

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201104

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	259,547.14
4. Number of Hours Generator On-line	720.00	2,879.00	256,441.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	547,620.00	2,400,246.00	202,000,366.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit began the month at, or near full power. On 04/25/2011, at the direction of the System Dispatcher, power was reduced to ~42% after storms damaged portions of the offsite 500 KV distribution grid. The Unit operated at this reduced power level for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	260,291.14
4. Number of Hours Generator On-line	744.00	3,623.00	257,185.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	475,396.00	2,875,642.00	202,475,762.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit began the month at approximately 42% power. The System Dispatcher had previously directed the power reduction after storms damaged portions of the offsite 500 KV distribution grid. The Unit returned to near full power on 05/14/2011 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	261,011.14
4. Number of Hours Generator On-line	720.00	4,343.00	257,905.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	607,657.00	3,483,299.00	203,083,419.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,074.95	229,868.23
4. Number of Hours Generator On-line	720.00	2,063.85	227,120.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,652.00	1,992,040.00	203,428,175.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit began the month at, or near full power. On 04/25/2011, at the direction of the System Dispatcher, power was reduced to ~80% after storms damaged portions of the offsite 500 KV distribution grid. On 04/26/2011, the dispatcher directed further power reduction to approximately 43%. On 04/29/2011, the Unit was allowed to increase power to approximately 76%, and operated near that power level for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201105

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,818.95	230,612.23
4. Number of Hours Generator On-line	744.00	2,807.85	227,864.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,956.00	2,686,996.00	204,123,131.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit began the month at approximately 76% power. The System Dispatcher had previously directed the power reduction after storms damaged portions of the offsite 500 KV distribution grid. The Unit returned to near full power on 05/13/2011 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,538.95	231,332.23
4. Number of Hours Generator On-line	720.00	3,527.85	228,584.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,842.00	3,403,838.00	204,839,973.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	672.38	2,831.38	227,608.59
4. Number of Hours Generator On-line	662.33	2,821.33	224,938.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	543,859.50	2,521,735.00	176,339,337.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/14/2011	S	57.67	A	1	On 4/14/11, the Unit was shutdown to repair an inoperable power range detector N42 (planned >10 days). The Unit was returned to power on 4/16/11.

SUMMARY The Unit began the month operating at a nominal value of 100% power. Between 4/7/11 and 4/12/11, output was reduced to approximately 82% to clean the A and C Main Unit Condenser waterboxes (planned >28 days). On 4/14/11, the Unit was shutdown to repair power range detector N42 (planned >10 days). The Unit was returned to power on 4/16/11 and stabilized at approximately 81% to clean the B and D Main Unit Condenser waterboxes (planned >28 days). The Unit was subsequently returned to full power on 4/21/11 and operated at a nominal value of 100% for the remainder of April 2011.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Lee Hendrickson
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,575.38	228,352.59
4. Number of Hours Generator On-line	744.00	3,565.33	225,682.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,693.50	3,197,428.50	177,015,030.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at full power the entire month of May 2011.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	4,295.38	229,072.59
4. Number of Hours Generator On-line	720.00	4,285.33	226,402.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,012.00	3,846,440.50	177,664,042.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at a nominal value of 100% power for the entire month of June 2011.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	512.82	2,073.09	177,338.90
4. Number of Hours Generator On-line	479.27	2,039.29	176,447.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	401,321.50	1,799,595.50	142,818,878.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/7/2011	S	240.73	C	4	The Unit was shutdown for its 15th refueling outage at 0001 hours on 3/7/11 and remained shutdown until 4/11/11 at 0044 hours.

SUMMARY The Unit was shutdown for its 15th refueling outage at 0001 hours on 3/7/11 and remained shutdown until 4/11/11 at 0044 hours. Full power was achieved at 0745 hours on 4/14/11. The Unit continued to operate at a nominal value of 100% power until 4/26/11 at 1841 hours when output was reduced to approximately 94% to repair the B Heater Drain Tank Normal Level Control Valve. The Unit was returned to full power on 4/27/11 at 1141 hours and operated at a nominal value of 100% power for the remainder of April 2011.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Lee Hendrickson
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,817.09	178,082.90
4. Number of Hours Generator On-line	744.00	2,783.29	177,191.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,879.70	2,468,475.20	143,487,757.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at full power the entire month of May 2011.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201106

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,537.09	178,802.90
4. Number of Hours Generator On-line	720.00	3,503.29	177,911.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,871.10	3,112,346.30	144,131,629.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% power for the entire month of June 2011.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201104

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	176,116.03
4. Number of Hours Generator On-line	720.00	2,879.00	175,037.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,537.00	3,472,537.00	195,007,392.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201105

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	176,860.03
4. Number of Hours Generator On-line	744.00	3,623.00	175,781.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,543.00	4,362,080.00	195,896,935.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	177,580.03
4. Number of Hours Generator On-line	720.00	4,343.00	176,501.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,572.00	5,207,652.00	196,742,507.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	407.00	2,566.00	180,043.43
4. Number of Hours Generator On-line	407.00	2,566.00	179,221.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,812.00	3,007,521.00	198,350,659.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
A2R15	4/17/2011	S	313.00	C	1	A2R15 completed.

SUMMARY Unit 2 - Operated normally at full load until 04/17/2011 when the Unit was removed from service for scheduled refueling outage A2R15.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	489.47	3,055.47	180,532.90
4. Number of Hours Generator On-line	474.85	3,040.85	179,696.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	449,213.00	3,456,734.00	198,799,872.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
A2R15	4/17/2011	S	269.15	C	4	A2R15 completed.

SUMMARY Unit 2 - Started the month in scheduled refueling outage A2R15 and completed that outage on 05/12/2011. The main Turbine experienced higher than desired vibrations and the Unit was manually removed and returned to service on 05/28/2011 to perform Turbine balancing. The Unit otherwise operated at normal full load for the month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201106

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,775.47	181,252.90
4. Number of Hours Generator On-line	720.00	3,760.85	180,416.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,544.00	4,281,278.00	199,624,416.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	640.60	2,799.60	91,114.50
4. Number of Hours Generator On-line	640.60	2,799.60	89,371.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	726,956.30	3,189,953.64	86,518,568.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	4/27/2011	F	79.40	H	3	Transmission Lines damaged by April 27 Tornado

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	286.28	3,085.88	91,400.78
4. Number of Hours Generator On-line	228.65	3,028.25	89,600.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	149,395.33	3,339,348.97	86,667,963.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
01	4/27/2011	F		472.73	H	4	Transmission Lines damaged by April 27 Tornado
01	5/24/2011	F		42.62	B	5	Main Turbine Trip to repair Steam Leak - Rx Power maintained around 20% Power

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1101			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,805.88	92,120.78	
4. Number of Hours Generator On-line	720.00	3,748.25	90,320.02	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	802,025.00	4,141,373.97	87,469,988.81	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	518.45	1,862.47	215,253.57
4. Number of Hours Generator On-line	455.93	1,799.95	212,054.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	464,068.00	1,981,867.67	217,012,191.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
01	4/27/2011	F		79.40	H	3	Transmission Lines damaged by April 27 Tornado
01	2/26/2011		S	184.67	C	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	199.70	2,062.17	215,453.27
4. Number of Hours Generator On-line	160.27	1,960.22	212,215.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	149,063.33	2,130,931.00	217,161,254.41

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	4/27/2011	F	583.73	H	4	Transmission Lines damaged by April 27 Tornado

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,782.17	216,173.27
4. Number of Hours Generator On-line	716.10	2,676.32	212,931.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	752,770.00	2,883,701.00	217,914,024.41

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	6/8/2011	F	3.90	A	5	Voltage Regulator Repair

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	640.60	2,679.07	172,377.07
4. Number of Hours Generator On-line	640.60	2,662.62	170,542.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	707,014.33	2,961,406.67	178,184,555.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	4/27/2011	F	79.40	H	3	Transmission Lines damaged by April 27 Tornado

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	19.67	2,698.74	172,396.74
4. Number of Hours Generator On-line	2.17	2,664.79	170,544.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,961,406.67	178,184,555.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
01	4/27/2011	F		741.83	H	4		Transmission Lines damaged by April 27 Tornado

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,418.74	173,116.74
4. Number of Hours Generator On-line	720.00	3,384.79	171,264.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,413.00	3,719,819.67	178,942,968.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	228,193.78
4. Number of Hours Generator On-line	720.00	2,879.00	223,210.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,857.00	2,782,830.00	178,320,444.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	669.72	3,548.72	228,863.50
4. Number of Hours Generator On-line	647.90	3,526.90	223,858.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	594,304.00	3,377,134.00	178,914,748.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B118 M1	5/14/2011	S	96.10	B	1	Unit 1 was shutdown on 05/14/2011 for a planned maintenance outage to repair leaks in the drywell.

SUMMARY Unit 1 was shutdown on 05/14/2011 for a planned maintenance outage to repair leaks in the drywell.

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Brandon Erichsen
PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,268.72	229,583.50
4. Number of Hours Generator On-line	720.00	4,246.90	224,578.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,749.00	4,060,883.00	179,598,497.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	383.53	1,893.66	236,882.32
4. Number of Hours Generator On-line	271.27	1,779.95	230,195.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	210,677.00	1,616,503.00	176,974,461.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B220 M1	4/17/2011	F	84.83	B	1	Maintenance outage to make repairs to the bottom head drain following B220R1.
B220R 1	3/4/2011	S	363.90	C	4	Breaker closed following B220R1.

SUMMARY B220R1 continued into April, then took Unit offline for B220M1.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201105

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,637.66	237,626.32	
4. Number of Hours Generator On-line	744.00	2,523.95	230,939.18	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	702,542.00	2,319,045.00	177,677,003.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201106

PREPARER NAME: Brandon Erichsen
PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	720.00	3,357.66	238,346.32
4. Number of Hours Generator On-line	720.00	720.00	3,243.95	231,659.18
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,843.00	644,843.00	2,963,888.00	178,321,846.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	178.65	1,904.65	198,001.56
4. Number of Hours Generator On-line	152.03	1,878.03	196,860.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	123,337.00	2,166,596.00	214,284,122.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B1R17	3/13/2011	S	567.97	C	4	Normal plant shutdown & startup for refueling outage B1R17

SUMMARY Unit 1 returned to service following B1R17 on 4/24/11.
 original on line date was 11:00 on 4/8/11. 16 days 5 hours of outage extension.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,648.65	198,745.56
4. Number of Hours Generator On-line	744.00	2,622.03	197,604.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,100.00	3,025,696.00	215,143,222.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit 1 on line entire month

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201106

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,368.65	199,465.56
4. Number of Hours Generator On-line	720.00	3,342.03	198,324.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,289.00	3,856,985.00	215,974,511.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	191,534.90
4. Number of Hours Generator On-line	720.00	2,879.00	190,654.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,432.00	3,335,239.00	206,548,641.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit 2 on line entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	631.45	3,510.45	192,166.35
4. Number of Hours Generator On-line	624.03	3,503.03	191,278.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	687,490.00	4,022,729.00	207,236,131.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
B2M05	5/21/2011		S	119.97	B	1	B2M05 Maintenance outage, plant shutdown on Unit 2.

SUMMARY Unit 2 was removed from service on 5/21/11 to replace a leaking Pressurizer Safety valve. This was a Scheduled maintenance outage.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,230.45	192,886.35
4. Number of Hours Generator On-line	720.00	4,223.03	191,998.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,952.00	4,838,681.00	208,052,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201104

PREPARER NAME: A. Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	206,856.88
4. Number of Hours Generator On-line	720.00	2,879.00	204,425.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,535.00	3,524,378.00	230,762,748.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power during the month of April.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: A.C. Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	207,600.88
4. Number of Hours Generator On-line	744.00	3,623.00	205,169.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	905,823.00	4,430,201.00	231,668,571.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY An error during maintenance caused automatic charging pump suction source swapover to the refueling water storage tank, resulting in a reduction in reactor power and generator load. Callaway otherwise operated at essentially full power in May 2011.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201106

PREPARER NAME: A. C. Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	208,320.88
4. Number of Hours Generator On-line	720.00	4,343.00	205,889.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,617.00	5,295,818.00	232,534,188.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power in the month of June.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	252,808.26
4. Number of Hours Generator On-line	720.00	2,879.00	249,368.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,316.00	2,554,076.00	207,393,205.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no shutdowns this month. The unit operated at 100.00% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	253,552.26
4. Number of Hours Generator On-line	744.00	3,623.00	250,112.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,882.00	3,203,958.00	208,043,087.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	254,272.26
4. Number of Hours Generator On-line	720.00	4,343.00	250,832.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,162.00	3,819,120.00	208,658,249.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 06/04/2011 at 0707, power was reduced to 85% for Main Turbine Valve testing. Testing was completed at 0903 and power was increased to 98% at 1306. Steam Generator pressure checks and a nuclear instrumentation calibration was performed. Power was increased to 100% at 1600.

On 06/24/2011 at 0300, power was reduced to 90% for waterbox cleaning. Waterbox cleaning was completed and power was increased to 99% at 1709 when a control rod (CEA) was dropped. Power immediately was reduced to 96.6%. The CEA was realigned and withdrawn and power was returned to 100% at 2000.

On 06/30/2011 at 1935 power was reduced to 94% for Moderator Temperature Coefficient (PSTP-4) testing. Testing was completed at 2243 and power was increased to 98% at 2335.

The unit operated at 98% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,195.63	246,090.05
4. Number of Hours Generator On-line	720.00	2,170.31	244,052.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,374.00	1,856,565.00	203,181,462.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no shutdowns this month. The unit began the month at 99.5% power.
 On 04/07/2011 at 0215, power was reduced to 98.7% to remove 22 Heater Drain Pump from service for planned maintenance. Power was returned to 99.5% at 0326.
 On 04/11/2011 at 1945, power was reduced to 99.0% due to a failure of the Reactor Protective System (RPS) channel B. A blown fuse was identified and replaced and power was returned to 99.5% on 04/12/2011 at 0500.
 On 04/28/2011 at 1920, power was reduced to 98.6% to restore 21 Heater Drain Pump to service. Power was returned to 99.5% at 2230.
 The unit remained at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,939.63	246,834.05
4. Number of Hours Generator On-line	744.00	2,914.31	244,796.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,781.00	2,505,346.00	203,830,243.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 99.5% for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,659.63	247,554.05
4. Number of Hours Generator On-line	675.68	3,589.99	245,472.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,786.00	3,072,132.00	204,397,029.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
002	6/21/2011	F	44.32	A	5	On 06/20/2011 at 2304 power was reduced for voltage regulator repairs. The unit was removed from the grid on 06/21/2011 at 0515 and remained critical at approximately 9% power. Repairs to the voltage regulator were completed and the unit was paralleled to the grid on 06/23/2011 at 0134. Power was increased to 99.5% at 1530.

SUMMARY SUMMARY OF OPERATING EXPERIENCE: June 2011

The unit began the month at 99.5% power.

On 06/10/2011 at 1549 power was reduced to 98.7% to restore 22 Heater Drain Pump to service. The pump was started at 1601 and power was returned to 99.5% at 1620. Power was reduced to 98.7% at 2204 to remove 22 Heater Drain Pump from service. The pump was secured at 2227, due to heater drain tank level control problems, and power was returned to 99.5% at 2250.

On 06/11/2011 at 2107 power was reduced to 98.7% to restore 22 Heater Drain Pump to service. The pump was started at 2129 and power was returned to 99.5% at 2155. At 2316 power was reduced to 98.5% due to heater drain tank level control problems. Repairs were completed on 06/18/2011 at 1600 and power was returned to 99.5% at 1656.

On 06/20/2011 at 2304 power was reduced for voltage regulator repairs. The unit was removed from the grid on 06/21/2011 at 0515 and remained critical at approximately 9% power. Repairs to the voltage regulator were completed and the unit was paralleled to the grid on 06/23/2011 at 0134. Power was increased to 99.5% at 1530.

The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	532.78	2,691.78	193,969.71
4. Number of Hours Generator On-line	532.60	2,691.60	191,960.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,800.00	3,123,393.00	214,958,266.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/23/2011	S	187.40	C	1	1EOC19 Refueling Outage

SUMMARY Catawba Unit 1 began the month of April 2011 operating at or near 100% Full Power. At 2116 on 4/20/11 power reduction was commenced from 100% Full Power for performance of Main Steam Safety Valve (MSSV) testing. The power reduction was halted at 94.5% Full Power at 0151 on 4/21/11. At 2101 on 4/22/11 power reduction was commenced from 94.5% Full Power to shut the unit down for the Unit 1 End of Cycle 19 (1EOC19) Refueling Outage. At 0436 on 4/23/11 the Main Turbine/Generator was taken off line at a power level of 8% Full Power. At 0437 on 4/23/11 Mode 2 was entered as the unit reached 5% Full Power. At 0443 on 4/23/11 the power reduction was completed at 0% Full Power. Mode 3 was entered at 0447 and Mode 4 was subsequently entered at 0832 on 4/23/11. Mode 5 was entered at 1333 on 4/23/11. At 1243 on 4/26/11 the unit entered Mode 6. Unit 1 remained in Mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,691.78	193,969.71
4. Number of Hours Generator On-line	0.00	2,691.60	191,960.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,123,393.00	214,958,266.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	4/23/2011		S	744.00	C	4		1EOC19 Refueling Outage

SUMMARY Catawba Unit 1 began the month of May 2011 in Mode 6, with 1EOC19 Refueling Outage in progress. No Mode was entered at 0220 on 5/1/11, with completion of core offload. Mode 6 was entered for core reload at 1456 on 5/20/11. Mode 5 was entered at 1419 on 5/26/11, and Unit 1 remained in Mode 5 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	636.22	3,328.00	194,605.93
4. Number of Hours Generator On-line	547.03	3,238.63	192,507.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,104.00	3,719,497.00	215,554,370.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	4/23/2011		S	172.97	C	4		1EOC19 Refueling Outage

SUMMARY Catawba Unit 1 began the month of June 2011 in Mode 5, with the End-of-Cycle 19 Refueling Outage in progress. Mode 4 was entered at 0518, followed by Mode 3 at 2054 on 6/1/11. Cycle 20 Reactor Startup was commenced (and Mode 2 Entered) at 1053 on 6/4/11. Criticality was achieved at a rod position of 185.5 Steps Withdrawn on Control Bank D, and a critical boron concentration of 1913 ppmB at 1147 on 6/4/11. At 1948 on 6/4/11 (following completion of Zero Power Physics Testing), power escalation was commenced from 0% Full Power, and suspended at 1% Full Power at 2036. Power escalation was resumed from 1% Full Power at 2128 and Mode 1 was subsequently entered at 2226 on 6/4/11. Power escalation was suspended at 10% Full Power at 2244, pending resolution of a Main Feedwater System valve position indication issue, and was subsequently resumed at 2320 on 6/4/11. Power escalation was halted at 14% Full Power at 0042 on 6/5/11 to put the Turbine/Generator in service. An extensive delay in further power ascension was incurred for resolution of a Main Generator field ground. The Turbine/Generator was placed on line at 1453, and Power escalation commenced from 14% Full Power at 1530 on 6/7/11. At 1632 on 6/7/11, Power escalation was halted at 18% Full Power for required Main Turbine Overspeed Trip Test soaking. At 2138 on 6/7/11 Power reduction was commenced from 18% Full Power and subsequently halted at 2219 at 16% Full Power for performance of Main Turbine Overspeed Trip testing. The Turbine/Generator was taken off line at 0037, and (following successful completion of Main Turbine Overspeed Trip testing), was placed back on line at 0458 on 6/8/11. Power escalation was commenced from 16% F.P. at 0512 on 6/8/11. Power escalation was suspended at 19% Full Power at 0715 (pending Main Feedwater Nozzle swap), and resumed at 0916 on 6/8/11. Power escalation was halted at 1347 on 6/8/11 at 48% Full Power for tuning of Moisture Separator Reheater controls and placement of second Main Feedwater Pump in service. Power escalation was commenced at 0004, but subsequently suspended at 0230 on 6/9/11, at 53% Full Power in strict observance of Beginning-of-Cycle power ascension ramp rate restrictions above 50% Full Power. Power escalation was resumed from 53% Full Power at 0244 on 6/9/11. Power escalation was halted at 75% Full Power at 1411 on 6/9/11 for 1BOC20 Power Ascension Testing (flux map). Power escalation was commenced from 75% Full Power at 1742, and suspended at 85% Full Power (for performance of Main Turbine Control Valve Movement Test) at 2204 on 6/9/11. Power escalation was resumed from 85% Full Power at 2317 on 6/9/11. At 0721 on 6/10/11, power escalation was halted at 96% Full Power for adjustment of Full Power Reactor Coolant Loop Full Power Delta T constants. At 0507 on 6/11/11, following completion of Delta T constant adjustments, Power escalation was commenced from 96% Full Power. At 0858 on 6/11/11, power escalation was suspended at 99% Full Power. Power escalation was resumed from 99% Full Power at 1357, and 100% Full Power was subsequently reached at 1456 on 6/11/11. At 0142 on 6/14/11, power reduction from 100% Full Power was commenced for performance of stroke testing of 1A Steam Generator's Power Operated Relief Valve. Power reduction was halted at 97% Full Power at 0258 on 6/14/11. At 1022, power escalation was commenced from 97% Full Power, and 100% Full Power was subsequently reached at 1318 on 6/14/11. At 0859 on 6/25/11, power reduction from 100% Full Power was commenced for performance of 1A Main Feedwater Pump Speed Control troubleshooting. Power reduction was halted at 99% Full Power at 0956 on 6/25/11. At 1538, power escalation was commenced from 99% Full Power, and 100% Full Power was subsequently reached at 2121 on 6/25/11, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	186,872.20
4. Number of Hours Generator On-line	720.00	2,879.00	185,194.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,438.00	3,368,462.00	207,921,299.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of April 2011 operating at or near 100% Full Power. At 0131 on 04/09/11, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 86% Full Power at 0307 on 04/09/11. At 0526 on 04/09/11 power escalation was commenced from 86% Full Power. 100% Full Power was ultimately reached at 1140 on 04/09/11. At 1245 on 04/22/11, power reduction from 100% Full Power was commenced in support of Auxiliary Steam supply for Unit 1. Power reduction was halted at 99% Full Power at 1459 on 04/22/11. At 0126 on 04/24/11 power escalation was commenced from 99% Full Power. 100% Full Power was ultimately reached at 1658 on 04/24/11, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	187,616.20
4. Number of Hours Generator On-line	744.00	3,623.00	185,938.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,066.00	4,225,528.00	208,778,365.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of May 2011 operating at or near 100% Full Power. At 0212 on 05/13/11, power reduction from 100% Full Power was commenced to support swapping of Mixed Bed Demineralizers. Power reduction was halted at 99% Full Power at 0255 on 05/13/11. Demineralizer swap was completed at 0355 on 05/13/11, and Unit 2 operated at or near 99% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	188,336.20
4. Number of Hours Generator On-line	720.00	4,343.00	186,658.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,123.00	5,049,651.00	209,602,488.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of June 2011 operating at or near 99% Full Power to support Auxiliary Steam Supply for Unit 1. At 0938 on 06/09/11, power escalation from 99% Full Power was commenced. Unit 2 reached 100% Full Power at 1432 on 06/09/11. At 0943 on 6/11/11, Power reduction from 100% Full Power was commenced for Auxiliary Safeguards testing. Power reduction was halted at 99% Full Power at 1144 on 06/11/11. Power escalation from 99% Full Power was commenced at 1401 on 06/11/11. 100% Full Power was reached at 1546 on 06/11/11 and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	158,591.46
4. Number of Hours Generator On-line	720.00	2,879.00	155,845.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	763,633.00	3,090,212.00	147,773,543.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY CPS had one planned energy loss for a Control Rod Sequence Exchange and to fix a condenser tube leak.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201105

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	159,335.46
4. Number of Hours Generator On-line	744.00	3,623.00	156,589.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	793,708.00	3,883,920.00	148,567,251.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned energy loss due to sequence exchange and turbine valve testing.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	160,055.46
4. Number of Hours Generator On-line	720.00	4,343.00	157,309.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	763,581.00	4,647,501.00	149,330,832.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No energy losses in June, 2011.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Nykki Apodaca
 PREPARER TELEPHONE: 509-377-4149

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	40.58	2,199.58	185,332.88
4. Number of Hours Generator On-line	36.77	2,195.77	181,161.42
5. Reserve Shutdown Hours	83.00	83.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	22,511.76	2,405,914.05	185,078,127.05

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
ED-11-1	4/2/2011	S		683.23	H	1	The unit shutdown for Economic Dispatch and remained down into the start of Refueling Outage 20 on April 6 at 00:00.

SUMMARY Columbia Generating Station shut down for economic dispatch 4 days prior to beginning Refueling Outage 20 on April 6.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Nykki Apodaca
 PREPARER TELEPHONE: 509-377-4149

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,199.58	185,332.88
4. Number of Hours Generator On-line	0.00	2,195.77	181,161.42
5. Reserve Shutdown Hours	0.00	83.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	0.00	2,405,914.05	185,078,127.05

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
ED-11-1	4/2/2011		S	744.00	H	4	The unit shutdown for Economic Dispatch and remained down into the start of Refueling Outage 20 on April 6 at 00:00.

SUMMARY Columbia Generating Station is currently shutdown for refueling outage.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,199.58	185,332.88
4. Number of Hours Generator On-line	0.00	2,195.77	181,161.42
5. Reserve Shutdown Hours	0.00	83.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	0.00	2,405,914.05	185,078,127.05

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
ED-11-1	4/2/2011	S		720.00	H	4	The unit shutdown for Economic Dispatch and remained down into the start of Refueling Outage 20 on April 6 at 00:00.

SUMMARY Columbia continued to be in R-20 Outage through all of June.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201104

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,856.18	163,374.46
4. Number of Hours Generator On-line	720.00	2,845.60	162,340.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,857.00	3,496,567.00	179,621,960.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1275 MWe turbine power. Unit 1 ended the month at 100% reactor, 1264 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,600.18	164,118.46
4. Number of Hours Generator On-line	744.00	3,589.60	163,084.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,019.00	4,400,586.00	180,525,979.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1264 MWe turbine power. Unit 1 ended the month at 100% reactor, 1258 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,320.18	164,838.46
4. Number of Hours Generator On-line	720.00	4,309.60	163,804.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,457.00	5,265,043.00	181,390,436.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1258 MWe turbine power. On 06/04/11 at 01:05, operators lowered unit power to 71.5 % reactor, 875 MWe to perform a planned test, OPT-217A, for main turbine stop and control valve testing. OPT-217A was completed at 02:44 and Unit 1 began ramping to full power. Unit 1 returned to full power operation 100% reactor, 1250 MWe at 15:49 the same day. Unit 1 ended the month at 100% reactor, 1244 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	162.10	2,321.10	142,201.28
4. Number of Hours Generator On-line	144.22	2,303.22	141,531.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	131,591.00	2,759,610.00	158,587,619.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2-11-1	4/2/2011		S	575.78	C	1	Refueling outage 2RF12. Replaced 92 of 193 fuel assemblies. RCP 2-02 and 2-04 seal replacement. Reactor vessel Head penetration Weld Volumetric Inspection. Replaced SI Accumulator 2-04 discharge valve, 2SI-8819D. 50% eddy current testing all steam generators. Sludge lance and FOSAR all steam generators. Eddy current last stage blades of both LP turbines. Emergency Diesel Generator, EDG 2-01 3 year inspection and clean fuel oil storage tank; EDG 2-02 performed 18 mo. PMs. 345 kV switchyard; added two new CREZ line breakers, Parker II and Everman, replaced both main generator output breakers. Added new East bus connection and breaker to Station Service Transformer 2ST.

SUMMARY Unit 2 began the month at 100% reactor, 1267 MWe turbine power. On April 2 at 08:56, operators performed a planned unit power change from 100% reactor, 1260 MWe turbine power to ~17% reactor, 60 MWe for main turbine cooldown. On April 2 at 12:00, operators performed a planned manual reactor trip from 17% reactor, 60 MWe turbine power per station operating procedures to enter MODE 3 and commence the unit's twelfth refueling outage, 2RF12. On April 2 at 18:19, the unit entered MODE 4. On April 2 at 23:23, the unit entered MODE 5. On April 6 at 04:12, the unit entered MODE 6. On April 10 at 12:51, completed core offload to the Spent Fuel Pool. On April 15 at 18:23, completed core reload including 92 fresh fuel assemblies. On April 20 at 15:40, the unit entered MODE 5. On April 24 at 05:18, the unit entered MODE 4. On April 24 at 14:34, the unit entered MODE 3. On April 25 at 15:38, the unit entered MODE 2. On April 25 at 17:54, the reactor was declared critical. On April 26 at 08:03, the unit entered MODE 1. On April 26 at 11:47, Unit 2 was synchronized to the grid ending refueling outage 2RF12 with a duration of about 24 days. On April 29 at 12:10, Unit 2 completed testing and power ascension to 100% reactor, 1267 MWe turbine power. Unit 2 ended the month at 100% reactor, 1270 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	671.13	2,992.23	142,872.41
4. Number of Hours Generator On-line	659.32	2,962.54	142,190.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,114.00	3,524,724.00	159,352,733.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2-11-2	5/19/2011	F		84.68	A		2	On 5/19/11 at 13:57, operators entered ABN-304 for main condenser tube leak. At 14:02, steam generator sodium concentration reached Action level 3 concentration and was trending upward rapidly. Per ABN-304, operators manually tripped the reactor per procedure. Two (2) main condenser tubes were confirmed leakers and were plugged. The reactor was restarted and declared critical on 5/22/11 at 14:59 and the unit synchronized to the grid on 5/23/11 at 02:48. The unit returned to 100% reactor, 1266 MWe turbine power on 5/26/11 at 10:35.

SUMMARY Unit 2 began the month at 100% reactor, 1270 MWe turbine power. On 5/19/11 at 13:50, operators received indication of increasing sodium in the steam generators and condensate system. At 13:57, ABN-304, "Main Condenser and Circulating Water System Malfunction" procedure was entered and turbine load lowered 50 MWe. At 14:07, with steam generator sodium levels exceeding Action Level 3 concentrations and trending upwards, the control room operators manually tripped the reactor from about 97% reactor power per procedure and entered MODE 3. Troubleshooting revealed two (2) main condenser tubes with substantial leaks. These tubes were repaired by plugging. On 5/22/11 at 14:31, Unit 2 entered MODE 2 and began restart activities. The reactor was declared critical at 14:59. On 5/23/11 at 00:33, Unit 2 entered MODE 1. At 02:48, Unit 2 was synchronized to the grid and began power ascension activities. On 5/26/11 at 10:35, Unit 2 returned to full power operation at 100% reactor, 1266 MWe turbine power. Unit 2 ended the month at 100% reactor, 1264 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,712.23	143,592.41
4. Number of Hours Generator On-line	720.00	3,682.54	142,910.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,626.00	4,398,350.00	160,226,359.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1264 MWe turbine power. Unit 2 ended the month at 100% reactor, 1257 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201104

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,751.62	223,018.14
4. Number of Hours Generator On-line	720.00	2,739.23	219,991.85
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	740,216.00	2,771,125.00	209,762,539.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201105

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,495.62	223,762.14
4. Number of Hours Generator On-line	744.00	3,483.23	220,735.85
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	764,494.00	3,535,619.00	210,527,033.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,215.62	224,482.14
4. Number of Hours Generator On-line	720.00	4,203.23	221,455.85
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	737,850.00	4,273,469.00	211,264,883.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	2,879.00	206,170.81
4. Number of Hours Generator On-line	720.00	2,879.00	201,859.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	804,632.00	3,225,264.00	204,256,248.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201105

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	206,914.81
4. Number of Hours Generator On-line	744.00	3,623.00	202,603.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,566.00	4,051,830.00	205,082,814.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201106

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	207,634.81
4. Number of Hours Generator On-line	720.00	4,343.00	203,323.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,452.00	4,837,282.00	205,868,266.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,705.17	257,729.30
4. Number of Hours Generator On-line	0.00	1,704.15	254,475.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,338,397.00	177,629,367.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
11-01	3/13/2011		S	720.00	C	4		Scheduled refuel outage.

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Grant reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	587.57	2,292.74	258,316.87
4. Number of Hours Generator On-line	535.85	2,240.00	255,011.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	404,967.00	1,743,364.00	178,034,334.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-01	3/13/2011		S	208.15	C		4	Scheduled refuel outage.

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,012.74	259,036.87
4. Number of Hours Generator On-line	720.00	2,960.00	255,731.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	564,552.00	2,307,916.00	178,598,886.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: 352-563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: 352-563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2419

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,749.95	203,553.22
4. Number of Hours Generator On-line	720.00	2,724.78	200,331.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	649,895.80	2,475,386.00	168,321,758.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During the month, one of four circulating water pumps was out of service for planned maintenance. As a result, several downpowers occurred during the month to maintain condenser pressure due to ambient temperatures. All downpowers were less than 20 percent power. Dates and approximate minimum power levels were as follows: 4/10/11 to 4/11/11, 90%; 4/23/11, 96%; 4/26/11, 92%; and 4/27/11, 91%. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,493.95	204,297.22
4. Number of Hours Generator On-line	744.00	3,468.78	201,075.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	674,584.70	3,149,970.70	168,996,343.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 1, 2011, with one of four circulating water pumps out of service for planned maintenance, a manual downpower to approximately 97.5% was conducted to maintain condenser pressure due to increased ambient temperatures. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,213.95	205,017.22
4. Number of Hours Generator On-line	720.00	4,188.78	201,795.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	650,650.80	3,800,621.50	169,646,994.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A planned downpower to approximately 86% power was conducted on June 12, 2011, to perform Control Rod Exercise Testing, Turbine Valve Testing, and preventive maintenance on a Condensate Pump. On June 27, 2011, due to algae buildup on the Circulating Water Screens, an unplanned downpower to approximately 94% power was conducted to permit shutdown of a circulating water pump to support cleaning the screens. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201104

PREPARER NAME: Michael Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	201,393.25
4. Number of Hours Generator On-line	720.00	2,879.00	199,460.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,002.00	3,293,726.00	211,240,235.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at approximately 100% power for the month of April, 2011, with exception on April 19th, Unit 1 experienced a 2-day manual curtailment to 85% power to repair a steam leak on Feedwater Heater 1-3A.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201105

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	202,137.25
4. Number of Hours Generator On-line	744.00	3,623.00	200,204.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,293.00	4,148,019.00	212,094,528.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 operated at approximately 100% power for the month of May, 2011.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Zawalick
 PREPARER TELEPHONE: (805) 545-4040

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	202,857.25
4. Number of Hours Generator On-line	720.00	4,343.00	200,924.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,292.00	4,973,311.00	212,919,820.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 1 began and ended the month of June in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Michael Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,772.48	197,386.10
4. Number of Hours Generator On-line	720.00	2,767.90	195,582.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,864.00	3,114,635.00	208,623,547.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 continued a ramp to 100% power on April 1, following a manual reactor trip on March 26. Unit 2 remained at 100% power for the remainder of the month, until April 30, when Unit 2 began to ramp down in power to begin Unit 2 Refueling Outage 16.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	1.22	2,773.70	197,387.32
4. Number of Hours Generator On-line	0.02	2,767.92	195,582.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,114,635.00	208,623,547.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	5/1/2011		S	743.98	C	1	On 05/01/2011 at 00:01, Unit 2 started refueling outage 2R16. No corrective actions or comments are noted. On 06/05/2011 at 18:31, operations closed the breaker ending the outage.

SUMMARY Unit 2 was in a refueling outage (2R16) for the month of May, 2011.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Zawalick
 PREPARER TELEPHONE: (805) 545-4040

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	619.18	3,392.88	198,006.50
4. Number of Hours Generator On-line	605.48	3,373.40	196,187.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,652.00	3,759,287.00	209,268,199.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	5/1/2011	S	114.52	C	4	On 05/01/2011 at 00:01, Unit 2 started refueling outage 2R16. No corrective actions or comments are noted. On 06/05/2011 at 18:31, operations closed the breaker ending the outage.

SUMMARY Diablo Canyon Unit 2 began the month of June in a refueling outage. On June 5th, 2011, at 18:31 PDT plant operators closed the main electrical generator output breakers to end the Unit 2 16th refueling outage (2R16).

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201104

PREPARER NAME: John Mourikes
PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	284,718.42
4. Number of Hours Generator On-line	720.00	2,879.00	275,596.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	637,296.00	2,555,060.00	196,112,691.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815.416.2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	285,462.42
4. Number of Hours Generator On-line	744.00	3,623.00	276,340.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	643,709.00	3,198,769.00	196,756,400.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 12, at approximately 1700 hours, load was reduced to approximately 94% electrical due to low main condenser vacuum caused by prolonged high intake temperature due to seasonal variations. The unit returned to full power operation on May 13, at approximately 2000 hours.

On May 21, at approximately 2100 hours, load was reduced to approximately 61% electrical for a control rod pattern adjustment and planned maintenance for the feedwater regulating valves. The unit returned to full power operation on May 23, at approximately 0100 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815.416.2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	286,182.42
4. Number of Hours Generator On-line	720.00	4,343.00	277,060.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	630,166.00	3,828,935.00	197,386,566.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On June 26 at approximately 0100 hours, load was reduced to approximately 84% electrical for a control rod pattern adjustment. The Unit returned to full power operation on June 26, at approximately 0500 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201104

PREPARER NAME: John Mourikes
PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	272,098.11
4. Number of Hours Generator On-line	720.00	2,879.00	263,641.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	624,865.00	2,498,910.00	188,175,632.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815.416.2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	272,842.11
4. Number of Hours Generator On-line	744.00	3,623.00	264,385.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	635,304.00	3,134,214.00	188,810,936.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 12, at approximately 1600 hours, load was reduced to approximately 94% electrical due to low main condenser vacuum caused by prolonged high intake temperature due to seasonal variations. The unit returned to full power operation on May 13, at approximately 1700 hours.

On May 29, at approximately 0100 hours, load was reduced to approximately 60% electrical for a control rod pattern adjustment. The unit returned to full power operation on May 29, at approximately 1700 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201106

PREPARER NAME: John Mourikes
PREPARER TELEPHONE: 815.416.2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	273,562.11
4. Number of Hours Generator On-line	720.00	4,343.00	265,105.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	618,710.00	3,752,924.00	189,429,646.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	261,913.43
4. Number of Hours Generator On-line	720.00	2,879.00	257,056.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	442,326.30	1,768,554.20	127,224,127.96

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During April 2011, the DAEC downpowered as a precautionary measure due to a computer room cooler leak that threatened the PPC.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	262,657.43
4. Number of Hours Generator On-line	744.00	3,623.00	257,800.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	453,393.40	2,221,947.60	127,677,521.36

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During May 2011, the DAEC downpowered for HPCI and RWCU Surveillances, PPC Routine Maintenance, and restoration of HWC.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	263,377.43
4. Number of Hours Generator On-line	720.00	4,343.00	258,520.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	429,706.10	2,651,653.70	128,107,227.46

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During June 2011, the DAEC downpowered for flow unit maintenance, CV1065B controller tuning, and a quarterly control rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	247,926.41
4. Number of Hours Generator On-line	720.00	2,879.00	245,289.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,164.00	2,572,750.00	198,096,336.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY At 2010 on April 29th, Unit 1 began derating to approximately 58% due to a Steam Generator Feed Pump oil pressure switch leak. At 1450 on April 30, the unit began ramping to 100% power. The unit returned to 100% power at 2316 on April 30.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	248,670.41
4. Number of Hours Generator On-line	744.00	3,623.00	246,033.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,978.00	3,225,728.00	198,749,314.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	249,390.41
4. Number of Hours Generator On-line	720.00	4,343.00	246,753.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,007.00	3,888,735.00	199,412,321.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,743.90	231,065.55
4. Number of Hours Generator On-line	720.00	2,735.53	228,659.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,414.00	2,336,646.00	186,665,582.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY At 1047 on April 8, Unit 2 began derating to approximately 58% due to a MSR shell drain tank steam leak. At 1740 on April 11, the unit began ramping to 100% power. The unit returned to 100% power at 2316 on April 12.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201105

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,487.90	231,809.55
4. Number of Hours Generator On-line	744.00	3,479.53	229,403.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,736.00	2,977,382.00	187,306,318.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,207.90	232,529.55
4. Number of Hours Generator On-line	720.00	4,199.53	230,123.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,007.00	3,640,389.00	187,969,325.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 1353 on June 18, Unit 2 began derating to approximately 69.79% due to a conductor fault in the 2A Circulating Water Pump breaker. The unit returned to 100% power at 0931 June 22.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201104

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734.586.4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,504.80	164,447.50
4. Number of Hours Generator On-line	720.00	2,467.42	159,779.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	805,257.00	2,518,324.00	164,977,740.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power (excluding minor power changes for maintenance and surveillance testing) except for the following:
4/30/2011 2200 to 5/1/11 0000: Planned downpower to 65% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,248.80	165,191.50
4. Number of Hours Generator On-line	744.00	3,211.42	160,523.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,678.00	3,336,002.00	165,795,418.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power (excluding minor power changes for maintenance and surveillance testing) except for the following:
 5/1/11 0000 to 5/1/2011 1411 (1259): Planned downpower to 65% reactor power for rod pattern adjustment.
 5/3/2011 0100 to 0213: Planned downpower to 92% reactor power for rod pattern adjustment.
 5/21/2011 2200 to 5/22/2011 0636: Planned downpower to 93% reactor power for 24.110.05
 5/31/2011 1321 to 6/1/2011 0000: Planned downpower to 97% reactor power for ODMI 11-007 to control condenser pressure.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,968.80	165,911.50
4. Number of Hours Generator On-line	720.00	3,931.42	161,243.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,224.00	4,121,226.00	166,580,642.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power (excluding minor power changes for maintenance and surveillance testing) except for the following:
 6/1/11 0000 to 6/1/2011 0210 (0147): Planned downpower to 97% reactor power per ODMI 11-007 to control condenser pressure.
 6/8/2011 2015 to 6/9/2011 0621 (0426): Planned downpower to 94% reactor per ODMI 11-007 to control reactor pressure.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	250,771.37
4. Number of Hours Generator On-line	720.00	2,879.00	245,044.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,192.00	2,397,594.00	187,941,994.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY JAF had one downpower to 53.8% RTP for Main Condenser Tube Leak Repairs that started on 4/30/2011 and ended on 5/1/2011. The downpower was planned 72 hours in advance but was not planned 10 days in advance. There were no other downpowers greater than 15% RTP in April 2011.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	251,515.37
4. Number of Hours Generator On-line	744.00	3,623.00	245,788.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,793.00	2,991,387.00	188,535,787.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a downpower to 53.8% RTP for Main Condenser Tube Leak Repairs that started on 4/30/2011 and ended on 5/1/2011. This downpower was planned 72 hours in advance but was not planned 10 days in advance.
 JAF also had a downpower to 49.8% RTP for Main Condenser Tube Leak Repairs that started on 5/6/2011 and ended on 5/10/11. This downpower was planned 72 hours in advance but was not planned 10 days in advance.
 There were no other downpowers greater than 15% RTP in May 2011.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	252,235.37
4. Number of Hours Generator On-line	720.00	4,343.00	246,508.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,257.00	3,592,644.00	189,137,044.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a downpower to 73.9% RTP for Main Condenser De-fishing that started on 6/7/2011 and ended on 6/8/2011. This downpower was planned 72 hours in advance and is excluded from Forced Loss Rate because it was a result of an environmental effect beyond plant control. JAF had a downpower to 73.0% RTP for Main Condenser De-fishing that started on 6/9/2011 and ended on 6/10/2011. This downpower was planned 72 hours in advance and is excluded from Forced Loss Rate because it was a result of an environmental effect beyond plant control. JAF had a downpower to 57.8% RTP for Control Rod sequence exchange that started on 6/27/2011 and ended on 6/28/2011. This downpower was planned more than 30 days in advance. JAF had a downpower to 78.9% RTP for Control Rod pattern adjustment that started and ended on 6/29/2011. This downpower was planned more than 30 days in advance. There were no other downpowers greater than 15% RTP in June 2011.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	215.78	2,351.13	270,885.19
4. Number of Hours Generator On-line	215.78	2,347.21	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	107,443.30	1,177,611.80	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-	4/9/2011		S	504.22	C	1		Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY Fort Calhoun Station operated at a nominal 100% power until 4/9/11. On 4/9/11 the plant shutdown to commence the refueling outage.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,351.13	270,885.19
4. Number of Hours Generator On-line	0.00	2,347.21	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,177,611.80	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-	4/9/2011	S	744.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown for the refueling outage through May 2011. The plant was originally scheduled to start up on 5/29/11 but the outage was extended due to outage delays and river level reaching flood stage.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,351.13	270,885.19
4. Number of Hours Generator On-line	0.00	2,347.21	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,177,611.80	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-	4/9/2011	S	720.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through June 2011. The outage was suspended 6/1/11 due to the river level reaching flood stage. The plant will remain shutdown until the flood waters recede.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: (585) 771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	548.12	2,707.12	308,785.91
4. Number of Hours Generator On-line	547.85	2,706.85	305,401.26
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	317,752.97	1,569,264.59	144,463,894.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/23/2011	S	172.15	C	1	Refueling and maintenance performed.

SUMMARY The unit operated at full power from the start of the month until April 23, 2011 at 1630 when the power reduction for the refueling outage was initiated. The unit was taken off-line on April 23, 2011 at 1951 and remained in shutdown for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201105

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,707.12	308,785.91
4. Number of Hours Generator On-line	0.00	2,706.85	305,401.26
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	0.00	1,569,264.59	144,463,894.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	4/23/2011		S	744.00	C	4		Refueling and maintenance performed.

SUMMARY The unit was in refueling outage for the entire month of May.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	527.23	3,234.35	309,313.14
4. Number of Hours Generator On-line	512.03	3,218.88	305,913.29
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	275,078.43	1,844,343.02	144,738,973.12

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/23/2011	S	207.97	C	4	Refueling and maintenance performed.

SUMMARY The unit began the month in refueling outage. The reactor was taken critical on June 9, 2011 at 0046. The unit was paced on line on June 9, 2011 at 1558. Full power was achieved on June 13, 2011 at ~ 2000. The unit remained at or near full power for the remainder of the month of June.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201104

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	205,366.85
4. Number of Hours Generator On-line	720.00	2,879.00	201,045.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,059.00	3,494,967.00	237,304,286.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Dustin Byars
 PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	206,110.85
4. Number of Hours Generator On-line	744.00	3,623.00	201,789.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,367.00	4,399,334.00	238,208,653.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	206,830.85
4. Number of Hours Generator On-line	720.00	4,343.00	202,509.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,883.00	5,194,217.00	239,003,536.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201104

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	185,942.95
4. Number of Hours Generator On-line	720.00	2,879.00	184,610.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,969.00	2,684,776.00	160,160,977.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no unit shutdowns during April 2011.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	186,686.95
4. Number of Hours Generator On-line	744.00	3,623.00	185,354.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,747.00	3,370,523.00	160,846,724.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no unit shutdowns during May 2011.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	187,406.95
4. Number of Hours Generator On-line	720.00	4,343.00	186,074.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,595.00	4,028,118.00	161,504,319.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no unit shutdowns during June 2011.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	258,248.32
4. Number of Hours Generator On-line	720.00	2,879.00	251,536.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,680.00	2,476,660.00	192,093,997.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month of April operating unit at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~824 GMWe (~2515 CMWt) late on April 15 to perform CRD exercises, notch timing, and TSV testing. Shift then reduced load to ~802 GMWe (~2372 CMWt) early on April 16 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour to 100% RTP (~2804 CMWt) on April 16. Shift ended the month of April operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	258,992.32
4. Number of Hours Generator On-line	744.00	3,623.00	252,280.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,036.00	3,133,696.00	192,751,033.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of May operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~805 GMWe (~2467 CMWt) on May 13 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped load to maintain ~895 GMWe (~2760 CMWt) with the crossflow derate clock ON early on May 14, and completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on May 14. Shift ended the month of May operating unit at 100% RTP (~2804 CWMt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	259,712.32
4. Number of Hours Generator On-line	720.00	4,343.00	253,000.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,288.00	3,746,984.00	193,364,321.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of June operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~853 GMWe (~2649 CMWt) on June 1 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on June 1. Shift reduced load to ~876 GMWe (~2719 CMWt) on June 2 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on June 3. Shift reduced load to ~862 GMWe (~2659 CMWt) on June 3 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on June 3. Shift reduced load to ~860 GMWe (~2669 CMWt) on June 4 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on June 5. Shift reduced load to ~877 GMWe (2705 CMWt) on June 9 due to core thermal power reaching 2807 when MSR A/B 2nd stage drain tank level controller malfunctioned. Shift ramped load at less than 3% per hour to 100% RTP (~2804 CMWt) on June 12. Shift reduced load to ~868 GMWe (~2698 CMWt) on June 15 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on June 16. Shift reduced load to ~897 GMWe (~2745 CMWt) on June 16 for a continuous derate per Standing Order S-2011-8 Revision 1.0 to maintain condensate temperature less than 130 degrees F. Shift reduced load to ~824 GMWe (~2523 CMWt) on June 18 to perform CRD exercises, notch timing, and TSV testing. Shift then reduced load to ~578 GMWe (~1831 CMWt) on June 18 to perform a rod sequence exchange, scram time testing, TCV testing, repair of MSR A/B 2nd stage drain tank level controller, venting condenser circ water boxes, and a rod pattern adjustment. Shift completed a ramp at less than 3% per hour to maintain ~851 GMWe (~2635 CMWt) on June 19 for the current rod pattern. Shift reduced load to ~787 GMWe (~2383 CMWt) early on June 20 to perform a rod pattern adjustment. Shift completed a ramp at less than or equal to 3% per hour to maintain ~883 GMWe (~2747 CMWt) on June 20 per Standing Order S-2011-08 Revision 1.0. Shift reduced load to ~843 GMWe (~2579 CMWt) on June 21 to perform a rod pattern adjustment. Shift completed a load ramp at less than or equal to 3% per hour to maintain ~890 GMWe (~2747 CMWt) on June 21 per Standing Order S-2011-8 Revision 1.0. Shift reduced load to ~861 GMWe (~2669 CMWt) on June 21 to maintain condensate temperature less than 130 degrees F and ramped load to maintain ~891 GMWe (~2747 CMWt) on June 22 per Standing Order S-2011-8 Revision 1.0. Shift ramped load to maintain ~894 GMWe (~2775 CMWt) on June 23 per Standing Order S-2011-8 Revision 2.0. Shift reduced load to ~875 GMWe (~2710 CMWt) on June 29 to maintain condensate temperature less than 130 degrees F. Shift ramped load to maintain ~902 GMWe (~2770 CMWt) late on June 29 per Standing Order S-2011-8 Revision 2.0. Shift reduced load to ~875 GMWe (~2711 CMWt) on June 30 to maintain condensate temperature less than 130 degrees F. Shift ended the month of June operating unit at ~881 GMWe (~2704 CMWt) to maintain condensate temperature less than 130 degrees F.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,065.13	233,126.21
4. Number of Hours Generator On-line	0.00	2,063.27	228,283.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,803,590.00	178,113,296.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
11-	3/28/2011		S	720.00	C	4	Unit 2 shutdown for 21st Refueling Outage

SUMMARY Unit 2 began the month of April with unit in Mode 5 with 21st refueling outage activities in progress. Shift began partial fuel offload on April 1, and completed this activity late on April 2. Shift began final final fuel shuffle late on April 13 and this activity was completed on April 18. Shift ended the month operating unit in mode 4 with preparations for performing a reactor startup in progress.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	604.72	2,669.85	233,730.93
4. Number of Hours Generator On-line	539.63	2,602.90	228,823.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	321,001.00	2,124,591.00	178,434,297.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-	5/5/2011	F		54.57	B	1		Shutdown to complete RFPT Mark V repairs and inspect 2B RFPT bearing.
11-	5/27/2011		S	98.95	B	1		Unit shutdown to repair main steam safety relief valves, 2B ASD recirc pump, 2A SJAЕ, and main generator #8 bearing ground.
11-	5/3/2011		S	0.90	B	5		Main Turbine tripped for Turbine Overspeed Test.
11-	3/28/2011		S	49.95	C	4		Unit 2 shutdown for 21st Refueling Outage

SUMMARY Unit 2 began the month of May operating unit in mode 4 with 2R21 refueling activities completed and preparations in progress for a reactor startup. Shift brought reactor critical at 17:33 EDT on May 1. Shift tied the main generator to the grid at 01:57 EDT on May 3. Shift performed a main turbine overspeed test at 06:41 EDT and retied the main generator to the grid at 07:35 EDT on May 3. Shift ramped to various power plateaus to perform required surveillances and start other equipment for power ascension. Shift maintained ~466 GMWe (~1557 CMWt) late on May 3 with 2B RFPT out of service due to high bearing temperature and maintenance efforts to repair the reactor feed pump Mark V controls. Shift commenced unit shutdown late on May 4, and the main generator was removed from the grid at 02:11 EDT on May 5 to complete repairs on Mark V control system and to inspect 2B RFPT bearing. The reactor was manually scrammed at 02:15 EDT on May 5. Shift brought the reactor critical at 10:17 EDT on May 6 and the main generator was tied to the grid at 08:45 on May 7. Shift continued power ascension and maintained ~487 GMWe (~1626 CMWt) from May 7 through May 16 due to 2B RFPT out of service for shaft repair. With 2B RFPT returned to service, shift commenced power ascension and ramped to maintain ~894 GMWe (~2708 CMWt) on May 16 for the current rod pattern. Shift reduced load to ~839 GMWe (~2551 CMWt) early on May 17 due to indication of 2A SRV Pilot Stage leakage. Shift ramped load at less than or equal to 2% per hour to maintain ~821 GMWe (~2476 CMWt) on May 17 for the current rod pattern. Shift reduced load to ~781GMWe (~2327 CMWt) early on May 18 to perform a rod pattern adjustment, and ramped power at less than 2% per hour to maintain ~855 GMWe (~2571 CMWt) while raising RCS pressure at 0.1 psig per minute. Shift reduced load to ~798 GMWe (~2411 CMWt) on May 18 due to indication of 2A SRV Pilot Stage leakage. Shift ramped load at less than or equal to 2% per hour on May 19 to maintain ~843 GMWe (~2551 CMWt) to prevent 2A SRV leakage. Shift maintained this power level through May 27, at which time the unit was shutdown and manually scrammed at 21:03 EDT to conduct repairs on SRV's, 2B ASD Recirc pump, 2A SJAЕ, and main generator #8 bearing ground. Shift brought the reactor critical at 14:45 EDT on May 31. Shift ended the month of May operating unit in mode 2 with startup activities in progress.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	3,389.85	234,450.93
4. Number of Hours Generator On-line	706.42	3,309.32	229,529.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,097.00	2,710,688.00	179,020,394.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-	5/27/2011		S	13.58	B		4	Unit shutdown to repair main steam safety relief valves, 2B ASD recirc pump, 2A SJAE, and main generator #8 bearing ground.

SUMMARY Unit 2 began the month of June operating in mode 2 with the reactor critical and startup activities in progress. Shift tied the main generator to the grid at 13:35 EDT on June 1. Shift continued power ascension and completed a load ramp at less than 3% per hour to maintain ~757 GMWe (~2321 CMWt) on June 2 for the current rod pattern. Shift reduced load to ~582 GMWe (~1850 CMWt) late on June 2 to perform a rod pattern adjustment. Shift completed a load ramp at less than 3% per hour to maintain ~888 GMWe (~2705 CMWt) on June 3 for the current rod pattern. Shift reduced load to ~799 GMWe (~2467 CMWt) late on June 3 to perform a rod pattern adjustment. Shift completed a load ramp at less than 3% per hour to maintain ~906 GMWe (<2777 CMWt) on June 4 with crossflow out of service. Shift reduced load to ~843 GMWe (~2495 CMWt) late on June 4 to perform a rod pattern adjustment. Shift completed a load ramp at less than 3% per hour to reach 100% RTP (~2804 CMWt) early on June 5. Shift reduced load to ~889 GMWe (~2728 CMWt) on June 15 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on June 16. Shift reduced load to ~903 GMWe (~2747 CMWt) on June 16 to maintain condensate temperature less than 130 degrees F per Standing Order S-2011-8 Revision 1.0. Shift ramped load to maintain ~905 GMWe (~2761 CMWt) on June 23 to maintain condensate temperature less than 130 degrees F per Standing Order 2-2011-8 Revision 2.0. Shift reduced load to ~822 GMWe (~2495 CMWt) early on June 25 to perform CRD exercises and TSV testing, after which shift reduced load to ~465 GMWe (~1528 CMWt) to balance 2B RFPT feedpump shaft. Shift commenced power ascension on June 26 and reached ~874 GMWe (~2708 CMWt) on June 26 for the current rod pattern. Shift reduced load to ~781 GMWe (~2327 CMWt) late on June 27 to perform a rod pattern adjustment. Shift completed a load ramp at 3% per hour to maintain ~907 GMWe (~2761 CMWt) on June 28 to maintain condensate temperature less than 130 degrees F per Standing Order S-2011-8 Revision 2.0. Shift reduced load to ~894 GMWe (~2663 CMWt) late on June 28 to perform a rod pattern adjustment. Shift ramped load to maintain ~913 GMWe (~2771 CMWt) on June 28 to maintain condensate temperature less than 130 degrees F per Standing Order S-2011-8 Revision 2.0. Shift ended the month of June operating unit at ~909 GMWe (~2775 CMWt) to maintain condensate temperature less than 130 degrees F per Standing Order S-2011-8 Revision 2.0.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,830.38	186,519.02
4. Number of Hours Generator On-line	720.00	2,809.15	182,951.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,754.00	3,449,655.00	190,901,805.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The month started with the unit online and the reactor critical at 99.8% power.

There were no unplanned power reductions.
 There were no (0) planned power reductions greater than 5%.

A power decrease of approximately 0.6% RCTP (99.9% to 99.3%) occurred on 4/10/2011 at 1947 in response to the 5038 line outage. Hope Creek was not to exceed 1270 MWe per the station load dispatcher. Power ascension started on 4/11/2011 at 0717. The unit returned to 99.8% RCTP on 4/11/2011 at 1428. This is an unplanned power reduction, excluded from NEI 99-02 since the power reduction was less than 20%, and was directed by the station load dispatcher.

A power decrease of approximately 0.8% RCTP (99.7% to 98.9%) occurred on 4/12/2011 at 1509 in response to the 5038 line outage. Hope Creek was not to exceed 1270 MWe per the station load dispatcher. Power ascension started on 4/16/2011 at 0424. The unit returned to 99.7% RCTP on 4/16/2011 at 0431. This is an unplanned power reduction, excluded from NEI 99-02 since the power reduction was less than 20%, and was directed by the station load dispatcher.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,574.38	187,263.02
4. Number of Hours Generator On-line	744.00	3,553.15	183,695.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,112.00	4,344,767.00	191,796,917.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 100% power.

There were no unplanned power reductions.
 There was one (1) planned power reductions greater than 5%.

A power decrease of approximately 23.9% (99.9% to 76.0%) occurred on 5/20/2011 at 2200 to perform repairs to the feed water heater level control valve. Power was stabilized at 76% RCTP on 5/20/2011 at 2356. Power ascension started on 5/21/2011 at 1837. The unit returned to 100% on 5/22/2011 at 0215. This is a planned power reduction since it was scheduled greater than 10 days in advance, and is excluded from NEI-99-02.

A power decrease of approximately 2.7% (99.6% to 96.9%) occurred on 5/22/2011 at 1859 for control rod pattern adjustments. Power was stabilized at 96.9% RCTP on 5/22/2011 at 1915. Power ascension started on 5/22/2011 at 1929. The unit returned to 99.6% on 5/22/2011 at 1933. This is a planned power reduction since it was scheduled greater than 10 days in advance, and is excluded from NEI-99-02.

A power decrease of approximately 3.4% (99.9% to 96.5%) occurred on 5/23/2011 at 2011 for control rod pattern adjustments. Power was stabilized at 96.5% RCTP on 5/23/2011 at 2024. Power ascension started on 5/23/2011 at 2028. The unit returned to 99.6% on 5/23/2011 at 2033. This is a planned power reduction since it was scheduled greater than 10 days in advance, and is excluded from NEI-99-02.

A power decrease of approximately 0.9% (99.8% to 98.9%) occurred on 5/30/2011 at 1630 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 98.9% on 5/30/2011 at 1631. Power ascension started on 5/31/2011 at 0231. The unit returned to 99.8% on 5/31/2011 at 0235. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 1.2% (99.7% to 98.5%) occurred on 5/31/2011 at 1623 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 98.5% on 5/31/2011 at 1631. Power ascension started on 5/31/2011 at 1740. The unit returned to 99.7% on 5/31/2011 at 1744. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

The month ended with the unit online and the reactor critical at 99.7% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,294.38	187,983.02
4. Number of Hours Generator On-line	720.00	4,273.15	184,415.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,373.00	5,206,140.00	192,658,290.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.6% power.

There were no unplanned power reductions.
 There were no planned power reductions greater than 5%.

A power decrease of approximately 2.7% (99.8% to 97.1%) occurred on 6/1/2011 at 1527 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 97.1% on 6/1/2011 at 1723. Power ascension started on 6/1/2011 at 2235. The unit returned to 99.8% on 6/2/2011 at 0051. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 1.0% (99.8% to 98.8%) occurred on 6/8/2011 at 1857 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 98.8% on 6/8/2011 at 1920. Power ascension started on 6/8/2011 at 2136. The unit returned to 99.8% on 6/8/2011 at 2146. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 1.8% (99.4% to 97.6%) occurred on 6/9/2011 at 1153 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 97.6% on 6/9/2011 at 1648. Power ascension started on 6/9/2011 at 2107. The unit returned to 99.8% on 6/9/2011 at 2116. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	243,731.30
4. Number of Hours Generator On-line	720.00	2,879.00	239,279.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,041.74	2,918,332.09	212,558,307.77

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 763,262 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: 914-734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	647.08	3,526.08	244,378.38
4. Number of Hours Generator On-line	632.03	3,511.03	239,911.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,744.99	3,553,077.08	213,193,052.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	5/21/2011		S	111.97	B	1		22 Main Transformer high voltage bushing replacement.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 632.03 hours, producing a gross generation of 656,059.24 MWhrs. The Unit began the month at full power. The Unit operated at full power until 5/20/2011 at approximately 2000 hours, when a planned power reduction was begun with the intent of shutting down the plant to replace the 22 Main Transformer Bushings. A manual scram was inserted per normal operating procedures on 5/21/2011 at approximately 00:01 hours. The reactor was made critical on 5/25/11 at approximately 0059 hours and the Unit was synchronized to the grid on 5/25/11 at approximately 1559 hours. Full power was reached on 5/26/11 at approximately 1502 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,246.08	245,098.38
4. Number of Hours Generator On-line	720.00	4,231.03	240,631.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,923.20	4,283,000.28	213,922,975.96

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 754,403 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	554.22	2,109.89	214,694.68
4. Number of Hours Generator On-line	539.18	2,072.65	211,403.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	523,805.00	2,095,784.00	197,167,681.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/9/2011	S	180.82	C	4	Reactor shutdown for the 3R16 Refueling Outage using an incore shuffle.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 539.18 Hours, producing a gross generation of 540,622 MWhrs. The unit began the month shutdown for Refueling Outage 3R16. Cycle 17 Initial Criticality was achieved on 4/7/11 at approximately 2147 hours, and Initial Synchronization was achieved on 4/8/11 at approximately 1249 hours. Full power was achieved on 4/12/09 at approximately 1057 hours. The unit remained on line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: 914-734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,853.89	215,438.68
4. Number of Hours Generator On-line	744.00	2,816.65	212,147.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,068.00	2,875,852.00	197,947,749.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 803,639 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201106

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,573.89	216,158.68
4. Number of Hours Generator On-line	720.00	3,536.65	212,867.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,385.00	3,625,237.00	198,697,134.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 774,845 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,206.78	275,902.91
4. Number of Hours Generator On-line	720.00	2,188.08	273,345.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	414,002.00	1,220,345.00	140,130,648.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201105

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,950.78	276,646.91
4. Number of Hours Generator On-line	744.00	2,932.08	274,089.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	427,498.00	1,647,843.00	140,558,146.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,670.78	277,366.91
4. Number of Hours Generator On-line	720.00	3,652.08	274,809.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	414,764.00	2,062,607.00	140,972,910.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201104

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,688.10	185,787.49
4. Number of Hours Generator On-line	720.00	2,648.30	183,294.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	843,161.00	3,087,696.00	191,781,395.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at or near full power during April 2011.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201105

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,432.10	186,531.49
4. Number of Hours Generator On-line	744.00	3,392.30	184,038.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	861,575.00	3,949,271.00	192,642,970.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 operated at or near full power for May 2011 with a downpower on 05/22/11 for control rod sequence exchange, scram timing and surveillances. The unit returned to full power later that day.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,152.10	187,251.49
4. Number of Hours Generator On-line	720.00	4,112.30	184,758.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	826,485.00	4,775,756.00	193,469,455.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at or near full power during June 2011.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201104

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,386.36	177,725.63
4. Number of Hours Generator On-line	720.00	2,357.42	176,423.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,092.00	2,665,817.00	186,817,450.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at or near full power during April 2011 with the following exception: the 24A Heater Emergency Drain valve failed open on 04/27/11. Power was reduced to approximately 80% while repairs were made. Power was restored to 100% later on 04/27/11. This resulted in an unplanned energy loss.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,130.36	178,469.63
4. Number of Hours Generator On-line	744.00	3,101.42	177,167.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,550.00	3,503,367.00	187,655,000.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 operated at or near full power during May 2011 with the following exceptions: 1) Power was reduced on 05/05/11 to approximately 60% to perform Power Suppression Testing as the result of a fuel leak. Power was restored to 100% on 05/08/11. This resulted in an unplanned energy loss. 2) Power was reduced on 05/27/11 to approximately 82% to support post maintenance testing of Turbine Control Valve pressure switch 2C71-N005A. Power was restored to 100% later that day. This also resulted in an unplanned energy loss.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,850.36	179,189.63
4. Number of Hours Generator On-line	720.00	3,821.42	177,887.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,642.00	4,331,009.00	188,482,642.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at or near full power during June 2011.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	200,811.02
4. Number of Hours Generator On-line	720.00	2,845.05	198,525.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,208.00	3,214,065.00	212,335,089.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of April 2011 at 100% Rated Thermal Power (RTP).

On April 28th at 09:58 hours, reactor power was reduced from 100.0% to 97.5% RTP due to high condensate temperature due to ambient conditions.
 Reactor power was restored to 99.6% RTP at 12:03 hours.

On April 30th at 10:22 hours, reactor power was reduced from 100.0% to 94.3% RTP due to a planned load drop for MUR Power uprate testing.

Unit 1 ended the month of April 2011 at 95.2 % RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	201,555.02
4. Number of Hours Generator On-line	744.00	3,589.05	199,269.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,706.00	4,055,771.00	213,176,795.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of May 2011 at 95.2% Rated Thermal Power (RTP).

On May 1st at 03:51 hours, reactor power was restored to 99.6% RTP from a planned load drop for MUR power uprate testing.

On May 2nd at 02:48 hours, reactor power was increased to greater than 3458 MWth due to completion of MUR power uprate testing. The new 100% RTP of 3515 MWth was achieved at 05:57 hours.

At 10:31 hours, reactor power was reduced from 99.9% to 97.9% RTP due to MUR Power uprate testing. Reactor power was restored to 99.5% RTP at 18:13 hours.

On May 21st at 00:01 hours, reactor power was reduced from 99.9% to 59.0% RTP due to a planned load drop for summer readiness.

On May 23rd at 02:29 hours, reactor power was restored to 99.9%.

Unit 1 ended the month of May 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	678.83	4,301.83	202,233.85
4. Number of Hours Generator On-line	655.08	4,244.13	199,924.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	717,789.00	4,773,560.00	213,894,584.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
002	6/3/2011	F	64.92	A	3	Automatic scram due to testing on the main turbine high level trip logic. Ref. IR 1224283.

SUMMARY Unit 1 began the month of June 2011 at 100% Rated Thermal Power (RTP).

On June 3rd at 10:21 hours, reactor power was reduced from 99.8 % to 0.0% RTP due to an unplanned automatic scram during main turbine high level trip testing (IR 1224283).

On June 5th at 03:31 hours, the reactor was brought critical.

On June 6th at 03:16 hours, the Unit 1 generator was synchronized to the grid.

On June 8th at 6:06 hours, reactor power was restored to 99.7% RTP.

On June 10th at 22:00 hours, reactor power was reduced from 99.9 % to 69.6 % RTP for a planned load drop to adjust the control rod pattern.

On June 11th at 20:40 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of June 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Leonard Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	192.95	2,217.30	176,069.73
4. Number of Hours Generator On-line	160.02	2,138.42	173,850.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	139,094.00	2,339,717.00	190,485,307.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
02	3/28/2011		S	559.98	C	4		Planned shutdown for 2R11 refueling outage. Generator breaker was opened on 03/28/2011 at 00:14 hours Generator breaker was closed in on 04/24/2011 at 01:32 hours Generator breaker was re opened on 04/24/2011 at 04:40 for turbine overspeed testing Generator breaker was closed in on 04/24/2011 at 07:59 for power ascension.

SUMMARY Unit 2 began the month of April 2011 at 0.0% of rated thermal power (RTP).

On April 22nd at 23:03 hours, the reactor was brought critical.

On April 24th at 01:32 hours the generator was synchronized to the grid with reactor power at 21.2% RTP. The generator was taken back offline at 04:40 hours for turbine overspeed testing. The generator was again synchronized to the grid at 07:59 hours with reactor power at 22.6% RTP.

On April 27th at 00:42 hours, Reactor power was restored to 99.8% RTP.

At 01:23 hours, Reactor power was reduced from 99.8% to 96.0 % RTP due to high Recirc MG set winding temperature.

Reactor power was restored to 99.6 % RTP at 04:58 hours.

Reactor power was reduced from 99.8% to 81.8% at 15:01 hours due to a planned load drop for a control rod pattern adjustment.

Reactor power was restored to 99.8% RTP at 20:40 hours.

Reactor power was reduced from 100% to 90.8% RTP at 22:28 hours due to high condensate temperature resulting from high ambient conditions.

On April 28th at 14:41 hours, Reactor power was restored to 99.8% RTP.

Unit 2 ended the month of April 2011 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	679.43	2,896.73	176,749.16
4. Number of Hours Generator On-line	677.05	2,815.47	174,527.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,030.00	3,097,747.00	191,243,337.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
02	5/29/2011	F		66.95	A	3		Unplanned automatic scram due to sensed low EHC pressure IR # 01221783 Re synchronized to the grid on 6/02/11 at 10:54 hours

SUMMARY Unit 2 began the month of May 2011 at 99.9% of rated thermal power (RTP).

On May 8th at 09:01 hours, reactor power was reduced from 99.8% to 93.9% due to a planned load drop for MUR Power uprate testing. Reactor power was restored to 99.5% RTP at 17:51 hours.

On May 9th at 05:12 hours, reactor power was increased to greater than 3458 MWth due to MUR Power uprate. The new 100% RTP of 3515 MWth was achieved at 08:32 hours.

At 09:11 hours, reactor power was reduced from 99.9% to 97.6% due to a planned load drop for MUR Power uprate testing. Reactor power was restored to 99.6% RTP at 15:41 hours.

On May 23rd at 09:48 hours, reactor power was reduced from 99.8% to 97.0% RTP due to an unplanned load drop for troubleshooting of the long path recirc line in support of finding the cause of the electric generation output losses identified during start up from the 2R11 refueling outage (IR 1207704). Reactor power was restored to 98.4% RTP at 17:07 hours.

On May 24th at 03:48 hours, reactor power was reduced from 98.4% to 92.7% for an unplanned load drop to reperform MUR Power uprate testing as the electric generation output losses were identified and recovered during the troubleshooting of the long path recirc line. Reactor power was restored to 98.2% RTP at 15:47 hours.

On May 25th at 02:54 hours, reactor power was reduced from 99.9% to 97.6% due to an unplanned load drop to reperform MUR Power uprate testing. Reactor power was restored to 99.6% at 08:55 hours

On May 26th at 16:43 hours, reactor power was reduced from 100% to 98.7% RTP due to high circ water temperature which was due to high ambient conditions. Reactor power was restored to 99.6% at 20:53 hours.

On May 27 at 22:01 hours, reactor power was reduced from 99.9% to 84.5% RTP for a planned load drop for rod pattern adjustment and turbine valve testing.

On May 28th at 23:00 hours, reactor power was further reduced down to 74.5% RTP for trouble shooting on the #3 turbine control valve.

On May 29th at 05:02 the unit 2 reactor automatically scrambled on low EHC pressure.

On May 31st at 21:36 hours the Unit 2 reactor was taken critical.

Unit 2 ended the month of May 2011 at 0.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	3,616.73	177,469.16
4. Number of Hours Generator On-line	685.10	3,500.57	175,212.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,383.00	3,869,130.00	192,014,720.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
02	5/29/2011	F		34.90	A	4		Unplanned automatic scram due to sensed low EHC pressure IR # 01221783 Re synchronized to the grid on 6/02/11 at 10:54 hours

SUMMARY Unit 2 began the month of June 2011 at 0.0% of rated thermal power (RTP) due to an unplanned scram (IR 01221783).

On June 2nd at 10:54 hours, the Unit 2 generator was synchronized to the grid.
 On June 4th at 12:43 hours, reactor power was restored to 99.5% RTP.

On June 8th at 15:53 hours, reactor power was reduced from 100% to 94.5% RTP due to high condensate temperature which was caused by high ambient conditions.
 On June 9th at 01:29 hours, reactor power was restored to 99.6% RTP.

On June 9th at 12:44 hours, reactor power was reduced from 99.9% to 92.2% RTP due to high condensate temperature which was caused by high ambient conditions. Reactor power was then reduced to 84.4% RTP at 19:46 hours for an unplanned load drop to replace a Feedwater power supply (IR 1225311).
 On June 10th at 01:16 hours, reactor power was restored to 99.6% RTP.

On June 23rd at 14:01 hours, reactor power was reduced from 100% to 98.0% RTP for an unplanned load drop to unlock a Recirculation MG set scoop tube (IR 1230009). Reactor power was restored to 99.6 % RTP at 14:48 hours.

On June 30 at 13:59 hours, reactor power was reduced from 100.0% to 97.1% RTP for an unplanned load drop to unlock a Recirculation MG set scoop tube (IR01232931). Reactor power was restored to 99.6% RTP at 14:42 hours.

Unit 2 ended the month of June 2011 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201104

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,782.07	209,614.26
4. Number of Hours Generator On-line	720.00	2,774.43	208,110.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,680.00	3,170,437.00	226,016,531.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201105

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,526.07	210,358.26
4. Number of Hours Generator On-line	744.00	3,518.43	208,854.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,627.00	4,029,064.00	226,875,158.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY McGuire Unit 1 began and ended May 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,246.07	211,078.26
4. Number of Hours Generator On-line	720.00	4,238.43	209,574.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,493.00	4,851,557.00	227,697,651.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY McGuire Unit 1 began and ended June 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	647.82	1,867.77	202,714.62
4. Number of Hours Generator On-line	614.58	1,825.15	201,255.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,979.00	2,028,249.00	224,119,983.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2EOC 20	2/26/2011		S	105.42	C		4	The unit was shutdown via planned reactor trip to begin the 2EOC20 refueling outage on 2/26/11 at 07:00. Generator breakers were closed on 04/05/2011 at 0925. Minus 1 hour for change in daylight savings time, the length of the outage was 38 days, 1 hour, 25 minutes.

SUMMARY Following the 2EOC20 refueling outage, Generator Breaker 2A was closed on 04/05/2011 at 09:25, officially ending the outage. Breaker 2B was closed on 04/05/2011 at 09:29. Following the breakers being closed, power escalation commenced to 100% power.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,611.77	203,458.62
4. Number of Hours Generator On-line	744.00	2,569.15	201,999.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,605.00	2,889,854.00	224,981,588.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY McGuire Unit 2 began and ended May 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,331.77	204,178.62
4. Number of Hours Generator On-line	720.00	3,289.15	202,719.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,925.00	3,713,779.00	225,805,513.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 2 began and ended June 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	44.05	2,203.05	216,497.16
4. Number of Hours Generator On-line	44.05	2,203.05	210,487.80
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	36,142.80	1,937,335.80	175,787,775.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-	4/2/2011	S	675.95	C	1	Entered Refueling Outage 2R20. Major activities include: large bore service water piping replacement, "C" RCP motor and pump seal replacement, eddy current testing of steam generators, shutdown cooling and CVCS letdown heat exchangers, feedwater heaters and condenser waterboxes, and installation of ECCS piping header vents.

SUMMARY Millstone Unit 2 operated at or near 100% power until April 2, 2011. At 2003 hours on April 2, 2011, the unit was removed from service for a refueling and maintenance outage scheduled for 28 days. The unit remained in the outage through the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	703.15	2,906.20	217,200.31
4. Number of Hours Generator On-line	683.97	2,887.02	211,171.77
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	586,689.10	2,524,024.90	176,374,464.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-	4/2/2011	S	60.03	C	4	Entered Refueling Outage 2R20. Major activities include: large bore service water piping replacement, "C" RCP motor and pump seal replacement, eddy current testing of steam generators, shutdown cooling and CVCS letdown heat exchangers, feedwater heaters and condenser waterboxes, and installation of ECCS piping header vents.

SUMMARY Millstone Unit 2 restarted from a planned refueling outage on May 02, 2011. Cycle 21 initial criticality occurred on May 02, 2011 at 1651 hours. The main generator was phased to the grid on May 03, 2011 at 1202 hours. The unit reached 100% power on May 04, 2011 at 2208 hours. The unit operated at or near 100% power for the remainder of May 2011.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	661.73	3,567.93	217,862.04
4. Number of Hours Generator On-line	656.20	3,543.22	211,827.97
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	556,642.00	3,080,666.90	176,931,106.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-	6/20/2011	F		63.80	G	3	Unit shutdown caused by an automatic reactor trip on low steam generator water level due to loss of the operating steam generator feedwater pump. The only operating feedwater pump tripped off due to low pump suction pressure. Sufficient suction pressure was not maintained on the operating pump while Control Operators were attempting to place a second feedwater pump in service. Corrective actions included revising the steam generator feedwater pump operating procedure to ensure sufficient suction pressure margin on the operating feedwater pump exists while placing the second pump in service. Additional training was provided to Control Operators for placing a steam generator feedwater pump in service and for monitoring critical parameters.

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until June 19, 2011. At 2000 hours on June 19, 2011, the unit commenced a power reduction to 30% power to repair an oil leak on the "C" Reactor Coolant Pump Motor. At approximately 0700 hours on June 20, 2011, oil leak repairs were complete and the unit commenced return to 100% power. At 1152 hours on June 20, 2011, unit sustained an automatic reactor trip at 59% power on low steam generator level due to loss of the one operating steam generator feedwater pump while placing the second steam generator feedwater pump in service. At 2208 hours on June 22, 2011, the reactor was returned to critical and the generator was synchronized to the grid at 0340 hours on June 23, 2011. The unit reached 100% power at approximately 0320 hours on June 24, 2011. Millstone Unit 2 operated at or near 100% power for the remainder of June, 2011.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-114-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	170,151.82
4. Number of Hours Generator On-line	720.00	2,879.00	168,128.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	893,465.10	3,565,672.40	188,645,369.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of April, 2011.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	170,895.82
4. Number of Hours Generator On-line	744.00	3,623.00	168,872.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,872.70	4,484,545.10	189,564,241.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until May 20, 2011. At 0904 hours on May 20, 2011, the unit reduced load to 93% power to perform a Main Turbine Control Valve Operability Test. At 1243 hours, the unit started a return to full power and reached 100% power at 1645 hours on May 20, 2011. Millstone Unit 3 continued to operate at or near 100% power throughout the remainder of May.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	171,615.82
4. Number of Hours Generator On-line	720.00	4,343.00	169,592.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	884,915.20	5,369,460.30	190,449,157.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of June, 2011

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Kevin T. Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,514.73	295,675.42
4. Number of Hours Generator On-line	0.00	1,512.30	291,830.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	876,142.00	154,126,625.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/5/2011		S	720.00	C	4		Normal Shutdown for RFO-25

SUMMARY Unit was shutdown the entire month for refueling outage.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Kevin T. Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	235.78	1,750.51	295,911.20
4. Number of Hours Generator On-line	157.68	1,669.98	291,987.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	45,668.00	921,810.00	154,172,293.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/5/2011		S	586.32	C	4		Normal Shutdown for RFO-25

SUMMARY BOC startup following RFO-25 began on the 22nd and continued through the 31st. Unit power was reduced on the 29th through the 31st to investigate and repair water in the oil reservoir of #11 reactor feed pump.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	652.75	2,403.26	296,563.95
4. Number of Hours Generator On-line	619.17	2,289.15	292,606.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	337,853.00	1,259,663.00	154,510,146.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	6/24/2011	F	100.83	A	1	Shutdown to repair leaking E SRV.

SUMMARY Unit reduced power~1% on 06/21 due to partial loss of heat balance due to failure of 11 recirc pump power computer point. This lasted until 6/23. On 6/23 the unit shutdown to repair the E SRV. This shutdown lasted through the end of the month, with the unit reaching 100% power on 7/1.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	289.48	2,187.46	273,496.69
4. Number of Hours Generator On-line	275.60	2,170.62	268,564.43
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	114,601.52	1,244,644.62	152,818,794.05

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
21	3/21/2011	S	444.40	C	4	Normal orderly shutdown commenced 18:30 3/20/2011, Breaker open 03/21/2011 00:01. Breaker closed at 12:24 on 4/19/2011 to conclude Refuel Outage 21.

SUMMARY R21 completed with breaker closure on 4/19/11 at 12:24.

Unplanned downpower on 4/26/11 due to high #13 FW Pump vibrations.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	381.18	2,568.64	273,877.87
4. Number of Hours Generator On-line	364.65	2,535.27	268,929.08
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	201,657.97	1,446,302.59	153,020,452.02

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1F110 1	5/2/2011	F	379.35	A	3	Repaired turbine bearing and shaft driven feed water pump gear damage due to improperly assembled faulk coupling (between Generator and Exciter) which induced shaft voltage and caused unintended electrical discharge across areas of tight tolerance.

SUMMARY SCRAM on 5/2/11 at 20:51 due to Turbine Trip due high Turbine Shaft Vibration. Returned to rated power on 5/22/11.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,288.64	274,597.87
4. Number of Hours Generator On-line	720.00	3,255.27	269,649.08
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	444,647.04	1,890,949.63	153,465,099.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit operated with 100% availability for June.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	172,077.52
4. Number of Hours Generator On-line	720.00	2,879.00	168,881.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,628.40	3,307,471.77	182,308,939.09

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit operated with 100% availability for the month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	172,821.52
4. Number of Hours Generator On-line	744.00	3,623.00	169,625.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,907.77	4,157,379.54	183,158,846.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated with 100% availability during the month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	173,541.52
4. Number of Hours Generator On-line	720.00	4,343.00	170,345.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,986.18	4,968,365.72	183,969,833.04

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit operated with 100% availability for the month of June.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201104

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	242,321.43
4. Number of Hours Generator On-line	720.00	2,879.00	238,657.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	671,786.77	2,682,560.03	208,123,724.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 983 MWe. Ended the Month @ 100% Power, 982 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	243,065.43
4. Number of Hours Generator On-line	744.00	3,623.00	239,401.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,816.32	3,374,376.35	208,815,540.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 982 MWe. On 5-24-11 @ 1000, commenced ramping unit down to perform scheduled Turbine Valve Freedom Test. On 5-24-11 @ 1110, stabilized power @ 89% Power, 877 MWe. On 5-24-11 @ 1157, commence ramping back to 100%, Turbine Valve Freedom Test complete Sat. On 5-24-11 @ 1900, Unit @ 100% Power, 978 MWe. Ended ther Month @ 100% Power, 977 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	243,785.43
4. Number of Hours Generator On-line	720.00	4,343.00	240,121.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,107.87	4,039,484.22	209,480,648.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 977 MWe. On 6-23-11 @ 1152, Due to problems with the Turbine Control System, it has been conservatively determined that power should be allowed to drift down to a maximum power of 99.5%. Ended the Month @ 99.5% Power, 970 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	229,954.90
4. Number of Hours Generator On-line	720.00	2,879.00	228,234.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,849.13	2,785,606.87	200,722,055.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1021 MWe. Ended the Moth @ 100% Power, 1018 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	230,698.90
4. Number of Hours Generator On-line	744.00	3,623.00	228,978.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,717.84	3,504,324.71	201,440,772.97

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1018 MWe. Ended the Month @ 100% Power, 1004 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	231,418.90
4. Number of Hours Generator On-line	720.00	4,343.00	229,698.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,987.31	4,187,312.02	202,123,760.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1004 MWe. On 6-1-11 @ 0903, commence ramp down for Turbine Valve Freedom Test. On 6-1-11 @ 1007, 88% Power, 883 MWe. On 6-1-11 @ 1208 commence ramp back to 100%. On 6-1-11 @ 1441, stabilized power @ 99.5%, 989 Mwe. On 6-1-11 @ 1900, 99.5% Power, 996 MWe. Ended the Month @ 100% Power, 996 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	25.42	2,001.97	267,838.27
4. Number of Hours Generator On-line	24.07	1,990.97	263,870.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	17,567.00	1,712,109.00	216,959,641.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	4/2/2011	S	695.93	C	1	None. O1EOC26 shutdown for refueling.

SUMMARY Unit 1 EOC shut down

04/01/1115:24 Unit 1 began coastdown from 100% full power (FP) per OP/1/A/1102/004 (operations at power) for end of cycle shutdown for refueling outage to hold rods under 94% withdrawn.
 04/01/1116:25 Stopped coastdown at 99% FP per OP/1/A/1102/004.
 04/01/1120:32 Began power reduction from 99% FP per OP/1/A/1102/004 for End of cycle shutdown.
 04/01/1120:42 Paused power reduction at 93.46% FP per OP/1/A/1102/004 for HLP (hot license prep) students to swap out
 04/01/1120:47 Resumed power reduction from 93.46% FP per OP/1/A/1102/004
 04/01/1120:58 Paused power reduction at 87.93% FP per OP/1/A/1102/004 for HLP (hot license prep) students to swap out
 04/01/1121:03 Resumed power reduction from 87.93% FP per OP/1/A/1102/004
 04/01/1121:13 Paused power reduction at 82.5% FP per OP/1/A/1102/004 for HLP (hot license prep) students to swap out
 04/01/1121:16 Resumed power reduction from 82.5% FP per OP/1/A/1102/004
 04/01/1121:45 Paused power reduction at 68% FP per OP/1/A/1102/004 to decrease rate of power reduction due to imbalance concerns
 04/01/1121:47 Resumed power reduction from 68% FP per OP/1/A/1102/004
 04/01/1123:11 Paused power reduction at 33% FP per OP/1/A/1102/004 to increase rate of power reduction based on improving imbalance trend.
 04/01/1123:12 Resumed power reduction from 33% FP per OP/1/A/1102/004
 04/01/1123:33 Stopped power reduction at 19% FP per OP/1/A/1102/004 to take turbine offline and to perform turbine overspeed test.
 04/02/1100:04 Turbine offline.
 04/02/1100:28 Resumed power reduction from 19% FP per OP/1/A/1102/010 (Controlling Procedure for Unit Shutdown)
 04/02/1100:43 Paused power reduction at 13% FP per OP/1/A/1102/010 for HLP (hot license prep) students to swap out
 04/02/1100:46 Resumed power reduction from 13% FP per OP/1/A/1102/010
 04/02/1101:01 Paused power reduction at 7% FP per OP/1/A/1102/010 to change enclosures within the procedure.
 04/02/1101:07 Resumed power reduction from 7% FP per OP/1/A/1102/010 .
 04/02/1101:24 Stopped power reduction at 3% FP per OP/1/A/1102/010 to manually trip reactor.
 04/02/1101:25 Unit 1 reactor tripped manually per OP/0/A/1102/010 to enter mode 3.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,001.97	267,838.27
4. Number of Hours Generator On-line	0.00	1,990.97	263,870.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,712,109.00	216,959,641.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	4/2/2011	S	744.00	C	4	None. O1EOC26 shutdown for refueling.

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	528.20	2,530.17	268,366.47
4. Number of Hours Generator On-line	510.37	2,501.34	264,380.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	419,169.00	2,131,278.00	217,378,810.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	4/2/2011	S	209.63	C	4	None. O1EOC26 shutdown for refueling.

SUMMARY O1BOC27 startup
 Unit One was at 0% power at the beginning of June, 2011.

06/08/1123:48Unit 1 Reactor critical.
 06/09/1111:47Begin power escalation per OP/1/A/1102/001 (Controlling Procedure for Unit Startup).
 06/09/1112:05Paused power escalation at 2.7% FP per OP/1/A/1102/001 to place ICS (Integrated Control System) in "Auto".
 06/09/1112:31Resumed power escalation from 2.7% FP per OP/1/A/1102/001.
 06/09/1112:52Paused power escalation at 7% FP per OP/1/A/1102/001 to allow for 1RC-158 isolation. (Reactor Coolant valve).
 06/09/1113:52Resumed power escalation from 7% FP per OP/1/A/1102/001.
 06/09/1114:30Paused power escalation momentarily at 13.6% FP when statalarms were received. These statalarms were attributed to a lightning strike at Jocassee.
 06/09/1114:31Power escalation resumed from 13.6%FP
 06/09/1114:56Power escalation stopped at 16.4% FP per OP/1/A/1102/001 when NI s indicated 20% power.
 06/09/1115:03Power escalation resumed from 16.4% FP per OP/1/A/1102/001
 06/09/1115:17Paused power escalation per OP/1/A/1102/001 at 20% FP to place turbine on line and to switch controlling procedures to OP/1/A/1102/004 (Operations at Power).
 06/09/1117:38Unit 1 Turbine online.
 06/09/1118:09Resumed power escalation from 20% FP per OP/1/A/1102/004
 06/09/1118:34Paused power escalation at 25% FP per OP/1/A/1102/004 to perform an NI Calibration
 06/10/1103:26Resumed power escalation from 25% FP per OP/1/A/1102/004.
 06/10/1104:41Paused power escalation at 40% FP per OP/1/A/1102/004 for a procedural hold.
 06/10/1104:43Resumed power escalation from 40% FP per OP/1/A/1102/004.
 06/10/1105:34Stopped power escalation at 49.9% FP per OP/1/A/1102/004 due to indicated ex-core imbalance not trending as expected and declared inoperable.
 06/10/1116:29Resumed power escalation from 49.9% FP per OP/1/A/1102/004.
 06/10/1116:51Paused power escalation at 53.5% FP per OP/1/A/1102/004 when NI-4 (nuclear instrumentation) flux HI alarmed.
 06/10/1116:59Resumed power escalation from 53.5% FP per OP/1/A/1102/004.
 06/10/1121:13Paused power escalation at 73% FP per OP/1/A/1102/004 for Intermediate Power Testing to be performed per PT/0/A/0811/001 (Power Escalation Testing).
 06/11/1102:04Resumed power escalation from 73% FP per OP/1/A/1102/004.
 06/11/1103:44Paused power escalation at 80.7% FP per OP/1/A/1102/004 due to issues with Feedwater Pump suction pressure/Condensate Booster Pump discharge flow due to inability to keep 1D2 Heater Drain Pump running.
 06/11/1105:25Resumed power escalation from 80.7% FP per OP/1/A/1102/004.
 06/11/1107:27Paused power escalation at 90% FP per OP/1/A/1102/004 to perform an NI calibration.
 06/11/1112:48Resumed power escalation from 90% FP per OP/1/A/1102/004
 06/11/1115:36Paused power escalation at 97.2% FP per OP/1/A/1102/004 to perform an NI calibration.
 06/11/1118:04Resumed power escalation from 97.2% FP
 06/11/1118:23Paused power escalation at 98% FP per OP/1/A/1102/004 due to extraction valve 1HPE-36 going closed. This caused indicated power change of approximately 1% shortly after the valve failed closed. This is documented in PIP O-11-07131.
 06/11/1121:20Resumed power escalation from 98% FP per OP/1/A/1102/004
 06/11/1122:00Paused power escalation at 99.5% FP per OP/1/A/1102/004 to change rate of escalation
 06/11/1122:20Resumed power escalation from 99.5% FP per OP/1/A/1102/004.
 06/11/1122:40Unit 1 is at 100% FP.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201104

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	268,175.98
4. Number of Hours Generator On-line	720.00	2,879.00	265,102.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,175.00	2,502,249.00	218,039,485.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	268,919.98
4. Number of Hours Generator On-line	744.00	3,623.00	265,846.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	594,479.00	3,096,728.00	218,633,964.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 05/29/1107:32 Began power reduction from 100% Full Power (FP) per AP/2/A/1700/029 "Rapid Unit Shutdown" for Moisture Separator Re-Heater (MSRH) steam leak.
 05/29/1107:35 Paused power reduction at 49% FP per AP/2/A/1700/029 to transition to OP/2/A/1102/004 (Operations at Power).
 05/29/1115:03 Began power reduction from 49% FP per OP/2/A/1102/004.
 05/29/1116:07 Stopped power reduction at 20% FP per OP/2/A/1102/004 to perform MSRH repairs.

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	269,639.98
4. Number of Hours Generator On-line	720.00	4,343.00	266,566.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,881.00	3,688,609.00	219,225,845.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 return to power from MSRH steam leak repair.

06/02/1103:19 Began power escalation from 20%FP (Full Power) per OP/2/A/1102/004 (Operations at Power) to return to 100% FP.
 06/02/1105:15 Paused power escalation at 45% FP per OP/2/A/1102/004 to start 2A Condensate Booster Pump.
 06/02/1106:05 Resumed power escalation from 45%FP per OP/2/A/1102/004.
 06/02/1112:28 Paused power escalation at 75% FP per OP/2/A/1102/004 to perform steam extraction check valve 75% core thermal power test per PT/2/A/0290/012
 06/02/1121:23 Resumed power escalation from 75% FP per OP/2/A/1102/004
 06/03/1100:24 Paused power escalation at 89.1% FP per OP/2/A/1102/004 for NI Calibration check.
 06/03/1100:30 Resumed power escalation from 89.1% FP per OP/2/A/1102/004
 06/03/1104:25 Paused power escalation at 99.4% FP for 10 minute hold per OP/2/A/1102/004.
 06/03/1104:39 Resumed power escalation from 99.4% FP per OP/2/A/1102/004
 06/03/1104:52 Unit 2 Reactor is at 100% FP.
 Unit Two was at 100% FP at the end of June, 2011.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201104

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	260,961.55
4. Number of Hours Generator On-line	720.00	2,849.53	257,774.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,731.00	2,496,637.00	215,201,769.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	261,705.55
4. Number of Hours Generator On-line	744.00	3,593.53	258,518.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,683.00	3,149,320.00	215,854,452.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	262,425.55
4. Number of Hours Generator On-line	720.00	4,313.53	259,238.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,901.00	3,778,221.00	216,483,353.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: R Smith
 PREPARER TELEPHONE: 6099714059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	706.97	2,865.97	278,742.07
4. Number of Hours Generator On-line	704.05	2,863.05	273,863.17
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	441,659.00	1,797,482.00	158,383,956.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1M27	4/30/2011		S	15.95	B	1		Shutdown for planned spring maintenance outage 1M27 for containment penetration seal replacement.

SUMMARY Generation losses (3202.2 MWhrs) were associated with maintenance performed on Circulating Water Pump, Final Feed Water Temperature Element TE-47 and low temperature output from the 1C3 Feed Water heater.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 6099714410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	620.20	3,486.17	279,362.27
4. Number of Hours Generator On-line	598.17	3,461.22	274,461.34
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	365,920.00	2,163,402.00	158,749,876.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1M27	4/30/2011		S	145.83	B		4	Shutdown for planned spring maintenance outage 1M27 for containment penetration seal replacement.

SUMMARY The plant losses were due to planned maintenance outage 1M27. The unplanned losses were due to the trip of the HP and IP FW Heaters as well as the low temperature output from the 1C3 FW Heater.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 6099714410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,206.17	280,082.27
4. Number of Hours Generator On-line	720.00	4,181.22	275,181.34
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	445,206.00	2,608,608.00	159,195,082.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Forced Loss Rate for the month of June was due to the the 1C3 Feed Water heater.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,831.25	235,525.01
4. Number of Hours Generator On-line	720.00	2,819.00	229,464.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,084.00	2,206,219.39	163,364,019.55

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Palisades operated at essentially 100% reactor power for the reporting period.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: KMMadden
 PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,575.25	236,269.01
4. Number of Hours Generator On-line	744.00	3,563.00	230,208.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,466.00	2,807,685.39	163,965,485.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Palisades operated at essentially 100% reactor power for the reporting period.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201106

PREPARER NAME: TH Woody
PREPARER TELEPHONE: 269-764-2707

1. Design Electrical Rating:	805			
2. Maximum Dependable Capacity (MWe-Net)	744			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,295.25	236,989.01	
4. Number of Hours Generator On-line	720.00	4,283.00	230,928.63	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	575,531.00	3,383,216.39	164,541,016.55	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Palisades operated at full power for the month of June.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,880.00	175,753.31
4. Number of Hours Generator On-line	720.00	2,880.00	173,807.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	955,530.22	3,807,283.86	211,071,315.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,624.00	176,497.31
4. Number of Hours Generator On-line	744.00	3,624.00	174,551.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	986,108.35	4,793,392.21	212,057,423.87

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,344.00	177,217.31
4. Number of Hours Generator On-line	720.00	4,344.00	175,271.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	951,474.56	5,744,866.77	213,008,898.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.00	2,184.00	177,349.88
4. Number of Hours Generator On-line	24.00	2,184.00	175,512.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	20,058.58	2,884,036.66	218,913,805.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
11-01	4/2/2011		S	696.00	C	1	Manually tripped the RX from 30% to commence 16th refueling outage.

SUMMARY The unit began the month in Mode 1 at 89.6% with the end of cycle coastdown in progress. On April 1st at 2000 the unit commenced a planned RX power decrease to shutdown the RX for the 16th refueling outage. The RX was manually tripped to begin the R15 refueling outage on April 2nd at 0000 and unit entered Mode 4 and Mode 5 later the same day. The unit entered Mode 6 on April 6th and entered defueled status on April 9th. On April 21st the unit re-entered Mode 6 and entered Mode 5 on April 30th. The unit ended the month in Mode 5 with the refueling outage in progress.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	640.52	2,824.52	177,990.40
4. Number of Hours Generator On-line	601.58	2,785.58	176,114.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	724,346.42	3,608,383.08	219,638,152.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
11-01	4/2/2011		S	132.08	C	4	Manually tripped the RX from 30% to commence 16th refueling outage.
11-02	5/6/2011		F	8.53	A	5	Forced outage at beginning of power ascension due to no cooling in the main generator collector ring enclosure.
11-03	5/7/2011		S	1.80	B	5	Planned main turbine overspeed testing.

SUMMARY The unit began the month in Mode 5 with R16 in progress. Mode 4 was achieved on May 1st, Mode 3 on May 2nd, and Mode 2 on May 5th. The unit was taken critical at 0729 on May 5th and entered Mode 1 on May 6th. It re-entered Mode 2 briefly to recover from a SG level transient. The unit re-entered Mode 1 and was synchronized to the grid at 1205 on May 6th. At 1541 the same day the main generator was taken off-line due to no cooling in the main generator collector ring enclosure and was re-synchronized to the grid on May 7th at 0013. The turbine was taken off-line on May 7th at 0914 for planned overspeed testing. Testing was completed successfully and the unit was re-synchronized to the grid at 1102. The unit reached full power on May 10th at 2225. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201106

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,544.52	178,710.40
4. Number of Hours Generator On-line	720.00	3,505.58	176,834.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	954,229.53	4,562,612.61	220,592,381.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,847.65	172,400.16
4. Number of Hours Generator On-line	720.00	2,822.95	170,779.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	954,174.48	3,652,283.67	210,895,759.63

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201105

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,591.65	173,144.16
4. Number of Hours Generator On-line	744.00	3,566.95	171,523.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	986,066.13	4,638,349.80	211,881,825.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,311.65	173,864.16
4. Number of Hours Generator On-line	720.00	4,286.95	172,243.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	951,473.78	5,589,823.58	212,833,299.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	251,273.50
4. Number of Hours Generator On-line	720.00	2,879.00	246,569.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,963.90	3,308,059.60	251,727,716.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of April at 100% of maximum allowable power (3514 MWth).

There were no load reductions on Unit 2 during the month of April 2011.

Unit 2 ended the month of April at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	252,017.50
4. Number of Hours Generator On-line	744.00	3,623.00	247,313.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,018.40	4,146,078.00	252,565,735.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of May at 100% of maximum allowable power (3514 MWth).

On May 1, 2011 at 21:00, Unit 2 commenced a planned load reduction to 82.3% CTP for insertion of HCU maintenance rods. Min power was reached on May 1st at 21:33. The unit was returned to 100% power on May 2, 2011 at 00:39.

On May 6, 2011 at 23:01, Unit 2 commenced a planned load reduction to 80.7% CTP for Main Turbine valve testing. Min power was reached on May 7th at 03:46. The unit was returned to 100% power on May 7, 2011 at 18:07.

On May 15, 2011 at 23:01, Unit 2 commenced a planned load reduction to 81.8% CTP for insertion of HCU maintenance rods. Min power was reached on May 15th at 23:40. The unit was returned to 100% power on May 16, 2011 at 02:27.

On May 20, 2011 at 23:01, Unit 2 commenced a planned load reduction to 55.1% CTP for a Rod Sequence Exchange. Min power was reached on May 21st at 01:18. The unit was returned to 100% power on May 21, 2011 at 21:26.

On May 22, 2011 at 23:01, Unit 2 commenced a planned load reduction to 84.7% CTP for a follow up Rod Pattern Adjustment. Min power was reached on May 22nd at 23:37. The unit was returned to 100% power on May 23, 2011 at 03:01.

On May 31, 2011 at 05:01, Unit 2 commenced an unplanned load reduction to 80.7% CTP due to an unexpected control rod drift. Min power was reached on May 31st at 08:55. The unit was returned to 100% power on May 31, 2011 at 12:18. This event was excluded per NEI 99-02. There were 1,186 MWe-hrs of lost generation attributed to this event.

Unit 2 ended the month of May at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	252,737.50
4. Number of Hours Generator On-line	720.00	4,343.00	248,033.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,567.40	4,961,645.40	253,381,302.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of June at 100% of maximum allowable power (3514 MWth).

On June 11, 2011 at 23:10, Unit 2 commenced a planned load reduction to 89.3% CTP for Main Turbine Valve testing. Min power was reached on June 11th at 23:49. The unit was returned to 100% power on June 12, 2011 at 02:33.

Unit 2 ended the month of June at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	250,510.85
4. Number of Hours Generator On-line	720.00	2,879.00	246,317.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,078.90	3,261,557.60	250,376,980.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of April at 100% of maximum allowable power (3514 MWth).

On April 24, 2011 at 23:00, Unit 3 commenced a planned load reduction to 86.1% CTP for insertion of HCU maintenance rods. Min power was reached on April 25th at 00:01. The unit was returned to 100% power on April 25, 2011 at 02:39.

On April 29, 2011 at 23:00, Unit 3 commenced a planned load reduction to 57.6% CTP for a Summer Readiness load drop, Main Condenser waterbox cleaning and a Rod Sequence Exchange. Min power was reached on April 30th at 02:45. Unit 3 remained derated through the end of April. The unit was returned to 100% power on May 1, 2011 at 06:29.

Unit 3 accrued 2,880 MWe-hrs of unplanned losses for the FLR calculation due to Main Turbine degradation.

Unit 3 ended the month of April at 65.6% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	251,254.85
4. Number of Hours Generator On-line	744.00	3,623.00	247,061.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,713.40	4,100,271.00	251,215,694.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of May at 65.5% of maximum allowable power (3514 MWth).

On April 29, 2011 at 23:00, Unit 3 commenced a planned load reduction to 57.6% CTP for a Summer Readiness load drop, Main Condenser waterbox cleaning and a Rod Sequence Exchange. Min power was reached on April 30th at 02:45. Unit 3 remained derated through the end of April. The unit was returned to 100% power on May 1, 2011 at 06:29.

On May 2, 2011 at 00:06, Unit 3 commenced a planned load reduction to 79.4% CTP for a follow up Rod Pattern Adjustment. Min power was reached on May 2nd at 00:52. The unit was returned to 100% power on May 2, 2011 at 11:40.

On May 22, 2011 at 09:40, Unit 3 commenced a planned load reduction to 86.3% CTP for insertion of HCU maintenance rods. Min power was reached on May 22nd at 11:00. The unit was returned to 100% power on May 22, 2011 at 13:28.

On May 27, 2011 at 23:01, Unit 3 commenced a planned load reduction to 80.9% CTP for Scram Time Testing. Min power was reached on May 28th at 05:47. The unit was returned to 100% power on May 28, 2011 at 15:56.

Unit 3 accrued 2,976 MWe-hrs of unplanned losses for the FLR calculation due to Main Turbine degradation.

Unit 3 ended the month of May at 100 % of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	251,974.85
4. Number of Hours Generator On-line	720.00	4,343.00	247,781.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,464.40	4,907,735.40	252,023,158.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of June at 65.5% of maximum allowable power (3514 MWth).

On June 12, 2011 at 23:01, Unit 3 commenced a planned load reduction to 85.1% CTP for a Rod Pattern Adjustment. Min power was reached on June 12th at 23:33. The unit was returned to 100% power on June 13, 2011 at 02:49.

Unit 3 accrued 2,880 MWe-hrs of unplanned losses for the FLR calculation due to Main Turbine degradation.

Unit 3 ended the month of June at 100 % of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	408.52	2,567.52	168,905.75
4. Number of Hours Generator On-line	408.00	2,567.00	165,507.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	436,568.20	3,085,752.20	193,564,174.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/18/2011	S	312.00	C	1	Planned shutdown for entry into refueling outage 13 (1R13).

SUMMARY The plant shutdown on 4/18/11 at 0001 for Refuel Outage #13

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Toni Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,567.52	168,905.75
4. Number of Hours Generator On-line	0.00	2,567.00	165,507.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,085,752.20	193,564,174.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	4/18/2011		S	744.00	C	4	Planned shutdown for entry into refueling outage 13 (1R13).

SUMMARY The Perry Nuclear Power Plant remained off line through the month of May for Refuel Outage #13

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: T.Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	613.90	3,181.42	169,519.65
4. Number of Hours Generator On-line	538.28	3,105.28	166,045.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	543,043.50	3,628,795.70	194,107,217.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	4/18/2011		S	181.72	C	4	Planned shutdown for entry into refueling outage 13 (1R13).

SUMMARY Perry Nuclear Power Plant stated up from Refuel outage #13 on 6/7/11 at 00:35. During the month the plant had one scheduled full outage, two forced outages, and one forced downpower. The unit achieved 100% on 6/16/11 at 10:18.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	402.35	2,493.50	251,679.19
4. Number of Hours Generator On-line	402.03	2,482.46	249,207.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	235,350.00	1,620,574.00	152,818,320.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	4/17/2011	S	317.97	C	1	On 04/17/11 at 13:30 hours, a controlled shutdown for refuel outage #18 commenced. The unit was taken off-line on 4/17/11 at 18:02. The reactor was made subcritical on 4/17/11 at 18:21. All control rods were fully inserted on 4/17/11 at 21:19. Shutdown cooling was established on 4/18/11 at 02:45.

SUMMARY The unit began the reporting period amid an end-of-cycle coastdown period with reactor power at approximately 90%. Reactor power continued to decrease until 4/17/11. On this date, reactor power was approximately 84% and at 13:30, a controlled reactor shutdown for Refueling Outage #18 commenced. The unit was taken off line on 4/17/11 at 18:02, achieved all control rods fully inserted at 21:29 and established shutdown cooling on 4/18/11 at 02:45. The unit remained in the cold shutdown and refuel modes of operation for the remainder of reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	406.75	2,900.25	252,085.94
4. Number of Hours Generator On-line	352.38	2,834.84	249,560.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	200,810.00	1,821,384.00	153,019,130.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	4/17/2011		S	283.48	C	4	On 04/17/11 at 13:30 hours, a controlled shutdown for refuel outage #18 commenced. The unit was taken off-line on 4/17/11 at 18:02. The reactor was made subcritical on 4/17/11 at 18:21. All control rods were fully inserted on 4/17/11 at 21:19. Shutdown cooling was established on 4/18/11 at 02:45.
3	5/14/2011		F	108.13	A	1	On 05/14/11 @ 02:45, the drywell to torus vacuum breakers were declared inoperable and a reactor shutdown was commenced. The unit was removed from the grid on 05/14/11 @ 04:09. The reactor was made subcritical on 05/14/11 at 09:34. All control rods were fully inserted on 05/14/11 at 13:58. Repairs were completed and reactor startup commenced on 05/17/11 at 21:40. The reactor was made critical on 05/18/11 at 02:08. The unit was synchronized to the grid on 05/18/11 @ 16:17.

SUMMARY The unit began the reporting period in a shutdown condition executing Refueling Outage #18. On 5/10/11 at 12:14, the reactor made critical. On 5/10/11 at 13:15, an automatic full reactor scram was experienced on an IRM Hi Hi Flux condition. The reactor was once again made critical on 5/11/11 at 09:45. The unit was synchronized to the grid on 5/12/11 at 17:29. Power ascension continued until the Drywell to Torus Vacuum Breakers were declared inoperable on 5/14/11 at 02:45. A controlled shutdown was initiated and the unit was removed from the grid on 5/14/11 at 04:09. The reactor was made subcritical on 5/14/11 at 09:34. On 5/18/11 at 02:08, the reactor was made critical. The unit was synchronized to the grid on 05/18/11 at 16:17. The unit achieved 100% power on 5/21/11 at 9:05 and remained at this power through the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,620.25	252,805.94
4. Number of Hours Generator On-line	720.00	3,554.84	250,280.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	486,064.00	2,307,448.00	153,505,194.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 06/15/11 at 08:00 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 76% and 100% (2028MWt) was achieved on 06/15/11 at 19:00 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	298,056.99
4. Number of Hours Generator On-line	720.00	2,879.00	294,236.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	369,041.00	1,481,329.00	138,796,248.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	298,800.99
4. Number of Hours Generator On-line	744.00	3,623.00	294,980.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	379,475.00	1,860,804.00	139,175,723.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	299,520.99
4. Number of Hours Generator On-line	720.00	4,343.00	295,700.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	369,903.00	2,230,707.00	139,545,626.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,416.55	290,568.59
4. Number of Hours Generator On-line	0.00	1,416.02	287,204.74
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	0.00	734,545.00	137,729,984.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
113	3/1/2011	S	720.00	C	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,416.55	290,568.59
4. Number of Hours Generator On-line	0.00	1,416.02	287,204.74
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	0.00	734,545.00	137,729,984.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
113	3/1/2011	S	744.00	C	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	582		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	384.93	1,801.48	290,953.52
4. Number of Hours Generator On-line	265.20	1,681.22	287,469.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	74,441.60	808,986.60	137,804,426.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
113	3/1/2011	S	454.80	C	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	695.53	2,854.53	287,408.17
4. Number of Hours Generator On-line	695.23	2,854.23	284,923.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	368,143.00	1,557,238.00	144,181,099.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1R27	4/29/2011	S	24.77	C	1	Unit 1 was shutdown on 4/29/11 for refueling outage 1R27. Outage continued during the month of May. Reactor start-up began 6/10/11 at 0231 hrs.

SUMMARY Unit 1 was base loaded during April 2011. The unit was brought off line on 4/29/11 for scheduled refueling outage 1R27.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,854.53	287,408.17
4. Number of Hours Generator On-line	0.00	2,854.23	284,923.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,557,238.00	144,181,099.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1R27	4/29/2011		S	744.00	C	4	Unit 1 was shutdown on 4/29/11 for refueling outage 1R27. Outage continued during the month of May. Reactor start-up began 6/10/11 at 0231 hrs.

SUMMARY Unit 1 was off line during May 2011, for scheduled refueling outage 1R27.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	499.12	3,353.65	287,907.29
4. Number of Hours Generator On-line	476.82	3,331.05	285,400.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	218,525.00	1,775,763.00	144,399,624.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1R27	4/29/2011	S	243.18	C	4	Unit 1 was shutdown on 4/29/11 for refueling outage 1R27. Outage continued during the month of May. Reactor start-up began 6/10/11 at 0231 hrs.

SUMMARY Unit 1 was returned to power 6/11/11 following completion of 1R27. The unit was base loaded the remainder of the month of June.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	285,842.33
4. Number of Hours Generator On-line	720.00	2,879.00	283,875.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	389,642.00	1,574,408.00	143,771,121.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during April 2011.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	723.42	3,602.42	286,565.75
4. Number of Hours Generator On-line	716.35	3,595.35	284,592.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	375,993.00	1,950,401.00	144,147,114.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
169	5/9/2011	F		27.65	H	3	The reactor trip was a result of a latent wiring error (a unlanded ground) on the associated protective relays. A lightning strike caused a grid disturbance and when combined with the wiring error resulted in some breakers misoperating. As a result, the generator tripped, which in turn lead to a reactor shutdown.

SUMMARY Unit 2 was base loaded during May 2011.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201106

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,322.42	287,285.75
4. Number of Hours Generator On-line	720.00	4,315.35	285,312.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	378,937.00	2,329,338.00	144,526,051.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 2 was base loaded during the month of June 2011.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	279,288.81
4. Number of Hours Generator On-line	720.00	2,879.00	273,593.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	621,874.00	2,524,782.00	192,027,253.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 April 2011

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power due to Control rod pattern changes and power suppression testing from 04/01/11 to 04/04/11.
2. Short duration down power due to Control rod special manuever from 04/14/11 to 04/15/11.
3. Short duration down power due to Control rod pattern adjustment from 04/30/11 and ended the month at approximately 91.1% power. The unit returned to full power on 05/01/11.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	191.42	3,070.42	279,480.23
4. Number of Hours Generator On-line	190.05	3,069.05	273,783.75
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	163,583.00	2,688,365.00	192,190,836.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Q1R2 1	5/8/2011	S	553.95	C	1	No corrective actions implemented. This is a regularly scheduled refueling outage.

SUMMARY U1 May 2011

1. Unit 1 started the month at approximately 91.1% reactor power and returned to full reactor power on 05/01/2011.
2. Unit 1 shut down on 05/08/2011 in regard to a planned refuel outage and remained shut down at the end of the month.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	556.05	3,626.47	280,036.28
4. Number of Hours Generator On-line	412.93	3,481.98	274,196.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	333,572.00	3,021,937.00	192,524,408.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
Q1R2 1	6/11/2011		S	3.02	B	5	Turbine over-speed testing as part of RFO Q1R21.
Q1F63	6/11/2011		F	26.72	A	5	Repair steam leaks on performance monitoring system piping for the new Main Turbine (IR 1227198). Replace servo and fast acting solenoid on Control Valve 4 (IRs 1226982 and 1227524).
Q1F64	6/13/2011		F	54.02	A	2	Inserted manual scram due to large steam leak near main Turbine Control Valve #1. Steam leak was at recently repaired sensing line for Turbine performance monitoring (IR 1227884).
Q1R2 1	5/8/2011		S	213.88	C	4	No corrective actions implemented. This is a regularly scheduled refueling outage.
Q1F62	6/9/2011		F	9.43	A	5	Control Valve #4 and Reactor Protection System (RPS) relay anomalies during initial synchronization to the grid following RFO Q1R21. The Control Valves operated properly during subsequent troubleshooting (IR 1226982). Replaced pressure switches for Turbine-Generator Load Reject to alleviate relay chatter (IR 1227524).

SUMMARY U1 June 2011

1. Unit 1 started the month shut down due to a refuel outage
2. On 6/9/11 U1 closed output breaker in preparation for start up testing.
3. On 6/9/11 U1 opened the output breaker due to CV#4 not operating properly.
4. On 6/10/11 closed the output breaker in preparation for start up testing.
5. On 6/11/11 Main turbine trip in preparation for overspeed testing.
6. On 6/11/11 Closed the output breaker to continue start up testing.
7. On 6/11/11 Main Turbine tripped to allow repairs to a steam leak and to repair CV 4.
8. On 6/12/11 Close the output breaker to continue start up testing.
9. On 6/13/11 Manual scram and tripped Main Turbine due to steam leak in heater bay.
10. On 6/15/11 Close the output breaker to continue start up testing.
11. On 6/17/11 Reach full power
12. Short duration down power to perform Cond/booster pump repair and CRD pattern adjustment from 6/24/11 to 6/25/11.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201104

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	271,539.70
4. Number of Hours Generator On-line	720.00	2,879.00	266,407.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	675,843.00	2,689,011.00	194,009,553.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 April 2011
Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	272,283.70
4. Number of Hours Generator On-line	744.00	3,623.00	267,151.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	686,064.00	3,375,075.00	194,695,617.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 May 2011

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month, except the following load drops.
 1. Reduced load on 05/14/2011 and returned to full power operation on 05/16/2011 due to Control Rod Pattern adjustment, Scram Timing, turbine testing, and TCV problems,

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	273,003.70
4. Number of Hours Generator On-line	720.00	4,343.00	267,871.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	663,452.00	4,038,527.00	195,359,069.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 June 2011
 Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,228.55	186,313.08
4. Number of Hours Generator On-line	720.00	2,206.01	181,872.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	699,986.00	2,089,353.00	166,324,542.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201105

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,972.55	187,057.08
4. Number of Hours Generator On-line	744.00	2,950.01	182,616.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,598.00	2,817,951.00	167,053,140.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,692.55	187,777.08
4. Number of Hours Generator On-line	720.00	3,670.01	183,336.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,655.00	3,498,606.00	167,733,795.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201104

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	276,846.77
4. Number of Hours Generator On-line	720.00	2,879.00	273,253.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	535,294.00	2,172,964.00	183,744,103.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	277,590.77
4. Number of Hours Generator On-line	744.00	3,623.00	273,997.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	545,803.00	2,718,767.00	184,289,906.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	278,310.77
4. Number of Hours Generator On-line	720.00	4,343.00	274,717.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	518,213.00	3,236,980.00	184,808,119.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	698.52	2,857.52	210,058.41
4. Number of Hours Generator On-line	579.92	2,738.92	204,746.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,893.00	3,224,179.00	216,934,584.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
S1F11-02	4/24/2011	F		102.77	H	5	Turbine generator taken offline to prevent heavy grassing from resulting in the loss of 4 Circulators and reactor trip.
S1F11-01	4/21/2011	F		37.32	A	2	Reactor trip on loss of 4 circulators.

SUMMARY Heavy grassing on Salem 1 resulting in 1 reactor trip and 1 manual turbine generator shutdown.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	3,601.52	210,802.41
4. Number of Hours Generator On-line	698.93	3,437.85	205,445.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	805,025.00	4,029,204.00	217,739,609.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
S1F11-03	5/1/2011	F		45.07	H		5	Turbine generator taken offline to prevent heavy grassing from resulting in the loss of 4 Circulators and reactor trip..

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,321.52	211,522.41
4. Number of Hours Generator On-line	720.00	4,157.85	206,165.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,303.00	4,863,507.00	218,573,912.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	212.00	2,371.00	187,244.73
4. Number of Hours Generator On-line	212.00	2,371.00	183,232.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	239,973.00	2,830,919.00	194,367,571.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S2R18	4/9/2011	S	508.00	C	1	

SUMMARY Refueling Outage 2R18.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	595.35	2,966.35	187,840.08
4. Number of Hours Generator On-line	567.63	2,938.63	183,799.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,193.00	3,454,112.00	194,990,764.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S2R18	4/9/2011	S	176.37	C	4	

SUMMARY Salem 2 was in 2R18 Refueling Outage from 4/9/2011 to 5/8/2011.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	618.00	3,584.35	188,458.08
4. Number of Hours Generator On-line	618.00	3,556.63	184,417.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,113.00	4,173,225.00	195,709,877.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S2F11 -01	6/26/2011	F	102.00	A	3	Reactor trip due to electrical fault on 23 Reactor Coolant Pump. Formal evaluation to be assigned, 20515977

SUMMARY Reactor trip from electrical fault on 23 RCP. Formal evaluation to be assigned, 20515977.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	198,028.02
4. Number of Hours Generator On-line	720.00	2,879.00	195,504.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,932.80	3,275,212.24	211,069,538.03

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 4/1/11 Unit 2 in Mode 1. 4/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	198,772.02
4. Number of Hours Generator On-line	744.00	3,623.00	196,248.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,043.65	4,119,255.89	211,913,581.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 5/1/11 Unit 2 in Mode 1. 5/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	199,492.02
4. Number of Hours Generator On-line	720.00	4,343.00	196,968.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,446.90	4,935,702.79	212,730,028.58

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 6/1/11 Unit 2 in Mode 1. 6/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,778.23	196,602.78
4. Number of Hours Generator On-line	720.00	1,724.07	194,001.70
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	811,815.05	1,848,937.94	206,736,217.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 4/1/11 Unit 3 in Mode 1. 4/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,522.23	197,346.78
4. Number of Hours Generator On-line	744.00	2,468.07	194,745.70
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	830,118.95	2,679,056.89	207,566,336.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 5/1/11 Unit 3 in Mode 1. 5/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201106

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,242.23	198,066.78
4. Number of Hours Generator On-line	720.00	3,188.07	195,465.70
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	815,560.55	3,494,617.44	208,381,897.36

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 6/1/11 Unit 3 in Mode 1. 6/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	1.55	2,160.55	162,338.66
4. Number of Hours Generator On-line	0.02	2,159.02	158,862.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,664,624.15	183,987,302.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
OR14	4/1/2011		S	719.98	C	1		Scheduled Refueling Outage #14

SUMMARY Scheduled Refueling Outage 14. Unti offline on April 1 at 00:01, reactor subcritical at 01:33

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	212.87	2,373.42	162,551.53
4. Number of Hours Generator On-line	203.07	2,362.09	159,065.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	218,018.99	2,882,643.14	184,205,321.52

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
OR14	4/1/2011		S	540.93	C		4	Scheduled Refueling Outage #14

SUMMARY The unit operated at 100% power for 130 of 744 hours this month. The main generator breaker was closed at the completion of OR14 on 5/23/11 @ 12:56. This yielded an availability factor of 27.294% and a capacity factor of 23.5182% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,093.42	163,271.53
4. Number of Hours Generator On-line	703.37	3,065.46	159,768.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,505.02	3,746,148.16	185,068,826.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2	6/5/2011	F		16.63	B		5	

SUMMARY The unit operated at 100% power for 671 of 720 hours this month. The turbine was taken offline 6/5/11 to address a minor secondary steam leak. This yielded an availability factor of 97.690% and a capacity factor of 96.2530% based on the MDC of 1246.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	191,514.21
4. Number of Hours Generator On-line	720.00	2,879.00	189,219.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,160.50	3,348,693.00	209,786,290.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 Gross Max Dependable Capacity Factor was 101.451 for the month of April 2011.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	192,258.21
4. Number of Hours Generator On-line	744.00	3,623.00	189,963.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,587.50	4,211,280.50	210,648,877.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 Gross Max Dependable Capacity Factor was 101.055 for the month of May 2011.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	691.83	4,314.83	192,950.04
4. Number of Hours Generator On-line	682.45	4,305.45	190,646.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,096.50	4,991,377.00	211,428,974.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	6/26/2011	F		37.55	A	3	Auto Trip- EHC malfunction resulting in turbine throttle control valves drifting closed.

SUMMARY U1 Gross Max Dependable Capacity Factor was 94.104 for the month of June 2011.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	196,973.14
4. Number of Hours Generator On-line	720.00	2,879.00	194,390.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,999.50	3,260,666.00	211,519,129.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 97.714for the month of April 2011.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	528.02	3,407.02	197,501.16
4. Number of Hours Generator On-line	528.00	3,407.00	194,918.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	457,291.50	3,717,957.50	211,976,421.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	5/23/2011		S	216.00	C	1		U2R17 Refueling Outage

SUMMARY U2 Gross Max Dependable Capacity Factor was 56.178 for the month of May 2011.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	211.07	3,618.09	197,712.23
4. Number of Hours Generator On-line	192.68	3,599.68	195,110.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	166,356.50	3,884,314.00	212,142,777.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	5/23/2011		S	527.32	C		4	U2R17 Refueling Outage

SUMMARY U2 Gross Max Dependable Capacity Factor was 22.547 for the month of June 2011.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	47.87	2,206.87	166,990.24
4. Number of Hours Generator On-line	46.98	2,205.98	162,515.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	60,501.00	2,998,441.00	203,245,256.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1RE16	4/2/2011		S	673.02	C		1	

SUMMARY Normal refueling.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	598.37	2,805.24	167,588.61
4. Number of Hours Generator On-line	567.43	2,773.41	163,083.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,081.00	3,726,522.00	203,973,337.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1RE16	4/2/2011		S	176.57	C		4	

SUMMARY Normal refueling and scheduled maintenance. On 5/14/11 - Load reduction due to trip of LPHD pump 13 and isolation of feed water string 15C/16C.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201106

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,525.24	168,308.61
4. Number of Hours Generator On-line	720.00	3,493.41	163,803.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	959,642.00	4,686,164.00	204,932,979.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Normal operation. On 6/4/2011 - Scheduled reactor power reduction to 98 percent for Main Turbine Steam Inlet Valve Test

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	161,317.29
4. Number of Hours Generator On-line	720.00	2,879.00	158,894.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	970,312.00	3,907,468.00	198,718,345.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201105

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	162,061.29
4. Number of Hours Generator On-line	744.00	3,623.00	159,638.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,002,080.00	4,909,548.00	199,720,425.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201106

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	162,781.29
4. Number of Hours Generator On-line	720.00	4,343.00	160,358.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	961,926.00	5,871,474.00	200,682,351.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201104

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	250,986.86
4. Number of Hours Generator On-line	720.00	2,879.00	248,949.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,465.00	2,466,444.00	205,113,605.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY St. Lucie Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	251,730.86
4. Number of Hours Generator On-line	744.00	3,623.00	249,693.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,316.00	3,073,760.00	205,720,921.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY St. Lucie Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201106

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	252,450.86
4. Number of Hours Generator On-line	720.00	4,343.00	250,413.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,252.00	3,679,012.00	206,326,173.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	41.03	209,382.66
4. Number of Hours Generator On-line	0.00	41.03	207,169.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	23,623.00	171,353,210.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
013	1/2/2011		S	720.00	C		4	SL2-19 Refueling Outage

SUMMARY St. Lucie Unit 2 remained offline for a scheduled maintenance and refueling outage for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	630.17	671.20	210,012.83
4. Number of Hours Generator On-line	524.57	565.60	207,693.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	389,068.00	412,691.00	171,742,278.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
013	1/2/2011		S	172.12	C	4		SL2-19 Refueling Outage
014	5/16/2011		F	47.32	A	1		Unit Shutdown to repair unisolable main steam line vent leak

SUMMARY St. Lucie Unit 2 returned to Mode 1 operation on May 4, 2011. On May 16, 2011, St. Lucie Unit 2 was removed from service to repair a main steam vent line leak. St. Lucie Unit 2 returned to Mode 1 operation on May 18, 2011, and remained in Mode 1 for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201106

PREPARER NAME:
 PREPARER TELEPHONE:

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	698.88	1,370.08	210,711.71
4. Number of Hours Generator On-line	692.32	1,257.92	208,385.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)		412,691.00	171,742,278.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
015	6/6/2011	F	27.68	H	3	Unplanned SCRAM occurred during reactor protection system (RPS) surveillance. RPS generated trip signal resulted from human error when an operator mispositioned a relay test selector switch.

SUMMARY

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	361.72	2,480.07	205,552.92
4. Number of Hours Generator On-line	359.55	2,467.55	203,205.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	324,031.00	2,397,835.00	183,650,988.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
11-02	4/15/2011		S	360.45	C	1		Shutdown for Refueling Outage

SUMMARY Reactor power was reduced to approximately 80% on 04/13/2011 05:24 to test the main steam safety valves. Coastdown Loss was 13,423 MWHs.

Reactor power was reduced to approximately 29% on 04/14/2011 11:52 due to loss of cooling to the main generator breaker. Generation loss due to the forced down power was 16,836 MWHs.

The unit was taken off line for Refuel 19 on 04/15/2011 23:32. Generation loss due to RF-19 for the month of April was 364,412 MWHs.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	54.65	2,534.72	205,607.57
4. Number of Hours Generator On-line	18.33	2,485.88	203,223.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	6,294.00	2,404,129.00	183,657,282.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
11-02	4/15/2011	S	725.67	C	4	Shutdown for Refueling Outage

SUMMARY The reactor returned to criticality on 05/29/2011 17:21 and synchronized to the grid on 05/30/2011 01:12. The turbine was taken off line from 05/31/2011 05:05 to 05/31/2011 05:40 to perform Turbine Overspeed trip test.

Generation loss due to the planned outage was 521,789 MWHs.
 Generation loss due to the outage extension was 224,158 MWHs for the month of May.

The unit achieved 100% power on 6/2/11 23:39.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Wesley R Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,254.72	206,327.57
4. Number of Hours Generator On-line	720.00	3,205.88	203,943.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	687,720.00	3,091,849.00	184,345,002.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On June 1 and 2 reactor power was being increased as the plant returned to service after the 19th refueling outage. The unit achieved 100% power on 6/2/11 @ 23:39.

At 07:04 on June 15 reactor power was reduced to approximately 76% to support a repair to a non-isolable leak on the closed cycle cooling system generator hydrogen cooler. Reactor power was restored to 100% at 20:00 of the same day.

At 20:00 on June 17 reactor power was reduced to approximately 99% to support Delta T and Nuclear Instrumentation operational testing. Reactor power was restored to 100% at 03:45 on June 19.

Generation loss due to the outage extension was 13,716 MWHs for the month of June.
 Generation loss due to unplanned power reductions was 2,016 MWHs for the month of June.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	563.58	2,722.58	260,885.39
4. Number of Hours Generator On-line	550.97	2,709.97	257,792.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	469,212.03	2,361,625.14	195,996,040.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1G-16	4/16/2011	F		169.03	H	3		04/16/11 @ 1850 Unit 1 Reactor Trip due to a tornado

SUMMARY 04/16/11 @ 1850 Unit 1 Reactor Trip due to a tornado
 04/23/11 @ 1952 Unit 1 is online

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201105

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,466.58	261,629.39
4. Number of Hours Generator On-line	744.00	3,453.97	258,536.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	646,369.35	3,007,994.49	196,642,409.61

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201106

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,186.58	262,349.39
4. Number of Hours Generator On-line	720.00	4,173.97	259,256.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	615,287.29	3,623,281.78	197,257,696.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	378.82	2,168.22	259,278.01
4. Number of Hours Generator On-line	378.82	2,157.85	256,601.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	305,633.80	1,742,962.02	195,669,004.68

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2G-10	4/16/2011	S	341.18	C	3	04/16/11 @ 1849 Unit 2 Reactor Trip due to a tornado.

SUMMARY 04/16/11 @ 1849 Unit 2 Reactor Trip due to a tornado. Unit 2 remained shut down and commenced scheduled refueling.

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,168.22	259,278.01
4. Number of Hours Generator On-line	0.00	2,157.85	256,601.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,742,962.02	195,669,004.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2G-10	4/16/2011		S	744.00	C	4	04/16/11 @ 1849 Unit 2 Reactor Trip due to a tornado.

SUMMARY Unit 2 offline for continued Refueling Outage

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	244.95	2,413.17	259,522.96
4. Number of Hours Generator On-line	197.67	2,355.52	256,799.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	126,982.61	1,869,944.63	195,795,987.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2G-11	6/20/2011	F	137.57	A	1	06/20/2011 @ 1752 - Unit 2 ramped down for Isophase Bus Duct repair
2G-10	4/16/2011	S	384.77	C	4	04/16/11 @ 1849 Unit 2 Reactor Trip due to a tornado.

SUMMARY Refueling Outage Extension
 06/01/11 @ 0000 - Unit 2 remains off-line for RFO since the 04/16/11 unit trip
 06/17/11 @ 0121 - Unit 2 on-line

Isophase Bus Duct repair
 06/20/11 @ 1752 Opened Unit 2 Generator Output Breakers U2 in HSD
 06/26/11 @ 1126 U2 on-line

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,701.78	208,833.53
4. Number of Hours Generator On-line	720.00	2,640.77	206,014.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,056.00	3,336,703.00	219,345,702.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	375.35	3,077.13	209,208.88
4. Number of Hours Generator On-line	369.98	3,010.75	206,384.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	461,220.00	3,797,923.00	219,806,922.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-	5/16/2011		S	374.02	B	1	A scheduled outage began 05/16/11 09:59 with a manual turbine trip. The decision to take Unit 1 off line for Turbine inspections was made May 5th. The Maintenance Outage started on May 16, and due to corrective maintenance requirements identified during inspections, it lasted until breaker closure on 6/24/11 02:20. Turbine Overspeed Trip testing followed. Reactor power ramp proceeded, and full power was reached on 6/30/11.

SUMMARY There was one unplanned power reduction greater than 20% power this month on 5/15/2011. The reactor power was reduced by 36% due to an offgas recombiner isolation. After several hours of stable operation at reduced power, Operations personnel proceeded with a scheduled power reduction and Reactor Shutdown, for a Turbine Maintenance Outage.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	196.17	3,273.30	209,405.05
4. Number of Hours Generator On-line	163.28	3,174.03	206,547.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	102,010.00	3,899,933.00	219,908,932.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-	5/16/2011	S		554.33	B	4	A scheduled outage began 05/16/11 09:59 with a manual turbine trip. The decision to take Unit 1 off line for Turbine inspections was made May 5th. The Maintenance Outage started on May 16, and due to corrective maintenance requirements identified during inspections, it lasted until breaker closure on 6/24/11 02:20. Turbine Overspeed Trip testing followed. Reactor power ramp proceeded, and full power was reached on 6/30/11.
2011-	6/24/2011	S		2.38	B	5	A Scheduled Post Maintenance Overspeed trip test was performed following Turbine Blade replacements at 6/24/11 10:51. Reactor power was maintained critical, and the Generator was synchronized to the grid 6/24/11 13:14 . Full power was achieved on 06/30/11 17:41.

SUMMARY A scheduled outage began 05/16/11 09:59 with a manual turbine trip for Turbine Blade inspections. The Maintenance Outage, due to corrective maintenance requirements identified during inspections, lasted until breaker closure on 6/24/11 02:20. Turbine Overspeed Trip testing followed. A normal Reactor power ramp proceeded, and full power was reached on 6/30/11.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	103.15	2,262.15	204,319.02
4. Number of Hours Generator On-line	98.08	2,257.08	201,980.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	107,833.00	2,716,757.00	217,892,449.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2011- 01	4/5/2011		S	621.92	C	1	Unit 2 RIO 15 started on April 5. Following the outage modifications, the unit will undergo Power Uprate testing and establish an increased Design Electrical Rating. The Outage extension is due to Turbine Blade inspection and replacement activities(EPIX report 1574). Following the Turbine maintenance, Unit 2 was placed on-line on 6/29/11 14:10. Turbine Overspeed Trip testing followed. Reactor power ramp proceeded into July, including Integrated Control System Post Modification Testing, and Extended Power Uprate Testing activities.

SUMMARY Unit 2 started the 15 Refueling and Inspection Outage (RIO) on April 5, 2011.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: J.Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,262.15	204,319.02
4. Number of Hours Generator On-line	0.00	2,257.08	201,980.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,716,757.00	217,892,449.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2011- 01	4/5/2011		S	744.00	C	4	Unit 2 RIO 15 started on April 5. Following the outage modifications, the unit will undergo Power Uprate testing and establish an increased Design Electrical Rating. The Outage extension is due to Turbine Blade inspection and replacement activities(EPIX report 1574). Following the Turbine maintenance, Unit 2 was placed on-line on 6/29/11 14:10. Turbine Overspeed Trip testing followed. Reactor power ramp proceeded into July, including Integrated Control System Post Modification Testing, and Extended Power Uprate Testing activities.

SUMMARY The Cycle 15 Refueling Outage has been extended to perform required Turbine Maintenance identified during routine inspections. Reactor Start-up activities are expected to begin in mid June.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	110.08	2,372.23	204,429.10
4. Number of Hours Generator On-line	32.12	2,289.20	202,012.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	3,427.00	2,720,184.00	217,895,876.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2011- 02	6/30/2011		S	1.72	B	5	Unit 2 Generator Breaker was tripped for a planned Post Maintenance Turbine Overspeed Trip test 6/30/10 04:35. Unit 2 reactor remained critical. Unit 2 Synchronized to the Grid 6/30/11 06:18, and Reactor Power ascension continued into July.
U2 2011- 01	4/5/2011		S	686.17	C	4	Unit 2 RIO 15 started on April 5. Following the outage modifications, the unit will undergo Power Uprate testing and establish an increased Design Electrical Rating. The Outage extension is due to Turbine Blade inspection and replacement activities(EPIX report 1574). Following the Turbine maintenance, Unit 2 was placed on-line on 6/29/11 14:10. Turbine Overspeed Trip testing followed. Reactor power ramp proceeded into July, including Integrated Control System Post Modification Testing, and Extended Power Uprate Testing activities.

SUMMARY Unit 2 RIO 15 started on April 5. Following the outage modifications, the unit will undergo Power Uprate testing and establish an increased Design Electrical Rating. The Outage extension was due to Turbine Blade inspection and replacement activities (EPIX report 1574). Following the Turbine maintenance, Unit 2 was placed on-line on 6/29/11 14:10. Turbine Overspeed Trip testing followed and Reactor power ramp proceeded into July. Integrated Control System Post Modification Testing, and Extended Power Uprate Testing activities are scheduled for July.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	235,530.59
4. Number of Hours Generator On-line	720.00	2,879.00	233,779.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,735.00	2,407,037.00	193,712,793.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: 717 948 8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	236,274.59
4. Number of Hours Generator On-line	744.00	3,623.00	234,523.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,238.00	3,000,275.00	194,306,031.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unplanned power reduction on 5/11/11 at 15:00 to 78.8% requested by grid dispatcher to support transmission line mainenance (excluded based on NEI guidance). Returned to full power at 21:30 on 5/11/11. A planned (> 10 days in advance) power reduction to approximately 50% to perform corrective maintenance began at 21:00 on 5/20/11. Returned to full power on 5/22/11 at 20:07.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: 717 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	236,994.59
4. Number of Hours Generator On-line	720.00	4,343.00	235,243.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,577.00	3,589,852.00	194,895,608.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at nominal full power for the entire month of June.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201104

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,726.88	260,034.95
4. Number of Hours Generator On-line	720.00	2,687.93	257,037.44
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	514,935.18	1,925,537.17	170,313,391.87

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 operated at approximately 100% power for the month of April 2011.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201105

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,470.88	260,778.95
4. Number of Hours Generator On-line	744.00	3,431.93	257,781.44
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	529,168.61	2,454,705.78	170,842,560.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 operated at approximately 100% power for the month of May 2011

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201106

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 3050246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,190.88	261,498.95
4. Number of Hours Generator On-line	720.00	4,151.93	258,501.44
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	508,953.44	2,963,659.22	171,351,513.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 operated at approximately 100% power for the month of June

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201104

PREPARER NAME: Stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,895.02	256,544.86
4. Number of Hours Generator On-line	0.00	1,895.02	251,622.03
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	0.00	1,366,239.12	168,289,633.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
20110 011	3/21/2011		S	720.00	C	4		Cycle 26 RFO

SUMMARY Unit 4 was in Cycle 26 Refueling Outage for the entire month of April 2011

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201105

PREPARER NAME: Stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	394.35	2,289.37	256,939.21
4. Number of Hours Generator On-line	366.25	2,261.27	251,988.28
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	224,254.45	1,590,493.57	168,513,888.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20110 011	3/21/2011	S	377.75	C	4	Cycle 26 RFO

SUMMARY Unit 4 completed the Cycle 26 Refueling Outage on May 16, 2011 at 1745. The outage was extended 41.72 hours due to 4C Reactor Coolant Pump Seal Leak off Failure

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201106

PREPARER NAME: Stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,009.37	257,659.21
4. Number of Hours Generator On-line	720.00	2,981.27	252,708.28
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	509,874.80	2,100,368.37	169,023,763.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 operated at approximately 100% for the month of June 2011.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	292,528.12
4. Number of Hours Generator On-line	720.00	2,879.00	288,660.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	449,946.00	1,800,011.00	145,262,861.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date	Activity	Losses in MWe (S) or (F)
	04/26/2011	Forced line outage during electrical storm	714.0 F

Sub-Total: Planned Losses (Scheduled): 0.0
 Sub-Total: Unplanned Losses (Forced): 714.0
 Total All Losses (Scheduled and Forced): 714.0

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	293,272.12
4. Number of Hours Generator On-line	744.00	3,623.00	289,404.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	450,776.00	2,250,787.00	145,713,637.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date	Activity	Losses in MWe (S) or (F)
	5/9-5/11	Rod Sequence Exchange	4228 (S)
	5/19-5/23	Line outage, output limited to 562MWe	5913 (F)
	5/21-5/25	Scoop tube lockup	1375 (F10)
	5/27	Rod adjustment to pull deep rod	11 (S)
	5/31	Downpower for recirc repair	51 (F)

Sub-Total: Planned Losses (Scheduled): 4239.0
 Sub-Total: Unplanned Losses (Forced): 7339.0
 Total All Losses (Scheduled and Forced): 11578.0

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	293,992.12
4. Number of Hours Generator On-line	720.00	4,343.00	290,124.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	444,107.00	2,694,894.00	146,157,744.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date	Activity	Losses in MWe (S) or (F)
	06/01/11	Downpower for recirc repair	180.5 (F)
	06/10/11	Rod Pattern Adjustment	581.0 (S)
	06/11/11	Rod Pattern Adjustment	5.5 (S)
	06/24/11	Rod Pattern Adjustment	145.0 (S)

Sub-Total: Planned Losses (Scheduled): 731.5
 Sub-Total: Unplanned Losses (Forced): 180.5
 Total All Losses (Scheduled and Forced): 912.0

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	641.77	2,186.30	190,263.73
4. Number of Hours Generator On-line	580.50	2,122.13	188,251.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,503.00	2,411,182.00	213,354,158.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2011-01	3/6/2011		S	32.72	C	4		1R16 Refueling outage
2011-	4/20/2011		F	106.78	A	3		Reactor trip breaker A opened by itself. Followed by turbine trip/rx trip

SUMMARY On April 01 at 00:00, Unit 1 remained shutdown for 1R16. There was an unplanned outage schedule extension from April 01 at 04:00 to April 02 at 02:29 due to completion of planned refueling activities taking longer than scheduled. Unit 1 began ramping up following 1R16 on April 02 at 02:29. The turbine was tripped for a planned turbine overspeed test on April 02 at 07:54. Unit 1 ramp up following this test began on April 02 at 08:53. Unit 1 was at maximum operating power on April 06 at 13:09 and maintained maximum operating power until April 20 at 17:34. On April 20 at 17:34 Unit 1 experienced a spurious automatic reactor trip followed by a turbine trip. Unit 1 remained shutdown for reactor trip breaker trouble shooting until April 25 at 04:21. Unit 1 ramp up following reactor breaker trouble shooting began on April 25 at 04:21. Unit 1 reached full power operation on April 26 at 03:41, and maintained full power operation for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,930.30	191,007.73
4. Number of Hours Generator On-line	744.00	2,866.13	188,995.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,199.00	3,284,381.00	214,227,357.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through May 3 at 13:25, Unit 1 was at maximum operating power with no significant operating problems. On May 3 at 13:25, Unit 1 began a unplanned derate to approximately 99% reactor power for calibration of a pressure transmitter. On May 3 at 20:15, Unit 1 had returned to maximum operating power and maintained maximum operating power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,650.30	191,727.73
4. Number of Hours Generator On-line	720.00	3,586.13	189,715.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,498.00	4,120,879.00	215,063,855.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through June 7 at 08:03, Unit 1 was at maximum operating power with no significant operating problems. On June 7 at 08:03, Unit 1 began a planned derate to approximately 99% reactor power for calibration of a letdown flow transmitter. On June 7 at 17:47, Unit 1 had returned to maximum operating power and remained there until June 26 at 02:26. On June 26 at 02:26, Unit 1 began a planned derate to approximately 98% reactor power for turbine control valve testing. On June 26 at 04:39, Unit 1 had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201104

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	175,393.13
4. Number of Hours Generator On-line	720.00	2,879.00	174,130.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,650.00	3,408,399.00	197,982,473.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of April.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201105

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	176,137.13
4. Number of Hours Generator On-line	744.00	3,623.00	174,874.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,717.00	4,279,116.00	198,853,190.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was at maximum operating power during the month of May.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201106

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	176,857.13
4. Number of Hours Generator On-line	720.00	4,343.00	175,594.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,640.00	5,112,756.00	199,686,830.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through June 5 at 02:29, Unit 2 was at maximum operating power with no significant operating problems. On June 5 at 02:29, Unit 2 began a planned derate to approximately 98% reactor power for turbine control valve testing. Unit 2 returned to full operating power on June 5 at 04:26 and remained there until June 16 at 10:43. On June at 10:43, Unit 2 began a planned derate to approximately 99% reactor power for end-of-life moderator temperature coefficient testing. Unit 2 returned to full operating power on June 16 at 15:41 and remained there until June 28 at 10:36. On June 28 at 10:36, Unit 2 began a planned derate to approximately 99% reactor power for calibration of reactor coolant system temperature instrumentation. Unit 2 returned to full operating power on June 28 at 15:42 and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201104

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	119.78	2,278.78	196,954.05
4. Number of Hours Generator On-line	119.78	2,278.78	195,393.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	115,430.00	2,459,860.00	213,586,526.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
11-01	4/5/2011		S	600.22	C	1		Performed a normal plant shutdown to perform scheduled Refueling Outage 17.

SUMMARY The unit operated at an average reactor power level of 14.1% for the month. Plant operation was maintained at an average reactor power of approximately 85.1% from 4/1/11 to 4/5/11 due to high vibration on Main Feedwater Pump B. The unit was taken off-line on 4/5/11 to perform planned Refueling Outage 17 and remained off-line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201105

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	502.02	2,780.80	197,456.07
4. Number of Hours Generator On-line	461.33	2,740.11	195,854.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	475,070.00	2,934,930.00	214,061,596.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
11-02	5/13/2011	F		14.55	A	5	Performed an unplanned plant shutdown to take Main Generator out of service to repair Hydrogen gas leakage on the generator. The reactor remained critical during this short outage.
11-01	4/5/2011		S	268.12	C	4	Performed a normal plant shutdown to perform scheduled Refueling Outage 17.

SUMMARY The unit operated at an average reactor power level of 57.1% for the month. The unit began the month shutdown to continue performance of planned Refueling Outage 17 (RF17). RF17 ended when the unit synchronized to the grid on 5/12/11. The unit was taken off the grid on 5/13/11 to repair a hydrogen gas leak on the main generator. The unit was synchronized to the grid on 5/14/11 and operated at full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201106

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,500.80	198,176.07
4. Number of Hours Generator On-line	720.00	3,460.11	196,574.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,427.00	3,768,357.00	214,895,023.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	72.00	2,231.00	118,474.29
4. Number of Hours Generator On-line	72.00	2,231.00	117,914.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	57,454.00	2,511,330.00	132,035,322.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
U1R1	4/4/2011		S	648.00	C	1		U1R10 Refueling Outage

SUMMARY U1R10 Refueling Outage = Planned losses

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	262.13	2,493.13	118,736.42
4. Number of Hours Generator On-line	180.82	2,411.82	118,095.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	116,536.00	2,627,866.00	132,151,858.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
0511 Auto Trip	5/29/2011	F		48.62	A	3	Automatic reactor trip due to Generator Exciter Power Supply abnormal
0511 Man Turbin e Trip	5/23/2011	F		20.50	A	5	Manual turbine trip initiated due to weld failure on 1-FCV-1-104
U1R1	4/4/2011		S	494.07	C	4	U1R10 Refueling Outage

SUMMARY Losses include:
 U1R10 Outage Extension
 Manual Turbine trip initiated due to weld failure on 1-FCV-1-104;
 Run back - 1-LCV-6-1990 failed close causing C Heater string isolation and requiring the entering into AOI-47, Heater Drains malfunction
 Automatic Reactor trip due to generator exciter power supply abnormal

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,213.13	119,456.42
4. Number of Hours Generator On-line	720.00	3,131.82	118,815.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,773.00	3,426,639.00	132,950,631.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Losses include:
 Power ascension from May Auto trip

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201104

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,847.88	195,771.51
4. Number of Hours Generator On-line	0.00	1,847.00	194,244.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	0.00	2,178,641.00	222,663,034.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-01	3/19/2011		S	720.00	C		4	

SUMMARY The unit remained offline from April 1, 2011 through April 30, 2011 for refueling outage (RF18).

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201105

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,847.88	195,771.51
4. Number of Hours Generator On-line	0.00	1,847.00	194,244.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	0.00	2,178,641.00	222,663,034.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-01	3/19/2011		S	744.00	C		4	

SUMMARY The unit remained offline from May 1, 2011 through May 31, 2011 for refueling outage (RF18).

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201106

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1223		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	132.50	1,980.38	195,904.01
4. Number of Hours Generator On-line	75.72	1,922.72	194,320.30
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	7,448.00	2,186,089.00	222,670,482.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-02	6/26/2011	F		83.03	A	2		'B' Main Feed Pump Trip Offline - Troubleshooting - replacing position cards.
11-01	3/19/2011		S	561.25	C	4		

SUMMARY The unit remained offline from June 1, 2011 through June 23, 2011 for refueling outage (RF18). The unit entered Mode 1 on June 23, 2011 @ 0316 and completed turbine overspeed testing. The unit then experienced a manual reactor trip on June 26, 2011 @ 1609 due to 'B' Main Feed Pump tripping offline. The unit returned to Mode 1 on June 29, 2011 @ 1139 and continued at approximately 50% power while troubleshooting the Main Feed Pump issues.