed prior to reactor startup on July 14, 1974.

Investigation

On July 14, 1974, at 1814 hours a reactor scram occurred while Startup Test Instruction - 22 was being performed. Surveillance Test Procedures 41A004, 41A017 and 42C004 were not performed prior to starting up the reactor following the scram. The reactor was shutdown for approximately one hour after the scram before the pulling of the rods was again commenced.

AUG 1 6 1974

DOCKETED USAEC

The subject surveillance tests were not performed prior to the startup because of a previously undetected inconsistency between the Technical Specifications and Integrated Plant Operating Instructions (IPOI). The Technical Specifications require the subject tests be performed before each startup while the IPOI states that the tests do not have to be performed if the reactor shutdown was for less than 12 hours. Plant personnel depending on the IPOI for guidance did not perform the subjects tests.

There was no danger to the health and safety of the public because the functional tests had been performed approximately a week before and no maintenance had been performed on the instruments since the last functional test. In addition, there are a number of channels coming into the control room for each of these instruments and if one of them would have been performing incorrectly it could have been noted by the operator.

Corrective Actions

The Integrated Plant Operating Instructions have been revised to meet the requirements of the Technical Specifications.

Conclusion

The corrective action contained in this report was reviewed and approved by the DAEC Operations Committee on August 13, 1974. The Committee concluded that the violation did not present a significant hazard to the health and safety of the public.

Very truly yours,

G. G. Hunt

Chief Engineer

Duane Arnold Energy Center

OCS:GGH:bh

CC: John O'Leary

H. W. Rehrauer-Chairman, Safety Committee

C. W. Sandford

L. D. Root

J. A. Wallace

J. R. Newman
O. C. Schellberg

E. L. Hammond B. R. York

T. F. Bresaw

D. M. TOTK

I. I. DIESOM

D. A. Moen

B. L. Hopkins

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File