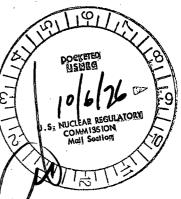
NRC FORM 195 (2-75)						ION DO	CKET NUMBER 50-331	
NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL							E NUMBER NCIDENT REPORT	
ŢĊ	Mr. James G. Keppler		Iowa Electric Light & Power Co. Cedar Rapids, Iowa			TE OF DOCUMENT <u>10/1/76</u> TE RECEIVED 10/6/76		
LETTER ENOTORIZED CORIGINAL MUNCLASSIFIED COPY			PROP		INPUT FORM	NŬ	MBER OF COPIES RECEIVED One signed copy	
DE	SCRIPTION		· · · · · · · · · · · · · · · · · · ·	ENCLO	SURE			
Ltr. trans the following:				Licensee Event Report (RO 50-331/76-55) (UPDATE REPORT) on 9/3/76 concerning drywell oxygen concentration exceeding 4%.				
ACKNOWLEDGED								
DO NOT REMOVE								
(1-P) (1-P)							· · ·	
PLANT NAME: Duane Arnold				NOTE: IF PERSONNEL EXPOSURE IS INVOLVED SEND DIRECTLY TO KREGER/J. COLLINS				
			FOR ACTION/	NFORM	IATION 10/7/76		RJL	
	DEANCH CHIEF:	Lear						
	W/3 CYS FOR ACTION LIC. ASST.:	Parris	h		· · · · · · · · · · · · · · · · · · ·			
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X	ET SENHUT BAER SHAO							
X	SHAO				· · · · · · · · · · · · · · · · · · ·			
	VOLLMER/BUNCH KREGER/J.COLLINS						·	
4	Service of Constraints							
							V	
		EXTERNAL	DISTRIBUTION				CONTROL NUMBER	
X	LPDR:Cedar Rapids, IO.							
· · · · · ·	TTC:						inizel	
\mathbf{X}	NSIC:	lander a philippe marke a far dependinger av er					10134	
					مارو و همان به توسیر از مارو این اور به با به میکند. با مارو با			
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IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER P. O. Box 351 Cedar Rapids, Iowa 52406 October 1, 1976 DAEC -76-311

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission - Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137



Subject: Licensee Event Report No. 76 55 (30 day) UPDATE REPORT - PPEVIOUS REPORT DATE 091676

File: A-118a

Dear Mr. Keppler:

REGULATORY DOCKET FILE COPY

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours

G. G. Hunt Chief Engineer Duane Arnold Energy Center



Docket 50-331

attachment GCH/DLW/mg

cc: Director, Office of Inspection and Enforcement (30)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

	REPORT Update Report - Previous Report Date 091676						
	(PLEABS PRINT ALL REQUIRED INFORMATION)						
us ≠ ■ 1 6 L'CENSEE	LICENSE EVENT						
OI1 I A C 1 O	TYPE TYPE						
CATEGORY REPORT TYPE REPORT SOURCE DOCKET NUMBER 01 CON'T I I 0 5 0 - 0 3 3 1 7 8 57 58 59 60 61 6 6	EVENT DATE REPORT DATE 0 9 0 3 7 6 1 0 0 1 7 6 58 69 74 75 80						
	1						
Dig Drywell oxygen concentration exceeded 4%. Th	80						
at 1200 090376. Nitrogen purge was commenced	and concentration was less 80						
7 89 04 than 4% by 1350 090376. Oxygen concentration	exceeded 4% at 1600 092776.						
7 8 9 OS Engineering has initiated study to determine	causes and corrective act						
7 8 9	ators have been reinstructe						
7 8 9 PRIME	60						
SYSTEM CAUSE COMPONENT CODE COMPONENT CODE SUPPLIER	COMPONENT MANUFACTURER VIOLATION C 3 1 0 1 1 1						
O[7] S[E] A V E[S] S E L N L 7 8 9 10 11 12 17 43 44							
CAUSE DESCRIPTION	This is compared by dogi						
08 Operator miscalculated oxygen concentration.	80						
09 gn problem which allows air to leak past the	seals on the suction side 80						
7 89 10 of the compressor used to maintain the drywell-torus DP.							
7 8 9 METHOD STATUS % POWER OTHER STATUS DISCOVER 11 E 0 9 2 NA B							
7 8 9 10 12 13 44 45 FORM OF	46 80						
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY	LOCATION OF RELEASE NA						
7 8 9 10 11 44 45 PERSONNEL EXPOSURES	80						
Image: Number Type Description Image: Imag	_						
PERSONNEL INJURIES							
7 8 9 11 12 OFFSITE CONSEQUENCES	80						
7 8 9 LOSS OR DAMAGE TO FACILITY	80						
TYPE DESCRIPTION NA							
	80						
7 8 9	80						
ADDITIONAL FACTORS							
18 Event Desc. Cont d to pay closer attention 7 8							
[19] centration and other daily checks. (RO 76-55	5)						
7 8 9 NAME: M. Schwartz	80 BHONE 319-851-5611						
	PHONE:						

D. Lamham

IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER P. O. Box 351 Cedar Rapids, Iowa 52406 October 1, 1976 DAEC -76-311

Mr. James G. Keppler, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission - Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137

50-331

Subject: Licensee Event Report No. 76-55 UPDATE REPORT - PREVIOUS (30 day) REPORT DATE 091676

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours

G. G. Hunt Chief Engineer Duane Arnold Energy Center

Docket 50-331

attachment

GGH/DLW/mg

cc:

Director, Office of Inspection and Enforcement (30) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Director, Management Information and Program Control (3) U. S. Nuclear Regulatory Commission Washington, D.C. 20555

	LICENSEE EVENT REPORT A Update Report - Previous Report Date 091676
• •	CONTROL BLOCK:
	Incensee License Event Incensee License License Event Incensee License License Event Incensee Incense License Event Incensee Incense License Event Incensee Incense Incense Incense Incense Incense
/ 1	B 57 58 59 60 61 68 69 74 75 80 EVENT DESCRIPTION
02	Drywell oxygen concentration exceeded 4%. The condition was discovered
	at 1200 090376. Nitrogen purge was commenced and concentration was less
	than 4% by 1350 090376. Oxygen concentration exceeded 4% at 1600 092776.
	Engineering has initiated study to determine causes and corrective act 9
06 7 8	ion required to stop oxygen in-leakage. Operators have been reinstructe 9 PRIME 80
07 7 8	System codeCOMPONENT CODECOMPONENT CODECOMPONENT SUPPLIERCOMPONENT MANUFACTURERVIOLATION $S E$ A $V E S S E L$ N $C 3 1 0$ Y 9 1011121743444748
08	CAUSE DESCRIPTION Operator miscalculated oxygen concentration. This is compounded by desi
7 8 09	g gn problem which allows air to leak past the seals on the suction side 80
7 8	of the compressor used to maintain the drywell-torus DP.
	FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION E 0 9 2 NA B Surveillance Testing
	FORM OF ACTIVITY CONTENT ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY Z Z Z NA NA NA
13	PERSONNEL EXPOSURES
7 8 14	PERSONNEL INJURIES NUMBER DESCRIPTION 0 0 0 NA
	OFFSITE CONSEQUENCES
15 78	- 80
16	LOSS OR DAMAGE TO FACILITY TYPE DESCRIPTION NA
7 B	9 10 PU6LICITY 80
	NA
	ADDITIONAL FACTORS
	Event Desc. Cont d to pay closer attention when determining oxygen con-
19	centration and other daily checks. (RO 76-55)
78	9 NAME:M. SchwartzPHONE: 319-851-5611 GP0 881.667

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