

10 CFR 50.75(f)(1)

RS-11-119

July 27, 2011

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Braidwood Station, Units 1 and 2  
Facility Operating License Nos. NPF-72 and NPF-77  
NRC Docket Nos. STN 50-456 and STN 50-457

Byron Station, Units 1 and 2  
Facility Operating License Nos. NPF-37 and NPF-66  
NRC Docket Nos. STN 50-454 and STN 50-455

Clinton Power Station  
Facility Operating License No. NPF-62  
NRC Docket No. 50-461

Dresden Nuclear Power Station, Units 1, 2, and 3  
Facility Operating License No. DPR-2  
Renewed Facility Operating License Nos. DPR-19 and DPR-25  
NRC Docket Nos. 50-10, 50-237, and 50-249

LaSalle County Station, Units 1 and 2  
Facility Operating License Nos. NPF-11 and NPF-18  
NRC Docket Nos. 50-373 and 50-374

Limerick Generating Station, Units 1 and 2  
Facility Operating License Nos. NPF-39 and NPF-85  
NRC Docket Nos. 50-352 and 50-353

Oyster Creek Generating Station  
Renewed Facility Operating License No. DPR-16  
NRC Docket No. 50-219

Peach Bottom Atomic Power Station, Units 1, 2, and 3  
Facility Operating License No. DPR-12  
Renewed Facility Operating License Nos. DPR-44 and DPR-56  
NRC Docket Nos. 50-171, 50-277, and 50-278

Quad Cities Nuclear Power Station, Units 1 and 2  
Renewed Facility Operating License Nos. DPR-29 and DPR-30  
NRC Docket Nos. 50-254 and 50-265

Salem Generating Station, Units 1 and 2  
Facility Operating License Nos. DPR-70 and DPR-75  
NRC Docket Nos. 50-272 and 50-311

Three Mile Island Nuclear Station, Unit 1  
Renewed Facility Operating License No. DPR-50  
NRC Docket No. 50-289

Subject: Response to Request for Additional Information Related to 2011 Report  
on Status of Decommissioning Funding

- References:
1. Letter from Patrick R. Simpson (Exelon Generation Company, LLC) to U. S. NRC, "2011 Report on Status of Decommissioning Funding for Reactors," dated March 31, 2011
  2. Letter from Joel S. Wiebe (U. S. NRC) to Michael J. Pacilio (Exelon Generation Company, LLC), "Request for Additional Information Re: 2011 Report on Status of Decommissioning Funding for Reactors," dated July 7, 2011

In Reference 2, the NRC requested additional information with respect to the decommissioning funding assurance status report, submitted by Exelon Generation Company, LLC (EGC) in Reference 1.

The requested information is contained in the Attachments to this letter.

There are no new regulatory commitments made in this letter.

If you have any questions about this letter, please contact me at (630) 657-2823.

Respectfully,

A handwritten signature in black ink, appearing to read 'Patrick R. Simpson', followed by a long horizontal flourish.

Patrick R. Simpson  
Manager - Licensing  
Exelon Generation Company, LLC

cc: Regional Administrator – NRC Region I  
Regional Administrator – NRC Region III  
NRC Senior Resident Inspector – Braidwood Station  
NRC Senior Resident Inspector – Byron Station  
NRC Senior Resident Inspector – Clinton Power Station  
NRC Senior Resident Inspector – Dresden Nuclear Power Station  
NRC Senior Resident Inspector – LaSalle County Station  
NRC Senior Resident Inspector – Limerick Generating Station  
NRC Senior Resident Inspector – Oyster Creek Nuclear Generating Station  
NRC Senior Resident Inspector – Peach Bottom Atomic Power Station  
NRC Senior Resident Inspector – Quad Cities Nuclear Power Station  
NRC Senior Resident Inspector – Salem  
NRC Senior Resident Inspector – Three Mile Island Nuclear Station, Unit 1

Attachment 1: Response to Request for Additional Information  
Attachment 2: Decommissioning Cash Flow Balance for Braidwood Station, Unit 1  
Attachment 3: Decommissioning Cash Flow Balance for Braidwood Station, Unit 2  
Attachment 4: Decommissioning Cash Flow Balance for Byron Station, Unit 1  
Attachment 5: Decommissioning Cash Flow Balance for Byron Station, Unit 2  
Attachment 6: Decommissioning Cash Flow Balance for Clinton Power Station, Unit 1  
Attachment 7: Decommissioning Cash Flow Balance for Dresden Nuclear Power Station, Unit 1  
Attachment 8: Decommissioning Cash Flow Balance for LaSalle County Station, Unit 1  
Attachment 9: Decommissioning Cash Flow Balance for LaSalle County Station, Unit 2  
Attachment 10: Decommissioning Cash Flow Balance for Peach Bottom Atomic Power Station, Unit 1

## ATTACHMENT 1

### RESPONSE TO NRC REQUEST FOR ADDITIONAL INFORMATION

#### Question 1

*In Item 1 of each Attachment to the DFS report, Exelon reported an amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c). The amount of decommissioning funds estimated was greater than the amount calculated by the NRC staff for the above listed plants. Please provide the labor, energy, and burial factors used in Exelon's calculation of the minimum requirement for decommissioning financial assurance for each facility and address how the calculation methodology used deviates from that described in NUREG-1307, "Report on Waste Burial Charges," Revision 14.*

#### Response to Question 1

The labor and energy factors EGC used in calculating the amounts reflected in Item 1 of each Attachment to the 2011 decommissioning funding status (DFS) reports (Reference) are consistent with the factors described in NUREG-1307, "Report on Waste Burial Charges," Revision 14 (adjusted as of December 31, 2010). The waste burial factor EGC used in calculating the amounts reflected in Item 1 of each Attachment are also consistent with the factors described in NUREG-1307, Revision 14, except that EGC escalated the waste burial factors to reflect current rates as of the reporting date.

The current labor cost indices EGC used in calculating the amounts reflected in Item 1 of each Attachment to the DFS reports were obtained from the Employment Cost Index, published by the U. S. Department of Labor, Bureau of Labor Statistics (BLS). Specifically, EGC used the Employment Cost Index for total compensation for private industry workers by region. The labor adjustment factors were calculated according to Section 3.1 of NUREG-1307, Revision 14, using fourth quarter 2010 data. Table 1 shows the data used for the labor adjustment calculation.

**Table 1: Labor Adjustment Factors**

| Region    | Applicable Sites   | Series ID         | 4Q2010 Index Number | Base L <sub>x</sub> | Labor Adjustment Factor (L <sub>x</sub> ) |
|-----------|--|-------------------|---------------------|---------------------|---|
| Northeast | Limerick<br>Oyster Creek<br>Peach Bottom<br>Salem<br>TMI           | CIU2010000000210I | 113.6               | 2.16                | 2.454                                     |
| Midwest   | Braidwood<br>Byron<br>Clinton<br>Dresden<br>LaSalle<br>Quad Cities | CIU2010000000230I | 111.3               | 2.08                | 2.315                                     |

The energy cost indices EGC used to calculate the values reflected in Item 1 of each Attachment were obtained from "Producer Price Index (PPI) – Commodities," published

by the U. S. Department of Labor, BLS. Specifically, EGC used the PPIs for industrial electric power (WPU0543) and light fuel oils (WPU0573). The energy adjustment factors were calculated according to Section 3.2 of NUREG-1307, Revision 14, using December 2010 data. Table 2 shows the data used for this calculation.

**Table 2: Energy Adjustment Factors**

|   |       |
|---|-------|
| WPU0543 – January 1986 (base value)                 | 114.2 |
| WPU0573 – January 1986 (base value)                 | 82.0  |
| WPU0543 – December 2010 (preliminary value)         | 191.3 |
| WPU0573 – December 2010 (preliminary value)         | 252.1 |
| Industrial electric power adjustment factor - $P_x$ | 1.675 |
| Light fuel oil adjustment factor - $F_x$            | 3.074 |
| Energy Adjustment Factor (PWR) – $E_x(\text{PWR})$  | 2.263 |
| Energy Adjustment Factor (BWR) – $E_x(\text{BWR})$  | 2.319 |

EGC obtained the waste burial adjustment factors from Table 2.1 of NUREG-1307, Revision 14, based on 2010 data. For the adjustment factors, EGC assumed direct disposal with waste vendors, consistent with current waste disposal practices at EGC and consistent with typical waste disposal practices during decommissioning. EGC also assumed that the waste burial indices published in NUREG-1307 reflect mid-year (2010) indices, and hence added an escalation factor to the waste burial indices to conservatively reflect estimated rates as of the reporting date of December 31, 2010. For the 2011 DFS report (Reference), EGC used an annual escalation index of 3.5% applied to the period June 30, 2010 through December 31, 2010. Table 3 summarizes the data used for the calculation of the waste adjustment factors.

**Table 3: Waste Adjustment Factors**

| <b>LLW Burial Site</b>                  | <b>Reactor Type</b> | <b>Applicable Site</b>   | <b>Waste Adjustment Factor (<math>B_x</math>)</b> | <b>Escalated Waste Adjustment Factor</b> |
|---|---------------------|--|---|--|
| South Caroline site<br>Atlantic Compact | BWR                 | Oyster Creek   | 12.540  | 12.759                                   |
| South Carolina site<br>Atlantic Compact | PWR                 | Salem  | 12.280  | 12.495                                   |
| Generic LLW<br>Disposal Site            | BWR                 | Clinton<br>Dresden<br>LaSalle<br>Limerick<br>Peach Bottom<br>Quad Cities | 12.540  | 12.759                                   |
| Generic LLW<br>Disposal Site            | PWR                 | Braidwood<br>Byron<br>TMI  | 12.280  | 12.495                                   |

## **Question 2**

***In Item 1 of each Attachment to the DFS report and also under footnote (a), Exelon reported a site-specific decommissioning fund estimate per 10 CFR 50.75(b). As required by 10 CFR 50.75(e)(1)(i) and (ii), the licensee must specifically describe the safe storage period in order to take credit for projected future earnings when it uses a site-specific estimate as the basis for using the prepayment or external sinking fund methods of financial assurance. Please provide the cash flow balances for the site-specific cost estimate expressed in 2010 dollars for each year until license termination (e.g. expenses, projected earnings per year, and end-of-year fund balances).***

## **Response to Question 2**

The cash flow balances, including the schedule of annual expenses, projected earnings, and end-of-year fund balances, expressed in 2010 dollars for units using site-specific cost estimates as the basis for decommissioning funding assurance are included in Attachments 2 through 10 of this letter. These schedules are included for Braidwood Station, Units 1 and 2, Byron Station, Units 1 and 2, Clinton Power Station, Dresden Nuclear Power Station, Unit 1, LaSalle County Station, Units 1 and 2, and Peach Bottom Atomic Power Station, Unit 1. Note that there are no decommissioning expenses for these units prior to the first year of each attachment. Trust fund earnings are calculated based on the total trust fund values at the applicable real rate of return as reported in the 2011 DFS report (Reference).

Attachments 2 through 10 assume trust fund earnings are based upon the end-of-year trust fund balance (also known colloquially as an "end-of-year convention"). EGC has provided the calculation in this manner and used end-of-year convention in calculating the values reflected in the Attachments to the 2011 DFS report to reflect the opinions expressed by the NRC. EGC disagrees with an end-of-year convention for determining trust fund earnings, as this convention does not reflect the manner in which decommissioning costs are incurred and funds are expended – that is, the end-of-year convention assumes all costs are incurred at the beginning of a calendar year. Instead, as EGC has performed this calculation in the past for prior DFS reports (prior to the 2011 report), EGC maintains that a "mid-year convention" for determining trust fund earnings is reflective of how trust funds are actually spent during the decommissioning process – that is, costs are incurred and funds are expended throughout the year to meet decommissioning obligations. EGC's method, had it been used for Attachments 2 through 10, would show a larger closing balance at the end of decommissioning.

All other units, other than those identified in the first paragraph under Response 2, use the minimum funding assurance amount from the formula in 10 CFR 50.75(c), so a site specific schedule of annual expenses, projected earnings, and end-of-year fund balances is not applicable for these other units.

### **Question 3**

***In Item 2 of each Attachment to the DFS report, Exelon reported the amount of decommissioning trust funds accumulated as of December 31, 2010, for the above-listed plants, but did not state if the amount accumulated was before or after taxes. Per the provisions of 10 CFR 50.75(f)(1) and (2), provide the after-tax amount of funds accumulated through December 31, 2010.***

### **Response to Question 3**

EGC has paid all applicable taxes related to decommissioning trust fund activities as of December 31, 2010. The "amounts accumulated" reported in the 2011 DFS report (Reference) already reflect payment of these taxes.

The amounts accumulated as reported in the DFS report do not include the impact of potential tax liabilities related to gains that may be recognized in the future as funds are liquidated. EGC is not aware of any NRC regulations or guidance requiring such liabilities to be reported. However, based on a discussion held between EGC and the NRC on June 22, 2011, the NRC said they wanted to know the value of the decommissioning trust funds if the funds were liquidated in their entirety on December 31, 2010.

EGC cannot conceive of any case where complete liquidation of the trust funds is a realistic outcome. Even if the funds were transferred to another licensee or entity, complete liquidation would not in EGC's opinion be required. Furthermore, based on EGC's past experience, a transfer of the funds to another licensee would not be a taxable event, as demonstrated recently when EGC transferred some of the Zion Nuclear Power Station decommissioning trust funds to ZionSolutions as part of a license transfer. A private letter ruling from the IRS determined that the transfer of the applicable decommissioning trust funds to ZionSolutions was a non-taxable event. In the event of an immediate plant shutdown, cessation of operations, and dismantlement, the funds would not be liquidated immediately, since decommissioning activities would require several years to complete (e.g., 7-10 years). Therefore, complete liquidation of the funds is not a credible scenario.

However, to be responsive to the NRC's request, the liquidation values for the EGC decommissioning trust funds are provided in Table 4. These values are calculated by estimating the tax liability on unrealized gains and subtracting this estimated liability from the market value of the fund as of December 31, 2010. To calculate the tax on unrealized gains, EGC subtracted the tax book value of the funds from the market value of the funds and applied the applicable tax rate (20% for the tax-qualified funds, 40% for the non-tax qualified funds). Based on this calculation, Table 4 shows the liquidation value of the funds for the reactors owned by EGC as of December 31, 2010. There are not, to EGC's knowledge, other substantial costs associated with liquidation of the funds.

**Table 4: Liquidation Value of Trust Funds Accumulated through  
December 31, 2010**

| <b>Unit</b>       | <b>Decommissioning Trust<br/>Funds Accumulated (\$K)</b> | <b>Liquidation Value of<br/>Decommissioning Trust<br/>Funds Accumulated (\$K)</b> |
|-------------------|--|---|
| Braidwood 1       | \$227,454  | \$215,871   |
| Braidwood 2       | \$248,282  | \$235,059   |
| Byron 1           | \$252,080  | \$238,369   |
| Byron 2           | \$244,915  | \$232,718   |
| Clinton           | \$386,252  | \$355,373   |
| Dresden 1         | \$268,260  | \$256,153   |
| Dresden 2         | \$475,657  | \$456,614   |
| Dresden 3         | \$486,147  | \$467,917   |
| LaSalle 1         | \$346,780  | \$330,726   |
| LaSalle 2         | \$340,844  | \$324,110   |
| Limerick 1        | \$248,238  | \$242,079   |
| Limerick 2        | \$249,578  | \$244,388   |
| Oyster Creek      | \$722,955  | \$685,169   |
| Peach Bottom 1    | \$50,531   | \$47,458  |
| Peach Bottom 2    | \$184,318  | \$180,196   |
| Peach Bottom 3    | \$200,130  | \$195,591   |
| Quad Cities 1     | \$301,270  | \$290,933   |
| Quad Cities 2     | \$341,517  | \$330,790   |
| Salem 1           | \$157,676  | \$154,791   |
| Salem 2           | \$133,670  | \$131,076   |
| Three Mile Island | \$490,311 (1)  | \$478,060   |

(1) In preparing Attachment 1 to the DFS report, EGC made an inadvertent error in the TMI accumulated decommissioning trust fund balance. The correct value based on the final report from the trust fund manager is reported here. This error has been placed into the EGC corrective action program as Issue Report 1235143.

Reference: Letter from Patrick R. Simpson (Exelon Generation Company, LLC) to U. S. NRC, "2011 Report on Status of Decommissioning Funding for Reactors," dated March 31, 2011



**ATTACHMENT 2****Decommissioning Cash Flow Balance for Braidwood Station, Unit 1**

December 31, 2010

(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2026        | \$9,840   | \$310,704   | \$300,863   | \$6,017  | \$306,881   |
| 2027        | \$53,410  | \$306,881   | \$253,470   | \$5,069  | \$258,540   |
| 2028        | \$12,889  | \$258,540   | \$245,651   | \$4,913  | \$250,564   |
| 2029        | \$3,747   | \$250,564   | \$246,817   | \$4,936  | \$251,753   |
| 2030        | \$3,747   | \$251,753   | \$248,006   | \$4,960  | \$252,966   |
| 2031        | \$3,747   | \$252,966   | \$249,219   | \$4,984  | \$254,203   |
| 2032        | \$3,754   | \$254,203   | \$250,449   | \$5,009  | \$255,458   |
| 2033        | \$3,742   | \$255,458   | \$251,716   | \$5,034  | \$256,750   |
| 2034        | \$3,742   | \$256,750   | \$253,008   | \$5,060  | \$258,068   |
| 2035        | \$3,742   | \$258,068   | \$254,326   | \$5,087  | \$259,412   |
| 2036        | \$3,753   | \$259,412   | \$255,660   | \$5,113  | \$260,773   |
| 2037        | \$3,742   | \$260,773   | \$257,030   | \$5,141  | \$262,171   |
| 2038        | \$3,742   | \$262,171   | \$258,429   | \$5,169  | \$263,597   |
| 2039        | \$3,742   | \$263,597   | \$259,855   | \$5,197  | \$265,052   |
| 2040        | \$3,753   | \$265,052   | \$261,299   | \$5,226  | \$266,525   |
| 2041        | \$3,742   | \$266,525   | \$262,783   | \$5,256  | \$268,039   |
| 2042        | \$3,742   | \$268,039   | \$264,296   | \$5,286  | \$269,582   |
| 2043        | \$3,742   | \$269,582   | \$265,840   | \$5,317  | \$271,157   |
| 2044        | \$3,753   | \$271,157   | \$267,404   | \$5,348  | \$272,752   |
| 2045        | \$3,742   | \$272,752   | \$269,010   | \$5,380  | \$274,390   |
| 2046        | \$3,718   | \$274,390   | \$270,672   | \$5,413  | \$276,085   |
| 2047        | \$3,718   | \$276,085   | \$272,368   | \$5,447  | \$277,815   |
| 2048        | \$3,728   | \$277,815   | \$274,087   | \$5,482  | \$279,569   |
| 2049        | \$3,718   | \$279,569   | \$275,851   | \$5,517  | \$281,368   |
| 2050        | \$3,718   | \$281,368   | \$277,650   | \$5,553  | \$283,203   |
| 2051        | \$3,718   | \$283,203   | \$279,485   | \$5,590  | \$285,075   |
| 2052        | \$3,728   | \$285,075   | \$281,346   | \$5,627  | \$286,973   |
| 2053        | \$3,718   | \$286,973   | \$283,256   | \$5,665  | \$288,921   |
| 2054        | \$3,718   | \$288,921   | \$285,203   | \$5,704  | \$290,907   |
| 2055        | \$3,718   | \$290,907   | \$287,189   | \$5,744  | \$292,933   |
| 2056        | \$3,728   | \$292,933   | \$289,205   | \$5,784  | \$294,989   |
| 2057        | \$3,718   | \$294,989   | \$291,271   | \$5,825  | \$297,096   |
| 2058        | \$3,718   | \$297,096   | \$293,378   | \$5,868  | \$299,246   |
| 2059        | \$3,718   | \$299,246   | \$295,528   | \$5,911  | \$301,439   |
| 2060        | \$3,728   | \$301,439   | \$297,711   | \$5,954  | \$303,665   |
| 2061        | \$3,718   | \$303,665   | \$299,947   | \$5,999  | \$305,946   |
| 2062        | \$3,718   | \$305,946   | \$302,228   | \$6,045  | \$308,272   |
| 2063        | \$3,718   | \$308,272   | \$304,555   | \$6,091  | \$310,646   |
| 2064        | \$3,728   | \$310,646   | \$306,918   | \$6,138  | \$313,056   |
| 2065        | \$3,718   | \$313,056   | \$309,338   | \$6,187  | \$315,525   |

**ATTACHMENT 2 (Continued)**  
**Decommissioning Cash Flow Balance for Braidwood Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2066         | \$3,718   | \$315,525   | \$311,807   | \$6,236  | \$318,043   |
| 2067         | \$3,718   | \$318,043   | \$314,325   | \$6,287  | \$320,612   |
| 2068         | \$3,728   | \$320,612   | \$316,884   | \$6,338  | \$323,221   |
| 2069         | \$3,718   | \$323,221   | \$319,503   | \$6,390  | \$325,893   |
| 2070         | \$3,718   | \$325,893   | \$322,176   | \$6,444  | \$328,619   |
| 2071         | \$3,718   | \$328,619   | \$324,901   | \$6,498  | \$331,399   |
| 2072         | \$3,728   | \$331,399   | \$327,671   | \$6,553  | \$334,225   |
| 2073         | \$3,718   | \$334,225   | \$330,507   | \$6,610  | \$337,117   |
| 2074         | \$3,718   | \$337,117   | \$333,399   | \$6,668  | \$340,067   |
| 2075         | \$3,718   | \$340,067   | \$336,349   | \$6,727  | \$343,076   |
| 2076         | \$3,728   | \$343,076   | \$339,348   | \$6,787  | \$346,135   |
| 2077         | \$3,718   | \$346,135   | \$342,417   | \$6,848  | \$349,265   |
| 2078         | \$3,718   | \$349,265   | \$345,547   | \$6,911  | \$352,458   |
| 2079         | \$14,115  | \$352,458   | \$338,343   | \$6,767  | \$345,110   |
| 2080         | \$52,239  | \$345,110   | \$292,871   | \$5,857  | \$298,729   |
| 2081         | \$101,881   | \$298,729   | \$196,848   | \$3,937  | \$200,785   |
| 2082         | \$81,538  | \$200,785   | \$119,247   | \$2,385  | \$121,632   |
| 2083         | \$43,751  | \$121,632   | \$77,881  | \$1,558  | \$79,438  |
| 2084         | \$34,317  | \$79,438  | \$45,121  | \$902  | \$46,023  |
| 2085         | \$2,238   | \$46,023  | \$43,785  | \$876  | \$44,661  |
| 2086         | \$22,628  | \$44,661  | \$22,033  | \$441  | \$22,474  |
| 2087         | \$88  | \$22,474  | \$22,386  | \$448  | \$22,834  |
| 2088         | \$88  | \$22,834  | \$22,746  | \$455  | \$23,201  |
| 2089         | \$24  | \$23,201  | \$23,177  | \$464  | \$23,640  |
| <b>Total</b> | <b>\$615,495</b>  |   |   |  |   |

**ATTACHMENT 3**  
**Decommissioning Cash Flow Balance for Braidwood Station, Unit 2**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2027        | \$1,960   | \$347,081   | \$345,122   | \$6,902  | \$352,024   |
| 2028        | \$53,032  | \$352,024   | \$298,992   | \$5,980  | \$304,971   |
| 2029        | \$43,180  | \$304,971   | \$261,791   | \$5,236  | \$267,027   |
| 2030        | \$3,763   | \$267,027   | \$263,264   | \$5,265  | \$268,529   |
| 2031        | \$3,763   | \$268,529   | \$264,766   | \$5,295  | \$270,062   |
| 2032        | \$3,773   | \$270,062   | \$266,288   | \$5,326  | \$271,614   |
| 2033        | \$3,759   | \$271,614   | \$267,855   | \$5,357  | \$273,213   |
| 2034        | \$3,755   | \$273,213   | \$269,458   | \$5,389  | \$274,847   |
| 2035        | \$3,755   | \$274,847   | \$271,092   | \$5,422  | \$276,514   |
| 2036        | \$3,765   | \$276,514   | \$272,749   | \$5,455  | \$278,204   |
| 2037        | \$3,755   | \$278,204   | \$274,449   | \$5,489  | \$279,938   |
| 2038        | \$3,755   | \$279,938   | \$276,184   | \$5,524  | \$281,707   |
| 2039        | \$3,755   | \$281,707   | \$277,953   | \$5,559  | \$283,512   |
| 2040        | \$3,765   | \$283,512   | \$279,747   | \$5,595  | \$285,342   |
| 2041        | \$3,755   | \$285,342   | \$281,587   | \$5,632  | \$287,219   |
| 2042        | \$3,755   | \$287,219   | \$283,464   | \$5,669  | \$289,133   |
| 2043        | \$3,755   | \$289,133   | \$285,378   | \$5,708  | \$291,086   |
| 2044        | \$3,765   | \$291,086   | \$287,321   | \$5,746  | \$293,067   |
| 2045        | \$3,755   | \$293,067   | \$289,313   | \$5,786  | \$295,099   |
| 2046        | \$3,742   | \$295,099   | \$291,357   | \$5,827  | \$297,184   |
| 2047        | \$3,742   | \$297,184   | \$293,442   | \$5,869  | \$299,311   |
| 2048        | \$3,752   | \$299,311   | \$295,559   | \$5,911  | \$301,470   |
| 2049        | \$3,742   | \$301,470   | \$297,728   | \$5,955  | \$303,682   |
| 2050        | \$3,742   | \$303,682   | \$299,940   | \$5,999  | \$305,939   |
| 2051        | \$3,742   | \$305,939   | \$302,197   | \$6,044  | \$308,241   |
| 2052        | \$3,752   | \$308,241   | \$304,489   | \$6,090  | \$310,579   |
| 2053        | \$3,742   | \$310,579   | \$306,837   | \$6,137  | \$312,973   |
| 2054        | \$3,742   | \$312,973   | \$309,231   | \$6,185  | \$315,416   |
| 2055        | \$3,742   | \$315,416   | \$311,674   | \$6,233  | \$317,907   |
| 2056        | \$3,752   | \$317,907   | \$314,155   | \$6,283  | \$320,438   |
| 2057        | \$3,742   | \$320,438   | \$316,696   | \$6,334  | \$323,030   |
| 2058        | \$3,742   | \$323,030   | \$319,288   | \$6,386  | \$325,674   |
| 2059        | \$3,742   | \$325,674   | \$321,932   | \$6,439  | \$328,371   |
| 2060        | \$3,752   | \$328,371   | \$324,618   | \$6,492  | \$331,111   |
| 2061        | \$3,742   | \$331,111   | \$327,369   | \$6,547  | \$333,916   |
| 2062        | \$3,742   | \$333,916   | \$330,174   | \$6,603  | \$336,778   |
| 2063        | \$3,742   | \$336,778   | \$333,036   | \$6,661  | \$339,696   |
| 2064        | \$3,752   | \$339,696   | \$335,944   | \$6,719  | \$342,663   |
| 2065        | \$3,742   | \$342,663   | \$338,921   | \$6,778  | \$345,699   |
| 2066        | \$3,742   | \$345,699   | \$341,957   | \$6,839  | \$348,796   |

**ATTACHMENT 3 (Continued)**  
**Decommissioning Cash Flow Balance for Braidwood Station, Unit 2**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2067         | \$3,742   | \$348,796   | \$345,054   | \$6,901  | \$351,956   |
| 2068         | \$3,752   | \$351,956   | \$348,203   | \$6,964  | \$355,167   |
| 2069         | \$3,742   | \$355,167   | \$351,425   | \$7,029  | \$358,454   |
| 2070         | \$3,742   | \$358,454   | \$354,712   | \$7,094  | \$361,806   |
| 2071         | \$3,742   | \$361,806   | \$358,064   | \$7,161  | \$365,225   |
| 2072         | \$3,752   | \$365,225   | \$361,473   | \$7,229  | \$368,703   |
| 2073         | \$3,742   | \$368,703   | \$364,961   | \$7,299  | \$372,260   |
| 2074         | \$3,742   | \$372,260   | \$368,518   | \$7,370  | \$375,888   |
| 2075         | \$3,742   | \$375,888   | \$372,146   | \$7,443  | \$379,589   |
| 2076         | \$3,752   | \$379,589   | \$375,837   | \$7,517  | \$383,354   |
| 2077         | \$3,742   | \$383,354   | \$379,612   | \$7,592  | \$387,204   |
| 2078         | \$3,742   | \$387,204   | \$383,462   | \$7,669  | \$391,131   |
| 2079         | \$3,742   | \$391,131   | \$387,389   | \$7,748  | \$395,137   |
| 2080         | \$16,859  | \$395,137   | \$378,278   | \$7,566  | \$385,844   |
| 2081         | \$38,278  | \$385,844   | \$347,565   | \$6,951  | \$354,516   |
| 2082         | \$101,488   | \$354,516   | \$253,028   | \$5,061  | \$258,088   |
| 2083         | \$76,460  | \$258,088   | \$181,628   | \$3,633  | \$185,261   |
| 2084         | \$63,282  | \$185,261   | \$121,978   | \$2,440  | \$124,418   |
| 2085         | \$63,109  | \$124,418   | \$61,309  | \$1,226  | \$62,535  |
| 2086         | \$27,636  | \$62,535  | \$34,899  | \$698  | \$35,597  |
| 2087         | \$38  | \$35,597  | \$35,559  | \$711  | \$36,270  |
| 2088         | \$38  | \$36,270  | \$36,233  | \$725  | \$36,957  |
| 2089         | \$10  | \$36,957  | \$36,947  | \$739  | \$37,686  |
| <b>Total</b> | <b>\$672,827</b>  |   |   |  |   |

**ATTACHMENT 4**  
**Decommissioning Cash Flow Balance for Byron Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2024        | \$7,946   | \$330,972   | \$323,026   | \$6,461  | \$329,487   |
| 2025        | \$52,446  | \$329,487   | \$277,041   | \$5,541  | \$282,582   |
| 2026        | \$17,361  | \$282,582   | \$265,221   | \$5,304  | \$270,526   |
| 2027        | \$2,789   | \$270,526   | \$267,737   | \$5,355  | \$273,092   |
| 2028        | \$2,796   | \$273,092   | \$270,295   | \$5,406  | \$275,701   |
| 2029        | \$2,789   | \$275,701   | \$272,912   | \$5,458  | \$278,371   |
| 2030        | \$3,411   | \$278,371   | \$274,960   | \$5,499  | \$280,459   |
| 2031        | \$3,716   | \$280,459   | \$276,743   | \$5,535  | \$282,278   |
| 2032        | \$3,726   | \$282,278   | \$278,551   | \$5,571  | \$284,122   |
| 2033        | \$3,716   | \$284,122   | \$280,406   | \$5,608  | \$286,014   |
| 2034        | \$3,716   | \$286,014   | \$282,298   | \$5,646  | \$287,944   |
| 2035        | \$3,716   | \$287,944   | \$284,228   | \$5,685  | \$289,913   |
| 2036        | \$3,726   | \$289,913   | \$286,186   | \$5,724  | \$291,910   |
| 2037        | \$3,716   | \$291,910   | \$288,194   | \$5,764  | \$293,958   |
| 2038        | \$3,716   | \$293,958   | \$290,242   | \$5,805  | \$296,047   |
| 2039        | \$3,716   | \$296,047   | \$292,331   | \$5,847  | \$298,177   |
| 2040        | \$3,726   | \$298,177   | \$294,451   | \$5,889  | \$300,340   |
| 2041        | \$3,716   | \$300,340   | \$296,624   | \$5,932  | \$302,556   |
| 2042        | \$3,716   | \$302,556   | \$298,840   | \$5,977  | \$304,817   |
| 2043        | \$3,692   | \$304,817   | \$301,125   | \$6,023  | \$307,148   |
| 2044        | \$3,702   | \$307,148   | \$303,446   | \$6,069  | \$309,514   |
| 2045        | \$3,692   | \$309,514   | \$305,822   | \$6,116  | \$311,939   |
| 2046        | \$3,692   | \$311,939   | \$308,247   | \$6,165  | \$314,412   |
| 2047        | \$3,692   | \$314,412   | \$310,720   | \$6,214  | \$316,934   |
| 2048        | \$3,702   | \$316,934   | \$313,232   | \$6,265  | \$319,497   |
| 2049        | \$3,692   | \$319,497   | \$315,804   | \$6,316  | \$322,121   |
| 2050        | \$3,692   | \$322,121   | \$318,428   | \$6,369  | \$324,797   |
| 2051        | \$3,692   | \$324,797   | \$321,105   | \$6,422  | \$327,527   |
| 2052        | \$3,702   | \$327,527   | \$323,825   | \$6,476  | \$330,301   |
| 2053        | \$3,692   | \$330,301   | \$326,609   | \$6,532  | \$333,142   |
| 2054        | \$3,692   | \$333,142   | \$329,449   | \$6,589  | \$336,038   |
| 2055        | \$3,692   | \$336,038   | \$332,346   | \$6,647  | \$338,993   |
| 2056        | \$3,702   | \$338,993   | \$335,291   | \$6,706  | \$341,997   |
| 2057        | \$3,692   | \$341,997   | \$338,305   | \$6,766  | \$345,071   |
| 2058        | \$3,692   | \$345,071   | \$341,379   | \$6,828  | \$348,206   |
| 2059        | \$3,692   | \$348,206   | \$344,514   | \$6,890  | \$351,405   |
| 2060        | \$3,702   | \$351,405   | \$347,703   | \$6,954  | \$354,657   |
| 2061        | \$3,692   | \$354,657   | \$350,965   | \$7,019  | \$357,984   |
| 2062        | \$3,692   | \$357,984   | \$354,292   | \$7,086  | \$361,378   |
| 2063        | \$3,692   | \$361,378   | \$357,686   | \$7,154  | \$364,839   |

**ATTACHMENT 4 (Continued)**  
**Decommissioning Cash Flow Balance for Byron Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2064         | \$3,702   | \$364,839   | \$361,137   | \$7,223  | \$368,360   |
| 2065         | \$3,692   | \$368,360   | \$364,668   | \$7,293  | \$371,961   |
| 2066         | \$3,692   | \$371,961   | \$368,269   | \$7,365  | \$375,634   |
| 2067         | \$3,692   | \$375,634   | \$371,942   | \$7,439  | \$379,381   |
| 2068         | \$3,702   | \$379,381   | \$375,679   | \$7,514  | \$383,193   |
| 2069         | \$3,692   | \$383,193   | \$379,501   | \$7,590  | \$387,091   |
| 2070         | \$3,692   | \$387,091   | \$383,398   | \$7,668  | \$391,066   |
| 2071         | \$3,692   | \$391,066   | \$387,374   | \$7,747  | \$395,122   |
| 2072         | \$3,702   | \$395,122   | \$391,420   | \$7,828  | \$399,248   |
| 2073         | \$3,692   | \$399,248   | \$395,556   | \$7,911  | \$403,467   |
| 2074         | \$3,692   | \$403,467   | \$399,775   | \$7,996  | \$407,771   |
| 2075         | \$3,692   | \$407,771   | \$404,079   | \$8,082  | \$412,160   |
| 2076         | \$3,702   | \$412,160   | \$408,458   | \$8,169  | \$416,627   |
| 2077         | \$11,045  | \$416,627   | \$405,582   | \$8,112  | \$413,694   |
| 2078         | \$49,841  | \$413,694   | \$363,853   | \$7,277  | \$371,130   |
| 2079         | \$96,709  | \$371,130   | \$274,422   | \$5,488  | \$279,910   |
| 2080         | \$83,822  | \$279,910   | \$196,088   | \$3,922  | \$200,010   |
| 2081         | \$42,470  | \$200,010   | \$157,540   | \$3,151  | \$160,691   |
| 2082         | \$36,297  | \$160,691   | \$124,393   | \$2,488  | \$126,881   |
| 2083         | \$2,236   | \$126,881   | \$124,646   | \$2,493  | \$127,138   |
| 2084         | \$21,656  | \$127,138   | \$105,483   | \$2,110  | \$107,593   |
| 2085         | \$88  | \$107,593   | \$107,505   | \$2,150  | \$109,655   |
| 2086         | \$88  | \$109,655   | \$109,567   | \$2,191  | \$111,759   |
| 2087         | \$27  | \$111,759   | \$111,731   | \$2,235  | \$113,966   |
| <b>Total</b> | <b>\$604,059</b>  |   |   |  |   |

**ATTACHMENT 5**  
**Decommissioning Cash Flow Balance for Byron Station, Unit 2**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2026        | \$7,778   | \$335,108   | \$327,330   | \$6,547  | \$333,876   |
| 2027        | \$57,569  | \$333,876   | \$276,308   | \$5,526  | \$281,834   |
| 2028        | \$34,472  | \$281,834   | \$247,362   | \$4,947  | \$252,309   |
| 2029        | \$3,682   | \$252,309   | \$248,627   | \$4,973  | \$253,600   |
| 2030        | \$3,682   | \$253,600   | \$249,918   | \$4,998  | \$254,916   |
| 2031        | \$3,682   | \$254,916   | \$251,234   | \$5,025  | \$256,259   |
| 2032        | \$3,686   | \$256,259   | \$252,573   | \$5,051  | \$257,624   |
| 2033        | \$3,673   | \$257,624   | \$253,951   | \$5,079  | \$259,030   |
| 2034        | \$3,673   | \$259,030   | \$255,357   | \$5,107  | \$260,464   |
| 2035        | \$3,673   | \$260,464   | \$256,792   | \$5,136  | \$261,927   |
| 2036        | \$3,683   | \$261,927   | \$258,245   | \$5,165  | \$263,409   |
| 2037        | \$3,673   | \$263,409   | \$259,737   | \$5,195  | \$264,931   |
| 2038        | \$3,673   | \$264,931   | \$261,258   | \$5,225  | \$266,484   |
| 2039        | \$3,673   | \$266,484   | \$262,811   | \$5,256  | \$268,067   |
| 2040        | \$3,683   | \$268,067   | \$264,384   | \$5,288  | \$269,672   |
| 2041        | \$3,673   | \$269,672   | \$265,999   | \$5,320  | \$271,319   |
| 2042        | \$3,673   | \$271,319   | \$267,646   | \$5,353  | \$272,999   |
| 2043        | \$3,660   | \$272,999   | \$269,339   | \$5,387  | \$274,725   |
| 2044        | \$3,670   | \$274,725   | \$271,055   | \$5,421  | \$276,476   |
| 2045        | \$3,660   | \$276,476   | \$272,816   | \$5,456  | \$278,272   |
| 2046        | \$3,660   | \$278,272   | \$274,612   | \$5,492  | \$280,104   |
| 2047        | \$3,660   | \$280,104   | \$276,444   | \$5,529  | \$281,973   |
| 2048        | \$3,670   | \$281,973   | \$278,303   | \$5,566  | \$283,869   |
| 2049        | \$3,660   | \$283,869   | \$280,209   | \$5,604  | \$285,813   |
| 2050        | \$3,660   | \$285,813   | \$282,153   | \$5,643  | \$287,796   |
| 2051        | \$3,660   | \$287,796   | \$284,135   | \$5,683  | \$289,818   |
| 2052        | \$3,670   | \$289,818   | \$286,148   | \$5,723  | \$291,871   |
| 2053        | \$3,660   | \$291,871   | \$288,211   | \$5,764  | \$293,975   |
| 2054        | \$3,660   | \$293,975   | \$290,315   | \$5,806  | \$296,121   |
| 2055        | \$3,660   | \$296,121   | \$292,461   | \$5,849  | \$298,310   |
| 2056        | \$3,670   | \$298,310   | \$294,640   | \$5,893  | \$300,532   |
| 2057        | \$3,660   | \$300,532   | \$296,872   | \$5,937  | \$302,810   |
| 2058        | \$3,660   | \$302,810   | \$299,149   | \$5,983  | \$305,132   |
| 2059        | \$3,660   | \$305,132   | \$301,472   | \$6,029  | \$307,502   |
| 2060        | \$3,670   | \$307,502   | \$303,831   | \$6,077  | \$309,908   |
| 2061        | \$3,660   | \$309,908   | \$306,248   | \$6,125  | \$312,373   |
| 2062        | \$3,660   | \$312,373   | \$308,713   | \$6,174  | \$314,887   |
| 2063        | \$3,660   | \$314,887   | \$311,227   | \$6,225  | \$317,451   |
| 2064        | \$3,670   | \$317,451   | \$313,781   | \$6,276  | \$320,057   |
| 2065        | \$3,660   | \$320,057   | \$316,396   | \$6,328  | \$322,724   |

**ATTACHMENT 5 (Continued)**  
**Decommissioning Cash Flow Balance for Byron Station, Unit 2**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2066         | \$3,660   | \$322,724   | \$319,064   | \$6,381  | \$325,445   |
| 2067         | \$3,660   | \$325,445   | \$321,785   | \$6,436  | \$328,221   |
| 2068         | \$3,670   | \$328,221   | \$324,551   | \$6,491  | \$331,042   |
| 2069         | \$3,660   | \$331,042   | \$327,381   | \$6,548  | \$333,929   |
| 2070         | \$3,660   | \$333,929   | \$330,269   | \$6,605  | \$336,874   |
| 2071         | \$3,660   | \$336,874   | \$333,214   | \$6,664  | \$339,878   |
| 2072         | \$3,670   | \$339,878   | \$336,208   | \$6,724  | \$342,932   |
| 2073         | \$3,660   | \$342,932   | \$339,272   | \$6,785  | \$346,057   |
| 2074         | \$3,660   | \$346,057   | \$342,397   | \$6,848  | \$349,245   |
| 2075         | \$3,660   | \$349,245   | \$345,585   | \$6,912  | \$352,497   |
| 2076         | \$3,670   | \$352,497   | \$348,826   | \$6,977  | \$355,803   |
| 2077         | \$3,660   | \$355,803   | \$352,143   | \$7,043  | \$359,185   |
| 2078         | \$13,930  | \$359,185   | \$345,255   | \$6,905  | \$352,160   |
| 2079         | \$36,308  | \$352,160   | \$315,852   | \$6,317  | \$322,169   |
| 2080         | \$95,253  | \$322,169   | \$226,916   | \$4,538  | \$231,455   |
| 2081         | \$79,191  | \$231,455   | \$152,264   | \$3,045  | \$155,309   |
| 2082         | \$61,556  | \$155,309   | \$93,754  | \$1,875  | \$95,629  |
| 2083         | \$61,556  | \$95,629  | \$34,073  | \$681  | \$34,755  |
| 2084         | \$29,171  | \$34,755  | \$5,584   | \$112  | \$5,695   |
| 2085         | \$38  | \$5,695   | \$5,658   | \$113  | \$5,771   |
| 2086         | \$38  | \$5,771   | \$5,733   | \$115  | \$5,848   |
| 2087         | \$12  | \$5,848   | \$5,836   | \$117  | \$5,953   |
| <b>Total</b> | <b>\$656,548</b>  |   |   |  |   |



**ATTACHMENT 6**  
**Decommissioning Cash Flow Balance for Clinton Power Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2026        | \$14,350  | \$526,753   | \$512,403   | \$10,248   | \$522,651   |
| 2027        | \$81,036  | \$522,651   | \$441,614   | \$8,832  | \$450,447   |
| 2028        | \$14,248  | \$450,447   | \$436,199   | \$8,724  | \$444,923   |
| 2029        | \$5,704   | \$444,923   | \$439,219   | \$8,784  | \$448,003   |
| 2030        | \$5,704   | \$448,003   | \$442,299   | \$8,846  | \$451,145   |
| 2031        | \$5,704   | \$451,145   | \$445,441   | \$8,909  | \$454,350   |
| 2032        | \$5,720   | \$454,350   | \$448,630   | \$8,973  | \$457,603   |
| 2033        | \$5,704   | \$457,603   | \$451,899   | \$9,038  | \$460,937   |
| 2034        | \$5,704   | \$460,937   | \$455,232   | \$9,105  | \$464,337   |
| 2035        | \$5,704   | \$464,337   | \$458,633   | \$9,173  | \$467,806   |
| 2036        | \$5,720   | \$467,806   | \$462,086   | \$9,242  | \$471,328   |
| 2037        | \$5,704   | \$471,328   | \$465,624   | \$9,312  | \$474,936   |
| 2038        | \$5,721   | \$474,936   | \$469,215   | \$9,384  | \$478,600   |
| 2039        | \$5,704   | \$478,600   | \$472,896   | \$9,458  | \$482,353   |
| 2040        | \$5,720   | \$482,353   | \$476,634   | \$9,533  | \$486,166   |
| 2041        | \$5,704   | \$486,166   | \$480,462   | \$9,609  | \$490,072   |
| 2042        | \$5,704   | \$490,072   | \$484,368   | \$9,687  | \$494,055   |
| 2043        | \$5,704   | \$494,055   | \$488,351   | \$9,767  | \$498,118   |
| 2044        | \$5,720   | \$498,118   | \$492,398   | \$9,848  | \$502,246   |
| 2045        | \$5,704   | \$502,246   | \$496,542   | \$9,931  | \$506,473   |
| 2046        | \$5,704   | \$506,473   | \$500,769   | \$10,015   | \$510,784   |
| 2047        | \$5,704   | \$510,784   | \$505,080   | \$10,102   | \$515,182   |
| 2048        | \$5,720   | \$515,182   | \$509,462   | \$10,189   | \$519,651   |
| 2049        | \$5,704   | \$519,651   | \$513,947   | \$10,279   | \$524,226   |
| 2050        | \$5,704   | \$524,226   | \$518,522   | \$10,370   | \$528,893   |
| 2051        | \$5,704   | \$528,893   | \$523,189   | \$10,464   | \$533,652   |
| 2052        | \$5,720   | \$533,652   | \$527,933   | \$10,559   | \$538,491   |
| 2053        | \$5,704   | \$538,491   | \$532,787   | \$10,656   | \$543,443   |
| 2054        | \$5,704   | \$543,443   | \$537,739   | \$10,755   | \$548,494   |
| 2055        | \$5,704   | \$548,494   | \$542,790   | \$10,856   | \$553,645   |
| 2056        | \$5,720   | \$553,645   | \$547,926   | \$10,959   | \$558,884   |
| 2057        | \$5,704   | \$558,884   | \$553,180   | \$11,064   | \$564,244   |
| 2058        | \$5,704   | \$564,244   | \$558,540   | \$11,171   | \$569,710   |
| 2059        | \$5,704   | \$569,710   | \$564,006   | \$11,280   | \$575,287   |
| 2060        | \$5,720   | \$575,287   | \$569,567   | \$11,391   | \$580,958   |
| 2061        | \$5,704   | \$580,958   | \$575,254   | \$11,505   | \$586,759   |
| 2062        | \$5,704   | \$586,759   | \$581,055   | \$11,621   | \$592,676   |
| 2063        | \$5,704   | \$592,676   | \$586,972   | \$11,739   | \$598,712   |
| 2064        | \$5,720   | \$598,712   | \$592,992   | \$11,860   | \$604,852   |
| 2065        | \$5,704   | \$604,852   | \$599,148   | \$11,983   | \$611,131   |

**ATTACHMENT 6 (Continued)**  
**Decommissioning Cash Flow Balance for Clinton Power Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2066         | \$5,704   | \$611,131   | \$605,427   | \$12,109   | \$617,535   |
| 2067         | \$5,704   | \$617,535   | \$611,831   | \$12,237   | \$624,068   |
| 2068         | \$5,720   | \$624,068   | \$618,348   | \$12,367   | \$630,715   |
| 2069         | \$5,704   | \$630,715   | \$625,011   | \$12,500   | \$637,511   |
| 2070         | \$5,704   | \$637,511   | \$631,807   | \$12,636   | \$644,443   |
| 2071         | \$5,704   | \$644,443   | \$638,739   | \$12,775   | \$651,514   |
| 2072         | \$5,720   | \$651,514   | \$645,794   | \$12,916   | \$658,710   |
| 2073         | \$5,704   | \$658,710   | \$653,006   | \$13,060   | \$666,066   |
| 2074         | \$5,704   | \$666,066   | \$660,362   | \$13,207   | \$673,569   |
| 2075         | \$5,704   | \$673,569   | \$667,865   | \$13,357   | \$681,223   |
| 2076         | \$5,720   | \$681,223   | \$675,503   | \$13,510   | \$689,013   |
| 2077         | \$5,704   | \$689,013   | \$683,309   | \$13,666   | \$696,975   |
| 2078         | \$5,704   | \$696,975   | \$691,271   | \$13,825   | \$705,096   |
| 2079         | \$5,704   | \$705,096   | \$699,392   | \$13,988   | \$713,380   |
| 2080         | \$5,704   | \$713,380   | \$707,676   | \$14,154   | \$721,830   |
| 2081         | \$18,166  | \$721,830   | \$703,664   | \$14,073   | \$717,737   |
| 2082         | \$45,259  | \$717,737   | \$672,478   | \$13,450   | \$685,927   |
| 2083         | \$107,635   | \$685,927   | \$578,293   | \$11,566   | \$589,859   |
| 2084         | \$99,912  | \$589,859   | \$489,946   | \$9,799  | \$499,745   |
| 2085         | \$86,668  | \$499,745   | \$413,077   | \$8,262  | \$421,339   |
| 2086         | \$31,619  | \$421,339   | \$389,720   | \$7,794  | \$397,515   |
| 2087         | \$77  | \$397,515   | \$397,438   | \$7,949  | \$405,387   |
| 2088         | \$77  | \$405,387   | \$405,310   | \$8,106  | \$413,416   |
| 2089         | \$1   | \$413,416   | \$413,415   | \$8,268  | \$421,684   |
| <b>Total</b> | <b>\$795,863</b>  |   |   |  |   |

**ATTACHMENT 7**  
**Decommissioning Cash Flow Balance for Dresden Nuclear Power Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2011        | \$1,930   | \$254,523 *   | \$252,594   | \$5,052  | \$257,646   |
| 2012        | \$1,930   | \$257,646   | \$255,716   | \$5,114  | \$260,831   |
| 2013        | \$1,935   | \$260,831   | \$258,896   | \$5,178  | \$264,074   |
| 2014        | \$1,930   | \$264,074   | \$262,144   | \$5,243  | \$267,387   |
| 2015        | \$1,930   | \$267,387   | \$265,458   | \$5,309  | \$270,767   |
| 2016        | \$1,930   | \$270,767   | \$268,837   | \$5,377  | \$274,214   |
| 2017        | \$1,935   | \$274,214   | \$272,279   | \$5,446  | \$277,725   |
| 2018        | \$1,930   | \$277,725   | \$275,795   | \$5,516  | \$281,311   |
| 2019        | \$1,930   | \$281,311   | \$279,382   | \$5,588  | \$284,969   |
| 2020        | \$1,930   | \$284,969   | \$283,040   | \$5,661  | \$288,701   |
| 2021        | \$1,935   | \$288,701   | \$286,766   | \$5,735  | \$292,501   |
| 2022        | \$1,930   | \$292,501   | \$290,572   | \$5,811  | \$296,383   |
| 2023        | \$1,930   | \$296,383   | \$294,454   | \$5,889  | \$300,343   |
| 2024        | \$1,930   | \$300,343   | \$298,413   | \$5,968  | \$304,382   |
| 2025        | \$1,935   | \$304,382   | \$302,447   | \$6,049  | \$308,496   |
| 2026        | \$1,930   | \$308,496   | \$306,566   | \$6,131  | \$312,698   |
| 2027        | \$1,930   | \$312,698   | \$310,768   | \$6,215  | \$316,983   |
| 2028        | \$1,930   | \$316,983   | \$315,054   | \$6,301  | \$321,355   |
| 2029        | \$1,935   | \$321,355   | \$319,420   | \$6,388  | \$325,809   |
| 2030        | \$29,176  | \$325,809   | \$296,632   | \$5,933  | \$302,565   |
| 2031        | \$57,458  | \$302,565   | \$245,107   | \$4,902  | \$250,009   |
| 2032        | \$75,049  | \$250,009   | \$174,960   | \$3,499  | \$178,459   |
| 2033        | \$51,545  | \$178,459   | \$126,914   | \$2,538  | \$129,452   |
| 2034        | \$41,823  | \$129,452   | \$87,629  | \$1,753  | \$89,382  |
| 2035        | \$721   | \$89,382  | \$88,660  | \$1,773  | \$90,434  |
| 2036        | \$721   | \$90,434  | \$89,712  | \$1,794  | \$91,507  |
| 2037        | \$723   | \$91,507  | \$90,783  | \$1,816  | \$92,599  |
| 2038        | \$721   | \$92,599  | \$91,878  | \$1,838  | \$93,715  |
| 2039        | \$7,873   | \$93,715  | \$85,842  | \$1,717  | \$87,559  |
| 2040        | \$4,887   | \$87,559  | \$82,672  | \$1,653  | \$84,326  |
| 2041        | \$68  | \$84,326  | \$84,258  | \$1,685  | \$85,943  |
| 2042        | \$44  | \$85,943  | \$85,899  | \$1,718  | \$87,617  |

**Total           \$307,498**

\* The 2011 BOY trust fund value is less than the amount of decommissioning trust funds accumulated to account for outstanding reimbursables for 2006-2010.

**ATTACHMENT 8**  
**Decommissioning Cash Flow Balance for LaSalle County Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2022        | \$33,617  | \$433,317   | \$399,700   | \$7,994  | \$407,694   |
| 2023        | \$57,009  | \$407,694   | \$350,685   | \$7,014  | \$357,698   |
| 2024        | \$3,446   | \$357,698   | \$354,252   | \$7,085  | \$361,337   |
| 2025        | \$3,437   | \$361,337   | \$357,900   | \$7,158  | \$365,058   |
| 2026        | \$3,437   | \$365,058   | \$361,621   | \$7,232  | \$368,854   |
| 2027        | \$3,297   | \$368,854   | \$365,557   | \$7,311  | \$372,868   |
| 2028        | \$2,773   | \$372,868   | \$370,094   | \$7,402  | \$377,496   |
| 2029        | \$2,766   | \$377,496   | \$374,730   | \$7,495  | \$382,225   |
| 2030        | \$2,766   | \$382,225   | \$379,459   | \$7,589  | \$387,048   |
| 2031        | \$2,766   | \$387,048   | \$384,282   | \$7,686  | \$391,968   |
| 2032        | \$2,773   | \$391,968   | \$389,195   | \$7,784  | \$396,979   |
| 2033        | \$2,766   | \$396,979   | \$394,213   | \$7,884  | \$402,097   |
| 2034        | \$2,766   | \$402,097   | \$399,331   | \$7,987  | \$407,318   |
| 2035        | \$2,770   | \$407,318   | \$404,547   | \$8,091  | \$412,638   |
| 2036        | \$4,331   | \$412,638   | \$408,308   | \$8,166  | \$416,474   |
| 2037        | \$4,319   | \$416,474   | \$412,155   | \$8,243  | \$420,399   |
| 2038        | \$4,319   | \$420,399   | \$416,080   | \$8,322  | \$424,401   |
| 2039        | \$4,319   | \$424,401   | \$420,083   | \$8,402  | \$428,484   |
| 2040        | \$4,331   | \$428,484   | \$424,154   | \$8,483  | \$432,637   |
| 2041        | \$4,319   | \$432,637   | \$428,318   | \$8,566  | \$436,885   |
| 2042        | \$4,319   | \$436,885   | \$432,566   | \$8,651  | \$441,217   |
| 2043        | \$4,319   | \$441,217   | \$436,899   | \$8,738  | \$445,637   |
| 2044        | \$4,331   | \$445,637   | \$441,306   | \$8,826  | \$450,132   |
| 2045        | \$4,319   | \$450,132   | \$445,814   | \$8,916  | \$454,730   |
| 2046        | \$4,319   | \$454,730   | \$450,411   | \$9,008  | \$459,419   |
| 2047        | \$4,319   | \$459,419   | \$455,101   | \$9,102  | \$464,203   |
| 2048        | \$4,331   | \$464,203   | \$459,872   | \$9,197  | \$469,070   |
| 2049        | \$4,319   | \$469,070   | \$464,751   | \$9,295  | \$474,046   |
| 2050        | \$4,319   | \$474,046   | \$469,727   | \$9,395  | \$479,122   |
| 2051        | \$4,319   | \$479,122   | \$474,803   | \$9,496  | \$484,299   |
| 2052        | \$4,331   | \$484,299   | \$479,969   | \$9,599  | \$489,568   |
| 2053        | \$4,319   | \$489,568   | \$485,250   | \$9,705  | \$494,955   |
| 2054        | \$4,319   | \$494,955   | \$490,636   | \$9,813  | \$500,449   |
| 2055        | \$4,319   | \$500,449   | \$496,130   | \$9,923  | \$506,053   |
| 2056        | \$4,331   | \$506,053   | \$501,722   | \$10,034   | \$511,756   |
| 2057        | \$4,319   | \$511,756   | \$507,438   | \$10,149   | \$517,587   |
| 2058        | \$4,319   | \$517,587   | \$513,268   | \$10,265   | \$523,533   |
| 2059        | \$4,319   | \$523,533   | \$519,215   | \$10,384   | \$529,599   |
| 2060        | \$4,331   | \$529,599   | \$525,268   | \$10,505   | \$535,774   |
| 2061        | \$4,319   | \$535,774   | \$531,455   | \$10,629   | \$542,084   |

**ATTACHMENT 8 (Continued)**  
**Decommissioning Cash Flow Balance for LaSalle County Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2062         | \$4,319   | \$542,084   | \$537,765   | \$10,755   | \$548,521   |
| 2063         | \$4,319   | \$548,521   | \$544,202   | \$10,884   | \$555,086   |
| 2064         | \$4,331   | \$555,086   | \$550,756   | \$11,015   | \$561,771   |
| 2065         | \$4,319   | \$561,771   | \$557,452   | \$11,149   | \$568,601   |
| 2066         | \$4,319   | \$568,601   | \$564,282   | \$11,286   | \$575,568   |
| 2067         | \$4,319   | \$575,568   | \$571,249   | \$11,425   | \$582,674   |
| 2068         | \$4,331   | \$582,674   | \$578,344   | \$11,567   | \$589,911   |
| 2069         | \$4,319   | \$589,911   | \$585,592   | \$11,712   | \$597,304   |
| 2070         | \$4,319   | \$597,304   | \$592,985   | \$11,860   | \$604,845   |
| 2071         | \$4,319   | \$604,845   | \$600,526   | \$12,011   | \$612,537   |
| 2072         | \$4,331   | \$612,537   | \$608,206   | \$12,164   | \$620,371   |
| 2073         | \$4,319   | \$620,371   | \$616,052   | \$12,321   | \$628,373   |
| 2074         | \$4,319   | \$628,373   | \$624,054   | \$12,481   | \$636,535   |
| 2075         | \$21,444  | \$636,535   | \$615,091   | \$12,302   | \$627,393   |
| 2076         | \$57,390  | \$627,393   | \$570,003   | \$11,400   | \$581,403   |
| 2077         | \$111,758   | \$581,403   | \$469,645   | \$9,393  | \$479,038   |
| 2078         | \$77,307  | \$479,038   | \$401,731   | \$8,035  | \$409,766   |
| 2079         | \$57,359  | \$409,766   | \$352,407   | \$7,048  | \$359,455   |
| 2080         | \$33,194  | \$359,455   | \$326,261   | \$6,525  | \$332,787   |
| 2081         | \$18,986  | \$332,787   | \$313,801   | \$6,276  | \$320,077   |
| 2082         | \$10,991  | \$320,077   | \$309,086   | \$6,182  | \$315,268   |
| 2083         | \$109   | \$315,268   | \$315,159   | \$6,303  | \$321,462   |
| 2084         | \$31  | \$321,462   | \$321,431   | \$6,429  | \$327,859   |
| <b>Total</b> | <b>\$683,505</b>  |   |   |  |   |

**ATTACHMENT 9**  
**Decommissioning Cash Flow Balance for LaSalle County Station, Unit 2**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b> | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|-------------|---|---|---|--|---|
| 2023        | \$2,238   | \$440,191   | \$437,953   | \$8,759  | \$446,712   |
| 2024        | \$53,948  | \$446,712   | \$392,764   | \$7,855  | \$400,619   |
| 2025        | \$41,243  | \$400,619   | \$359,376   | \$7,188  | \$366,564   |
| 2026        | \$3,527   | \$366,564   | \$363,036   | \$7,261  | \$370,297   |
| 2027        | \$3,527   | \$370,297   | \$366,770   | \$7,335  | \$374,105   |
| 2028        | \$3,537   | \$374,105   | \$370,568   | \$7,411  | \$377,979   |
| 2029        | \$3,029   | \$377,979   | \$374,950   | \$7,499  | \$382,449   |
| 2030        | \$2,609   | \$382,449   | \$379,840   | \$7,597  | \$387,436   |
| 2031        | \$2,609   | \$387,436   | \$384,827   | \$7,697  | \$392,524   |
| 2032        | \$2,616   | \$392,524   | \$389,907   | \$7,798  | \$397,705   |
| 2033        | \$2,609   | \$397,705   | \$395,096   | \$7,902  | \$402,998   |
| 2034        | \$2,609   | \$402,998   | \$400,389   | \$8,008  | \$408,397   |
| 2035        | \$2,612   | \$408,397   | \$405,785   | \$8,116  | \$413,901   |
| 2036        | \$3,518   | \$413,901   | \$410,382   | \$8,208  | \$418,590   |
| 2037        | \$3,509   | \$418,590   | \$415,081   | \$8,302  | \$423,383   |
| 2038        | \$3,509   | \$423,383   | \$419,874   | \$8,397  | \$428,271   |
| 2039        | \$3,509   | \$428,271   | \$424,763   | \$8,495  | \$433,258   |
| 2040        | \$3,518   | \$433,258   | \$429,739   | \$8,595  | \$438,334   |
| 2041        | \$3,509   | \$438,334   | \$434,825   | \$8,697  | \$443,522   |
| 2042        | \$3,509   | \$443,522   | \$440,013   | \$8,800  | \$448,813   |
| 2043        | \$3,509   | \$448,813   | \$445,305   | \$8,906  | \$454,211   |
| 2044        | \$3,518   | \$454,211   | \$450,692   | \$9,014  | \$459,706   |
| 2045        | \$3,509   | \$459,706   | \$456,198   | \$9,124  | \$465,321   |
| 2046        | \$3,509   | \$465,321   | \$461,813   | \$9,236  | \$471,049   |
| 2047        | \$3,509   | \$471,049   | \$467,540   | \$9,351  | \$476,891   |
| 2048        | \$3,518   | \$476,891   | \$473,373   | \$9,467  | \$482,840   |
| 2049        | \$3,509   | \$482,840   | \$479,331   | \$9,587  | \$488,918   |
| 2050        | \$3,509   | \$488,918   | \$485,409   | \$9,708  | \$495,117   |
| 2051        | \$3,509   | \$495,117   | \$491,609   | \$9,832  | \$501,441   |
| 2052        | \$3,518   | \$501,441   | \$497,922   | \$9,958  | \$507,881   |
| 2053        | \$3,509   | \$507,881   | \$504,372   | \$10,087   | \$514,459   |
| 2054        | \$3,509   | \$514,459   | \$510,951   | \$10,219   | \$521,170   |
| 2055        | \$3,509   | \$521,170   | \$517,661   | \$10,353   | \$528,014   |
| 2056        | \$3,518   | \$528,014   | \$524,496   | \$10,490   | \$534,986   |
| 2057        | \$3,509   | \$534,986   | \$531,477   | \$10,630   | \$542,106   |
| 2058        | \$3,509   | \$542,106   | \$538,598   | \$10,772   | \$549,370   |
| 2059        | \$3,509   | \$549,370   | \$545,861   | \$10,917   | \$556,778   |
| 2060        | \$3,518   | \$556,778   | \$553,260   | \$11,065   | \$564,325   |
| 2061        | \$3,509   | \$564,325   | \$560,816   | \$11,216   | \$572,032   |
| 2062        | \$3,509   | \$572,032   | \$568,524   | \$11,370   | \$579,894   |

**ATTACHMENT 9 (Continued)**  
**Decommissioning Cash Flow Balance for LaSalle County Station, Unit 2**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2063         | \$3,509   | \$579,894   | \$576,385   | \$11,528   | \$587,913   |
| 2064         | \$3,518   | \$587,913   | \$584,395   | \$11,688   | \$596,083   |
| 2065         | \$3,509   | \$596,083   | \$592,574   | \$11,851   | \$604,425   |
| 2066         | \$3,509   | \$604,425   | \$600,917   | \$12,018   | \$612,935   |
| 2067         | \$3,509   | \$612,935   | \$609,426   | \$12,189   | \$621,615   |
| 2068         | \$3,518   | \$621,615   | \$618,096   | \$12,362   | \$630,458   |
| 2069         | \$3,509   | \$630,458   | \$626,949   | \$12,539   | \$639,488   |
| 2070         | \$3,509   | \$639,488   | \$635,980   | \$12,720   | \$648,699   |
| 2071         | \$3,509   | \$648,699   | \$645,190   | \$12,904   | \$658,094   |
| 2072         | \$3,518   | \$658,094   | \$654,576   | \$13,092   | \$667,667   |
| 2073         | \$3,509   | \$667,667   | \$664,159   | \$13,283   | \$677,442   |
| 2074         | \$3,509   | \$677,442   | \$673,933   | \$13,479   | \$687,412   |
| 2075         | \$3,509   | \$687,412   | \$683,903   | \$13,678   | \$697,581   |
| 2076         | \$16,142  | \$697,581   | \$681,439   | \$13,629   | \$695,067   |
| 2077         | \$38,002  | \$695,067   | \$657,065   | \$13,141   | \$670,207   |
| 2078         | \$114,439   | \$670,207   | \$555,768   | \$11,115   | \$566,883   |
| 2079         | \$88,604  | \$566,883   | \$478,279   | \$9,566  | \$487,844   |
| 2080         | \$75,505  | \$487,844   | \$412,339   | \$8,247  | \$420,586   |
| 2081         | \$58,590  | \$420,586   | \$361,996   | \$7,240  | \$369,235   |
| 2082         | \$11,596  | \$369,235   | \$357,640   | \$7,153  | \$364,792   |
| 2083         | \$46  | \$364,792   | \$364,747   | \$7,295  | \$372,042   |
| 2084         | \$13  | \$372,042   | \$372,029   | \$7,441  | \$379,469   |
| <b>Total</b> | <b>\$670,100</b>  |   |   |  |   |

**ATTACHMENT 10**  
**Decommissioning Cash Flow Balance for**  
**Peach Bottom Atomic Power Station, Unit 1**  
December 31, 2010  
(2010 dollars, thousands)

| <b>Year</b>  | <b>Radiological<br/>Decommissioning<br/>Cost<br/>2010 dollars<br/>(thousands)</b> | <b>BOY<br/>Trust<br/>Fund<br/>Value *<br/>(thousands)</b> | <b>BOY<br/>Trust Fund<br/>Value<br/>Less Cost<br/>(thousands)</b> | <b>Trust<br/>Fund<br/>Earnings<br/>(thousands)</b> | <b>EOY<br/>Trust<br/>Fund<br/>Value<br/>(thousands)</b> |
|--------------|---|---|---|--|---|
| 2011         | \$0   | \$50,531  | \$50,531  | \$1,516  | \$52,047  |
| 2012         | \$0   | \$54,255  | \$54,255  | \$1,628  | \$55,882  |
| 2013         | \$0   | \$58,090  | \$58,090  | \$1,743  | \$59,833  |
| 2014         | \$0   | \$62,041  | \$62,041  | \$1,861  | \$63,902  |
| 2015         | \$0   | \$66,110  | \$66,110  | \$1,983  | \$68,093  |
| 2016         | \$0   | \$70,301  | \$70,301  | \$2,109  | \$72,410  |
| 2017         | \$0   | \$74,618  | \$74,618  | \$2,239  | \$76,857  |
| 2018         | \$0   | \$79,065  | \$79,065  | \$2,372  | \$81,436  |
| 2019         | \$0   | \$83,644  | \$83,644  | \$2,509  | \$86,154  |
| 2020         | \$0   | \$88,362  | \$88,362  | \$2,651  | \$91,012  |
| 2021         | \$0   | \$93,220  | \$93,220  | \$2,797  | \$96,017  |
| 2022         | \$0   | \$98,225  | \$98,225  | \$2,947  | \$101,172   |
| 2023         | \$0   | \$103,380   | \$103,380   | \$3,101  | \$106,481   |
| 2024         | \$0   | \$108,689   | \$108,689   | \$3,261  | \$111,950   |
| 2025         | \$0   | \$114,158   | \$114,158   | \$3,425  | \$117,582   |
| 2026         | \$0   | \$119,790   | \$119,790   | \$3,594  | \$123,384   |
| 2027         | \$0   | \$125,592   | \$125,592   | \$3,768  | \$129,360   |
| 2028         | \$0   | \$131,568   | \$131,568   | \$3,947  | \$135,515   |
| 2029         | \$0   | \$137,723   | \$137,723   | \$4,132  | \$141,854   |
| 2030         | \$0   | \$144,062   | \$144,062   | \$4,322  | \$148,384   |
| 2031         | \$0   | \$150,592   | \$150,592   | \$4,518  | \$155,110   |
| 2032         | \$0   | \$157,318   | \$157,318   | \$4,720  | \$162,037   |
| 2033         | \$32,529  | \$164,245   | \$131,716   | \$3,951  | \$135,668   |
| 2034         | \$49,577  | \$135,668   | \$86,090  | \$2,583  | \$88,673  |
| 2035         | \$49,582  | \$88,673  | \$39,091  | \$1,173  | \$40,263  |
| 2036         | \$39,043  | \$40,263  | \$1,221   | \$37   | \$1,257   |
| 2037         | \$22,435  | \$1,257   | (\$21,178)  | \$0  | (\$21,178)  |
| <b>Total</b> | <b>\$193,166</b>  |   |   |  |   |

\* This column includes annual contributions from ratepayers. For the purposes of this calculation, contributions made in a year are added to the BOY trust fund value of the following year.