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| Case Number | Litensee Name | Facility | Cocket Number | Address | City | State | Zio | Typa | Action | Penalty | Penalty | y Date | CaseSummary |
|---------------|---------------------------------------|-----------------------------------|---------------|-------------------------------|-----------------|-------|-------|-------------------|---|--------------------------------|-----------|--------------|--|
| | CAN USA Inc | AGREEMENT STATE-LOUISIANA | 15000017 | | | | | Radiographer | Order - Confirmatory | ′ | | 16-Apr-1 | On April 16, 2010, the NRC issued a Continuatory Order (effective immediately) to CAN USA. It is formatize convolvents made as a result of an ADR mediation issues on The commitments were made by CAR USA, in or, a gas not a selferment agreement between CAN USA, and the NRC regarding apparent willful volations of IMC requirements by a radiographer and indiographer as sistent. The agreement resolves the apparent violational involving the CAN USA features, which were identified during NRC inspection and missinguline by the NRC Office of Investigations, and include the following eness? (1) leiture to be a indiographer and at least one other individual qualified pursuant to \$4.3(s). (2) faults to have a midographer auperate and maintain direct observation or the assistant during use of a radiographic viewe, and [0] faults to control and remaintain constant auvellance of licensed material that is in a controlled or unestanted area and not in storage CAN USA, in capited to a number of corrective actions, including the following new and appectic charges to operating procedures, schrifted in related to instang on new endor remarked operating procedures, internity in the procedures are completed, unannounced audics; additional oversight of indiography crews, and specific written agreements with client and test address andiographic operations; controlleduling of these commitments, the NRC agreed to limit the civil penalty amount to \$7,000 and not to pursue any further enforcement action in connection with the inspection |
| EA-2008-204 | BSW NOG, INC. | B&W NOG, INC. | 07000027 | P O. SOX 785 | LYNCHBURG | VA | 24505 | Fuet Facility | Violetion - SL III | \$32,50 | d | 23.Feb- | On October 12, 2010, the Atomic Safety and Uceraing Board (Board) issued an Order approving a settlement agreement between Babcock and Wildor Nuclear Operators Group, Inc., (BBW NCG) (Jornenty; BWX Technologies (BWXT), Inc.), and the NIRC related to the failure by BBW NCG to adequately neutralize a spill of hydrifulons call (HF) which, or April 22, 2008, associate in an operator receiving an ocular reposure requiring norsis and rifetile emergency medical freatment. The original enforcement action associated with the incident, which was retracted and risissand on February 23, 2010, was asseed on October 20, 2008 (MU.08.5960005) in accordance with the Board Order, the NIRC agreed on June 15, 2010 (ML 10:580256), and, (2) to recategorize the violation sized on February 23, 2010 (ML 100540701) from a Serventy Level III violation to a violation with on seventy level in accordance with the Board Order, but will not contain the serventy contained to the Serventy and Contained to the Serventy (Serventy Contained to the Serventy Contained to Serventy Contained to the Serventy Contained to Serventy Contained to the Serventy Contained to the Serventy Cont |
| EA-2009-018 | E-vlergy Operations, Inc | Waterford | 05000382 | 17265 River Road | KILLONA | LA | 70057 | Operating Reactor | Violation - White Significance | | | 14-Jan-1 | On January 14, 2010, the NRC issued a Notice of Violation to Entergy Operations, Inc. for a violation of Technical Specification 6.8 t. a. "Procedures and Programs," at Waterford Steam Electine Station Unit 3. The violation, which is associated with a White Significance Determination Process Incling, involved line failure to properly follow all procedural steps during replacement of the selety-relied from 18.2 Violation they in May 2008. The Profescent of the battery, the Incersee during (1) adequately loque all of the affected intended connections, (2) obtain the required quality control inspector verification that all 0 affected connections were properly inplamed, (3) areas that all the encessary intended insensations check were performed, and (4) obtain quality control investigation that the intencell resistance checks met Technical Specification limits. As a result, an infercell connection on the battery loosened over time and on September 2, 2008, the battery was found to be incoperable during testing. |
| EA-2009-038 | V. A , DEPARTMENT OF | V. A., DEPARTMENT OF | 03034325 | 2200 FORT ROOTS DRIVE | NORTH LITTLE RO | AR | 72114 | Нозряві | Violation - SL II | \$227,500 | d \$275,0 | 000 17-Mar- | On March 17, 2010, the NRC issued a Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$227,500 to the U.S. Department of Veterare Affairs Medical Certer (PVAMC). The following areas of violation were identified (1) Seventy Level II violations on 10 CFR 33 4 (1)(2) 15 relates to device), replement, and maintain written procedures to provide providence their each administration or an excendance with the written directive, 2) severnty Level II violation of 10 CFR 34 4 (1)(2) for letting to have procedures to provide red directive (2) severnty Level II violation of 10 CFR 34 4 (1)(2) for letting to have procedures that addressed verying the tithe administration was in accordance with the written directive, 2) severnty Level II violation of 10 CFR 34 4 (1)(2) for letting to have procedures that addressed verying the the administration was in accordance with the applicable treatment plan and written directive, resulting the licenses administration of 10 CFR and 10 |
| EA-2009-040 | CHIPPENHAM & JOHNSTON-WILLIS HOSP. (N | CHIPPENHAM & JOHNSTON-WILLIS HOS | 03006805 | 1401 JOHNSTON-WILLIS DRIVE | RICHMOND | VA | 23235 | Physician (M) | Violation - St. III | | | 21-Jan-1 | On January 21, 2010, the NRC issued a Notice of Violation to CLW Medical Center - Johnston-Wills Campus for a violation of 10 CFR 35.41(a)(2) associated with a Severnty Level III violation involving the failure to develop, implement, and maintain written procedures to provide right confidence that each administration js in a socconfere with mitten divertices. Specifically, as of December 16, 2008, the learness's procedures of for frequire ventication of the reterrine's site nor resolution of any inconsistencies in the written directive prior to administration of the dose. This resulted in a patient receiving treatment to the left Ingerminal nerve. |
| EA-2009-082 | TROXLER ELECTRONIC LABORATORIES INC | TROXLER ELECTRONIC LABORATORIE | 03005595 | P. O. BOX 12057 | RESEARCH TRI P | NC | 27709 | Gauge | Violetion - SL III | | | . 09-Mar-1 | On March 9, 2010, the NRC assued a Notice of Violation for a Seventy Level III violation involving the failure to implement 10 CFR 110 20(a)(2) and 10 CFR 110 4(a)(9). Specifically, on November 21, 2008, Trouter Electronic Laborationes, Inc., failed to apply for a specific learner and exported byproduct material sixed in Appendix (La moisture density gauge containing Am-241) on an embarged county failed in 10 CFR 110 28 (mag). Further, this failure to apply for a specific export increase prevented an Executive Branch review of the export activity as required by 10 CFR 110 4 (a)(9). |
| EA-2009-142 | COMMERCE, DEPARTMENT OF | COMMERCE, DEPARTMENT OF | 03003732 | 325 BROADWAY, MC 104 02 | eoulder | со | 80305 | Other | Order - Confirmatory | \$10,000 | \$10,0 | 00G 01-Mar-1 | On March 1, 2010, the NRC issued an Immediately Effective Confirmatory Order to the U.S. Department of Commerce's National Institute of Standards and Technology (NST or licensee) to confirm commitments made as a result of an Atemate Dispute Resolution mediation season held on January 5, 2010. This enforcement action is based on the apparent violations or MRC registrons on MRC registron and investigation activities conducted in response to a June 9, 2008 plutinum, splil. The apparent violations involved the licensee's failure to conduct the facilities or activities conducted in response to a June 9, 2008 plutinum, splil. The apparent violations involved the licensee's failure to conduct the facilities or split the program at NST-Boulder in accordance with NRC requirements and the NST-Boulder incordance in the increase appear of the Institute of Institute of the Institute of |
| :A-2009-147 | BETA GAMMA NUCLEAR RADIOLOGY, INC | BETA GAMMA NUCLEAR RADIOLOGY, | 03035572 | P.O. BOX 7891, PMB 372 | GUAYNABO | PR | 00970 | Hospital | Order - Confirmatory & Violation St. III | \$5,000 | \$5,00 | 00 21-Jan-10 | On January 21, 2010, the NRC assued a Notice of Violation (NOV) and Immediately Effective Confirmatory Order to Beta Gamma Nuclear Radiology, Inc., (IBGNR) to confirm commitments made as a result of an Alternative Depute Resolution (ADR) mediation session has to concern the confirmation of the CFR 30 9 which requires, in part, that information provided to the Commission by a tieners of violation of 10 CFR 30 9 which requires, in part, that information provided to the Commission by a tieners of violations of the Commission of the commissi |
| :A-2009-248 | PPL Susquehenne, LLC | Susquehenna | 05000388 | 2 NORTH NINTH STREET | ALLENTOWN | РА | 18101 | Operating Reactor | Violation - St. III | | | 28-Jan-10 | On January 28, 2010, a Notice of Violation for a Seventy Level III violation was lasted to PPL Susquehanne, LLC. This finding involved a violation of 10 CFR Part 55 21 which requires, in part, that the identeed operator receives a medical examination by a physician every two years and meets the requirements of 10 CFR 53 32(k)t) 10 CFR 55 33(k)t) into includency ship find absensely affect the performance assigned duties or cause operational errors endangeming public health and safety, 10 CFR 55 33(k)s lastes, in part, if an explicient's general medical condition does not meet the minimum standards under 10 CFR 55 33(k)t). The Commission may approve the application and in the license to accommodate the medical defect 10 CFR 55 23 recurres, in part, that a facility licensee shall certify the medical friness of an applicant PPL certified that if used the guidance of ANSI/ANS 3 4 1983 which describes the health requirements. |
| :A-2009-252 | Duke Energy, Gerolines, LLC | William B McGuire Nuclear Station | | | | | | Operating Reactor | Order - Confirmatory | | | 02-Jun-10 | On June 2, 2010, an immediately effective Confirmatory Order was issued to Duke Energy Carolines, LLC (Duke Energy), to contilm commisments made as a result of an Alternative Dispute Resolution mediation session held on March 29, 2010. This enforcement action is based on two violations of IRC requirements at the McCuline Mortiers Station, which included a contract employee mentoducing and using manipulana marked the Protected and a contract employee failing to immediately report the event to Duke Energy menagement. Duke Energy agrees to take the following actions: (1) develop a summery of stations and a contract employee failing to immediately report the event to Duke Energy menagement. Duke Energy agrees to take the following actions: (1) develop a summery of stations and accordance as the following actions: (1) develop a summery of stations and contract as the following actions: (1) develop a summery of stations and accordance as the following actions: (1) develop a summery of stations and inclined in the following actions: (1) protected Area of Duke Energy's contractive action programs and processes in place to detect and deef the introduction of rilegal drugs and elocally into the Protected Area of Duke Energy's contractive action program, and (3) prior to December 31, 2010, perform an effectiveness review of the corrective actions advantaged and the protective actions active action program. |
| EA-2009-258 E | SASIN ELECTRIC POWER COOPERATIVE | BASIN ELECTRIC POWER COOPERATI | 03014862 | 1717 E. INTERSTATE AVENUE | BISMARCK | ND | 58501 | Gauge | Violation - SL II Violation - SL III Violation - SL III | \$11,200 \$7,000 \$6,500 | | 25-Aug-1 | On August 26, 2010, the NRC issued a Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$24,700 to Basin Electric Power Cooperative, The violations involved: (1) Severity Level (SLI) Involation of 10 CFR 20 1301(a)(1) for failure to limit indication exposure to members of the public to less than 100 milliment in a year, resulting in six members of the public received doses in excess of 100 milliment, 20 SLI Involation of 10 CFR 20 1902(e) for failure to coresponding systems with the words: CAUTION, RADIOACTIVE MATERIAL(S) or "DANGER RADIOACTIVE MATERIAL(S)" in areas where nuclear gauges were used; (3) SLI Involation of 10 CFR 30 1906(e)(e) for failure to notify the NRC within 24 hours state discovery of an implaned fire on March 8, 2007, that demaged the integrity of a licensed device and (4) SL Involation of License Condision 21 of Amendment 10 to NRC Materials License 31-16224-01 for failure to Locks and lock; the rucleigt gauge sharines shell plan operations had stopped and prior to allowing welders to begin work, resulting in welders exposed to the direct radiation beam from these nuclear gauges. |

| EA-2009-259 | Exelon Generation Co , LLC | Braidwood | 05000456 | 4300 Winfield Road | WAPRENVILLE | IL. | 60555 | Operating Reactor | Violation - White | | | 25-Feb- | On February 25, 2010, a Notice of Violation was assued to Exeton Generation Company, LLC, for a violation associated with a White Significance Determination Finding as a result of Impactions at the Brisidwood Nuclear Power Station. This Inding Involved a violation of 10 CFF Part 50, Appendix 8, Cinteron III, "Design IgO Control," which requires, in part, Intel measures be established for the selection and everyer for statisticity of application of males, parts, equipment, and |
|-------------|-------------------------------------|--------------------------------|----------|---------------------------------|--------------------|----------|-----------|-------------------|---|--------------------|----------|------------|--|
| | | | <u> </u> | | | <u> </u> | - | | Significance | | | ļ <u>.</u> | processes that are essential to the safety-related functions of the sinutiures, systems, and components. |
| EA-2009-263 | Baw NOG, INC | B&W NOG, INC | 67000027 | PO BOX 785 | LYNCH Ø URG | VA | 24505 | Fuel Facility | Violation - St. III | \$35,000 | \$35,000 | 11-Jan | On January 11, 2010, a Notice of Violation and Proposed imposition of a Ciril Penalty in the amount of \$35,000 was stude, to Babcook and Wilco. Nuclear Openations Group, Inc. (BBM VNOG). The action was based on a Seventy Level III volution revolving the failure of the licerase to declare an Alert in a timely manner as required by Appendix G to their Emergency Plan. Specifically, on July 15, 2005, the licenase failed to declare an Alert for more than 2 hours even 10 through employees were cognizer that during that time, cricially controls associated with a band saw reservoir did not exist and that the lost controls could not be immediately restablished. Although the failure to declare an Alert in a limely manner did not result in any actual corresponders on this case, the potential consequences of an unknowly emergency declaration could have been significant under different circumstances. |
| EA-2009-266 | ALLEGIANCE HEALTH | ALLEGIANGE HEALTH | 03001990 | 205 N EAST AVENUE | JACKSON | мі | 49201 | Hospital | Violation - SL ill | | | 06-Jan- | On January 6, 2010, the NPC Issued a Notice of Violation to Allegance Health for a Seventy Level III wollation involving the failure to develop written procedures to provide high confidence that the administration was in accordance with the written directive as required by Tifle 10 of the Code of Federal Regulations (CFR). Section 35.41, Specifically, on April 15, 2009, the licensee's procedures of not contain any signs to ensure that no changes had occurred in the pelients' provided to ensure that the containing the provided to ensure that the administration was in accordance with the written directive. |
| EA-2009-268 | GLOBAL MUCLEAR FUEL - AMERICAS, LLC | GLOBAL NUCLEAR FUEL - AMERICAS | 07001113 | P. O BOX 780 | WILMINGTON | NC | 28402 | Fuel Facility | Problem - SL III | | | 09-Jun- | On June 9, 2010, a Notice of Violation and E-artise of Enforcement Discretion (Notice) was issued to Global Nuclear Fuels – Amendas, LLC (GNF-A). This action was based on a Severify Level III problem involving three violations of regulatory requirements. Specifically, the lecrease listed to (1) identify checkbis accident scenarios as required by the license, (2) characterize cricerically accident scenarios as the future of the problem involving three events as required by the license, and (3) designate engineered or administrative controls as items related on for adely (ROFS) when necessary to comply with the (0) performance involvements of the NGF staff and the Performance of the NGF staff and the reserved of not share a common undestanding of GNF-A* application of as ISA methodology to scenario evaluation and IROFS identification during the ISA summary review and related impection activities, the NRC concluded that enforcement discretion to forego proposing a cril penalty was appropriate in this case. No actual consequences resulted from these violations because there were no incidents and no existing safety controls were identified as degraded. |
| EA-2009-269 | Energy Nuclear Operations, Inc. | Palisades | 05000255 | 700 First St | HUDSON | wı | 54016 | Operating Reactor | Violation - White Significance | | | 20-Jan- | On January 20, 2010, a Notice of Violation was issued to Entergy Nuclear Operations, Inc. for a violation associated with a White Significance Determination Finding as a result of impections at the Palisades Nuclear Plant, This Whate Inding involved the licensee 3 failure to ment the requirements of Technical (0) Specification (15) for fuel storage in the spert fuel pool (SFP) Specification, I spen fuel pool storage rack results orshorter had determined over the life of the plant and was fess than required by TS. Corrective actions are currently in place for additional controls of the spent fuel pool |
| EA-2009-272 | AREVA NP. ING (RICHLAND) | AREVA NP, ING. (RICHLAND) | 07001257 | 2101 HORN RAPIDS ROAD | RICHLAND | WA | 99354 | Fuel Facility | Order - Confirmatory | | | 26-Apr-1 | On Apri 25, 2010, a Confirmatory Order (effective immediately) was issued to AREVA NP – Richland, Inc. (AREVA) to formatice commitments reached as part of an alternative dispute resolution (ADR) mediation assure involving a violation of a facility procedure by an employee who willidity defereded the function of an Internative dispute resolution (ADR) mediation assure involving a violation of a facility procedure by an employee who willidity defereded the function of an Internative ADR of Safety (RDR) on Appl 21, 2009. Specifically, an electronic very sensor known as the violation and the violation of the Violation and ADR of the public of the Violation of the Violation of ADR of the Violation of Violation and Violation and Violation and Violation and Violation and Violation of Violation |
| EA-2009-283 | FirstEnergy Nuclear Operating Co | Davis-Bessa | 05000346 | 76 South Main St. | AKRON | ОН | 4430B | Operating Reactor | Violation - White Significance | | | 25-Feb-1 | On February 25, 2010, a Notice of Violation was lissued to FirstEnergy Nuclear Operating Company for a violation associated with a White Significance Determination Finding as a result of inspections at the Devis-Besse Nuclear Power Station. This finding snotwed a violation of 10 CFR 50 54(q) which requires, or in part, that a violet of an operating license shall follow emergency plans which meet the standards in 10 CFR 50 47(b). 10 CFR 50 47(b) requires, in part, that the iterates ever a standard emergency classification and action level scheme in use. The Davis-Besse Emergency Plan requires, in part, that the Shift Manager shall verify the indication of an off-normal event and classify the situation. |
| EA-2009-289 | GAMMA KIUFE CENTER OF THE PACIFIC | GAMMA KNIFE CENTER OF THE PACI | 03034629 | 2226 LILIHA STRÉET, 81 LEVEL | HONOLULU | н | 96817 | Hospital | Violation - St. III | | | 23-Feb-1 | On February 23, 2010, the RNC issued a Notice of Violation for a SUII violation to Gamma Kindi Center of the Pacific for a faultre to implement 10 CFR 35 4(b) Specificaty, as of July 2, 2009, the licenses failed to develop, implement, and maintain written procedures to provide high clinic relate lates in medical administration is in eccordance with the written directive in that the procedures did not require a xillicit verification that the administration was in accordance with the treatment of an and written directive. Consequently, the treatment plan and written directive were not followed to ansure that the collimator was used in the treatment of a patient. |
| EA-2009-290 | GREAT FALLS CLINIC | GREAT FALLS CLINIC | 03035944 | 3000 15TH AVENUE SOUTH | GREAT FALLS | MT | 59404 | Hospital | Problem - SL ili | | | 21-Jan-1 | On January 21, 2010, the NRC issued a Notice of Violation to Great Fails Clinic for violations associated with a Seventy Level III problem Involving the fallure to (1) secure from unauthorized removal or access idensed materials that are stored in controlled or unrestricted states, in violation of 10 CFR 20 1801 and (2) secure from uncontrolled keys and the freshfront more minen for oil ruse or unattened, in violation of 10 CFR 35.610 (a)(1) Specifically, the isolarese of stored a high dose-rate remote afterloader unit in a designated controlled stee and did not secure the indicative material from unauthorized removal or access. The console and unit were found in the unattended and not secured, designated controlled area. The console was found with its key inserted. |
| EA-2009-307 | Tennessee Valley Authority | Browns Ferry | 05000259 | 400 W Summed Hill Dr ET 12A | KNOXVILLE | īn | 37902 | Operating Reactor | Violations - Yellow & White Significance | | | 19-Apr-1 | On Agn 19, 2010, a Notice of Violations was assued to Tencessee Valley Authority (TVA) for violations associated with Yellow and White Significance Determination Frindings as a result of importance to the Browns Ferry Niclear Plant, The Yellow Inding involved the Necessary Allanto to meet the requirements of 10 CFR 50, Appendix R, Ill G, fire protection of safe shuddown capability. There were multiple examples of the forensee not providing fire protection features capable of imming fire damage and faleng to ensure one tain of systems or components was tries of life damage by approved inclodes. Compensatory of measures are currently in place and fong imministrations will be implemented. The White finding involved the licenses's failure to meet the requirements of a Technical Specialism. This involved the reappropriate revision to a procedure which could have delayed proper operator response to a major dasabling fine event. The procedure has been revised to prevent such an issue from occurring |
| EA-2009-312 | Kanawha Scales & Systems, Inc | AGREEMENT STATE-OHIO | 15000034 | | | | | Gauge | Violation - SL (ii) | | | 18-Feb-1 | On February 18, 2010, the NRC issued a Notice of Violation to Nanawha Scales & Systems, Inc., a licensee of the State of Ohio, for a Seventy Level III violation involving 10 CFR 150 20 Specifically, on November 2, 2009, Karawha Scales & Systems, Inc., used seeled sources in a non-agreement state without filling an INRC Form 241 at least three days prior to engaging in icensed activities in areas of exclusive Federal jurisdiction. |
| EA-2009-321 | Flonda Power 8 Light Co | Seint Lucie | 05000335 | P. O Bov 14000 | JUNO BEACH | FL | 334080420 | Operating Peactor | Violation - Yellow Significance | | | 19-Apr-1 | On April 19, 2010, a Notice of Violation was issued to Florida Power & Light Company for a violation associated with a Yellow Significance Determination Finding as a result of unpactions at 1th St. Lucia Nuclear Pierr. The Yellow Inding involved the literate's failure to meet the requirement of 10 CFR SI, Appendix B, Cinterion XV, "Corrective Action" in 2008, the licensee expenenced an air in-leakage event violithe closed cooling water (CCW) system which affected the system's ability to supply declarate cooling to assemilal equipment. Their troubleshooting and corrective actions failed to identify the source of the air in-leakage, which resulted in a similar event in 2009. |
| EA-2009-332 | FirstEnergy Nuclear Operating Co | Davis-Basse | 05000346 | 76 South Main St | AKRON | он | 44308 | Operating Reactor | Problem - St. III | | | 30-Apr-1 | On April 30, 2010, a Notice of Violation (NOV) was issued to FirstEnergy Nuclear Operating Company for a Severity Level III problem for the failure to implement. (1) 10 CFR 50, Portine, B.C. Price Interest of records, making of peptra's and (2) I OFR 50, Appendix B. Celenonii, "Design control" in July 1999, the Icincrose submitted a license amendment request to eliminate as found testing criteria by using the past data for double O mg data and was approved by the NRC. However, the Occases estated for the Quality of the Company of the Compa |
| EA-2009-335 | NANTICOKÉ MEMORIAL HOSPITAL | NANTICOKE MEMORIAL HOSPITAL | 03013060 | 801 MIDDLEFORD ROAD | SEAFORD | DE | 19973 | Hospital | V-olation - St. III | | | 02-Feb-1 | On February 2, 2010, the NRC issued a Notice of Violation to Nanticoke Memorial Hospital for a Sevently Level III violation involving the Insure to notify the NRC Operations Center by telephone no later than the next catendar day after discovery of the medical event as required by 10 CFR 35,3045(c). Specifically, O Nanticoke Memorial Hospital became aware that a medical event had occurred on June 25, 2009, but the NRC was not northed until July 15, 2009. |
| EA-2010-009 | Southern Nuclear Operating Co , Inc | Halch | 05000321 | P O BOX 1295 | BIRMINGHAM | AL | 35201 | Operating Reactor | Violation - White Significance | | | 12-May-1 | On May 12, 2010, a Notice of Violation (NDV) was assed to Southern Nuclear Operating Company, Inc. for a violation associated with a White Significance Determination Frinding as a result of Inspections at the Edward in Hatch Nuclear Flater. The White Inclining Involved the Incerease Sallute to meet Technical Dispections for Firm 1986 to 2008 his lecrease alieled to establish and perform preversive moniferance as excivities on components having a specific literime. This resulted in a capacitor failure on a circuit card, during a surveillance test of an emergency diesel generator (EDG) and caused the EDG to be declared inoperable. |
| EA-2010-014 | SOUTH BEND, CITY OF | SOUTH BEND, CITY OF | 03018412 | 227 WEST JEFFERSON BOULEVARD | SOUTH BEND | IN | 46601 | Gauge | Violation - St. III | | | 10-Mar-16 | On March 10, 2010, a Notice of Violation was issued to the City of South Bend for a Seventy Level III violation involving Condition 11 B of the facility's license which submitted a specifically named individual to fulfil the responsibilities of the Redelation Protection Officer. Specifically, as of January 19, 2010, the named individual was no longer employed by the company. The Incersee failed to appoint a new Radiation Protection Officer and had not amended the license. |
| EA-2010-023 | V A, DEPARTMENT OF | V A , DEPARTMENT OF | 03034325 | 2200 FORT ROOTS DRIVE | NORTH LITTLE RO | AR | 72114 | Hospital | Violation - St, III Violation - St, III | \$7,000 \$7,000 | \$7,000 | 02-Jun-1 | On June 2, 2010, the NRC asseds a foliate of Violation and Proposed Imposition of Civil Penalty in the amount of \$14,000 to the Department of Vietnam Affairs for the Severity benefit investigation department and extended an extended and the Second Penalty Second Penalty Response to the control of the Civil Penalty Second Penalty Response to the patient's Hydrod and an unstanded done to the patient's storach Spotializati, the leader seek write in proceedance of the patient's Hydrod and an unstanded done to the patient's storach Spotializati, the literature of the second Penalty Response to the patient's Hydrod and an unstanded done was in accordance with the written directive as required by 10 CFR 35 4 (b)(2) 4 deformation makes an extended to the patient of the Penalty Response to the Penalty |

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| EA-2010-025 | SSM ST CLARE HEALTH CENTER | SSM ST CLARE HEALTH CENTER | 03002368 | 1015 BOWLES AVENUE | FENTON | мо | 53026 | Hospital | V-olation - St. III | | | 19-Apr-1 | On April 19, 2010, the VRC issued a Notice of Violation to SSM St. Clare Health Center for a Severtly Level III violation involving the faults to implement written procedures to provide high confidence that least administration was in accordance with the written directive as required by Tiller 10 of the Code of Federal Regulations (CFRI), Section 35.41. Specifically, between November 19, 2008, and September 23, 2009, the license faired to follow its procedures which required the preparation of fined computerized freatment plans for two patients whose prostates had been implanted with redocative sends. The seeds were implanted on October 22, 2008, and their computed tomography (CT) studies were performed on liovember 19, 2005. However, the licensee still had not prepared the final treatment plans for these patients at the time of the inspection. |
| EA-2010-037 | Flonda Power & Light Co | Turkey Point | 05000250 | P. O. Bay 14000 | JUNO BEACH | FL | 334080420 | Operating Reactor | Violation - SL III Violation - White Significance | \$70,000 | \$70,000 | 21-Jun- | On June 21, 2010, the fIRC issued a White finding with two associated violations to Florida Power and Light Company (FP&L) as a result of inspections at Turkey Point Nuclear Plant Unit 3. This White finding Involves the Icensee's failure to adequately address degradation of Boraties, a fixed result on a second in the Turkey Point Unit 3 part fixed pool Boraties (agreed as failure to a dequately address degradation of Boraties, and is to storage eachs such that, when considering the bisses and uncertainties sendified in Chapter 9 of the Updated Firel Safety Analysis Report, the effective neutron multiplication factor would not have been mentained less than 1.0 if the sport fixed pool had been flooded with unborated water. The RICE of the filled the Analysis Report of the Safety valuated 10 CFR 50, Appeards 9, Cristion XVI, "Corrective Action," which requires that conditions across the causality be promptly lessed indicated and corrected, and Technical 10 Specification 5.1.1.a, which requires that this specific has be maintained with an effective neutron multiplication less than 1.0 if Blooded with unborated water, when considering the bases and uncertainties described in the Updated Fired Safety Analysis Report. The NFC also issued FP&L a Severity Level III Notice of Violation with a proposed \$75.000 cml penalty for failure to comply with 10 CFR 50.73, which requires, in part, that licensees report any condition prohibited by the jaint's Technical Specifications. As discussed, Bonallis degradation led to a condition prohibited by Turkey Point Unit 3 Technical Specifications as discussed, Bonallis degradation led to a condition prohibited by Turkey Point Unit 3 Technical Specifications. |
| EA-2010-041 | AREVA NP, INC (LYNCHBURG) | AREVA NP. INC (LYNCHBURG) | 07001201 | P.O BOx 11646 | LYNCHBURG | VA | 24506 | Fuel Facility | Order - Confirmatory | | | 02-Dec-1 | On December 2, 2010, the NRC issued a Notice of Violation and a Confirmationy Order to AREVA NP, Inc., as a result of an Alternate Disputa Resolution settlement for a volsation of 10 CFR 71 5(a) and 49 CFR 71 2204(a) Involving inaccurate larasportation records for several upont supermiser of special nuclear of material (SNM) Specifically, on December 9, 2005, and March 11 and 18, 2009, an AREVA employee deliberately altered (Islating) the reference and data stems on three documents entitled "Approvat to Transit a UK [United Kingdom] Pon" associated with the export of SNM from the United States to Germany by Areva NP, for |
| EA-2010-044 | ARCELOPMITTAL USA, INC. | ARCELORMITTAL USA, INC | 03004353 | 3210 WATLING STREET | EAST CHICAGO | IN | 46312 | Gauge | Vrolalion - St. III | | | 02-Jun-1 | On June 2, 2010, the NPC assued a Notice of Violenton to Arcelenthiata USA, Inc., for a Severnit (see fit invision revision) the failure to ensure that only persons who have completed the licenses' insuring program, the gauge manufacture's firming counte, or those persons specifically untored by the Commassion or an Agreement State remove gauges from pervice as required by ficanse condition, Item 9. Specifically, on November 20, 2009, two individuals removed a gauge from service and repriner individuals had completed the licenses's framing program or the gauge manufacture's training contrained to the gauge from service in addition, on April 15, 2009, two ordividuals removed against the program of the p |
| EA-2010-054 | Stone and Webster Construction Inc | Stone and Webster Construction Inc | | 4171 Essen Lane | Baton Rouge | LA | 70809 | Other | Order - Confirmatory | | | 10-Sep-1 | On September 10, 2010, a Confirmationy Order (effective immediately) was issued against Stone 8. Websiter Construction, Inc. (SSW) to confirm commitments made as a result of an Alternative Oppuler Resolution (APR) rediction essesson held to Abgust 24, 2010, the NRC identified an appearst violation of 10 CFR 50.7 based on the Unsed States Department of Labor (DOL), Administrative Review Bookt's (ARB) September 24, 2009 Final Decision and Order of Remand (ARB Case No. 05-04.1). That ARB decision reversed a January 9, 2008 DOL Administrative Law Judge's (ALJ) recommended decision where the ALJ issued a Proposed Decision and Order (ALJ Case No. 2005-ERA-6), concluding that S&W had not reliabled against a former painter foreman at the Browns Ferry Nuclear Power Plant. |
| EA-2010-062 | EARTH ENGINEERS, INC. | EARTH ENGINEERS, INC | 03037119 | 380 MAPLE AVENUE | CHESHIPE | ст | 06410 | Gauge | Problem - SL III | | | 28-Jun-1 | On June 28, 2010, the NRC issued a Notice of Violation to Entit Engineers, Inc., d b a. Heyrent Engineers (EEI) to a Everety Level III problem monthing two violations. The limit violation violatived a failure to comply with the condition of the NRC Order Revixing Legrage, asset on June 4, 2009 Specifically, the licensee did not pay less within 30 days or innefer the increased malerial to an authorized recipient within 80 days from the date of the Order. The second violation involved a failure to British for the NRC an appointurity to inspect the EEI facility, as implient by 10 GPR 19 14(a). Specifically, on October 7, 2009, the Discrease did not provide access to the nuclear portable gauge to inspect the condition of the gauge, and, between November 2, 2009 and January 27, 2010, the 1/IRC made several attempts to contact the increase, but the licensee did not provide access to the EEI facility. |
| EA-2010-063 | YALE-NEW HAVEN HOSPITAL | YALE-NEW HAVEN HOSPITAL | 03034705 | 40 TEMPLE STREET | NEW HAVEN | ст | 06510 | Hospitel | Violation - St. III | | | 21-May-1 | On May 21, 2010, the IRIC saude is Notice of Violation to Viet-New Haven Hospital (YHAHH) for a Seventy Level III violation involving the failure to develop and maintained procedures to provide high confidence that each deministration requiring a written directive was performed confidence with the written directive as required by 10 CFR 35.41. Specifically, YHAHH's written procedures do not require a physical verification of the automatic position system (contributes against the electionic coordinates particularly including and procedures and physical verification of the automatic position system (contributes against the electionic coordinates particularly including and procedures are suited in a medical event, when YNHH personnel did not vently that the automatic position system coordinates were in accordance with the written directive, during the treatment of a patient undergoing GSR on August 5, 2009. |
| EA-2010-066 | BRYAN LGH MEDICAL CENTER | BRYAN LGH MEDICAL CENTER | 03037263 | 2300 SOUTH 16TH ST | LINCOLN | NE | 68502 | Other | Violation - SL III | | | 18-Aug-1 | On August 18, 2010, the NPC issued a Notice of Violation to Bryan LGH Motical Center doe Bryan LGH Heart Institute (Bryan Heart), for a Seventy Level III violation revolving the failure to the IRPC from 211 "Report of Proposed Advillage in Non-Agreement States," at least three Bryan prior to engaging in licensed of activities within NPC juradiction, as required by 10 CFR 150.20. Specifically, as of December 16, 2009, Bryan Heart, a holder of Nebrasta Stale license, provided mobile rucitat medicine services at a temporary job site in the State of Missioun, a non-Agreement State, without filing a reciprocity submittal for callerdar year 2009 with the NPC. |
| EA-2010-068 | ANTHONY AND EDWARD CONSULTANTS | ANTHORY AND EDWARD CONSULTANTS | 03036857 | 5 PENCE ROAD | MANALAPAN | LIA. | 07726 | Gauge | Problem - SL III | | | 25-Jun-11 | On June 25, 2010, the NRC issued a Notice of Violation to Anthory & Edwards Consultanta (A&E) for a Seventy Level IIII Specifically, the learness off not provided a failure to comply with the conditions of the NRC Order Pervising (Levens, issued on July 28, 2002 etc.). The second violation is well as the conditions of the NRC Order Pervising (Levens, issued on July 28, 2002 etc.). The second violation involved a failure to allord the NRC an opportunity to respect the A&E stelling, as required by 10 CFR 19 14(a) Specifically between February 18, 2003 etc. Specified in the NRC and opportunity to respect the A&E stelling, as required by 10 CFR 19 14(a) Specifically between February 18, 2003 etc. Specified on the specified of the specified of the specified on the specified on the content of the third violation modered a failure to confine storage of keensed material to a location specified on the identity, as required by 10 CFR 30 34(c) Specifically, from September 5, 2008 through at least September 30, 2009, the licensee stored the Incensed and a location not authorized by the licensee. |
| EA-2010-069 | LABORATORY TESTING SERVICES LLC | LABORATORY TESTING SERVICES LL | 03037345 | 36 RIVER STREET | BRIDGEPORT | ст | 06604 | Gauge | Problem - St, III | | | 06-Jul-19 | On July 6, 2010, the NRC assed a Notice of Violation to Liboratory Testing Services, LLC (LTS) for a Severy Level Ill problem working three violations. The first violation movibed a failure to confine passession and use of byproduct instead to the bosine passession and use of byproduct instead to the bosine passession and use of byproduct instead to the bosine passession as the problem of the service problem of the service problem of the service as Rediation Self-ty Officer (FSO) as required by the license. Specific, the RSO named in the license is a Rediation Self-ty Officer (FSO) as required by the license. Specific, the RSO named in the license is that becompany in June 2008, and the license feated to have an RSO approved by the NRC The third violation involved a failure to obtain written consent from the NPC before transferring ownership of LTS to AHAS Method Testing Company (HARS), as required by the CFR 30 34(b). Specifically, on January 14, 2010, LTS transferred ownership of LTS to AHAS Method Testing Company (HARS), as required by the CFR 30 34(b). Specifically, on January 14, 2010, LTS transferred ownership control of the license to HAKS without the Commission's written consent. |
| EA-2010-076 | NUCLEAR FUEL SERVICES, INC. | NUCLEAR FUEL SERVICES, INC | 07000143 | P. O 803.337, MS 123 | ERWIN | TN | 37650 | Fuel Facility | Order - Confirmatory | | | 15-2-tov-10 | On November 16, 2010, a Confernatory Order (effective immediately) and a Notice of Violation (NOV) were issued to Nuclear Fuel Services, Inc. (NFS) to confirm commitments made as a reserval of an Alternative Dispute Resolution (ADRI) mediation sessions had on October 4, 2010 This enforcement scion is based on the failure of NFS to provide complete and accurate information to the NRC, as required by 10CFR10 9(a), on the Violation (ADRI) mediated NOV stating that all file dampers in Procedure NFS civit were inspected in September 2008 and all passed the inspection, when 12 of the fire dampers had not been inspected and (2) in August 2006, during an inspection to varily the corrective actions as documented in the response to the priviously assued NOV, a former NFS employee created and provided a document on an NRC respector that indicated that all but one of the dampers had not been tully inspected in 2008, when in fact more than one of the dampers had not been fully inspected in 2008, when in fact more than one of the dampers had not been fully inspected in 2008, when in fact more than one of the dampers had not been fully inspected in 2008, when in fact more than one of the dampers had not been fully inspected in 1008, when in fact more than one of the dampers had not been fully inspected in 1008, when in fact more than one of the dampers had not been fully inspected in 1008, when in 1008, and the 1008 provided as a consistent of 1 |
| EA-2010-077 | SUPERIOR WELL SERVICES, LTD | SUPERIOR WELL SERVICES, LTD | 03034542 | 1380 ROUTE 286 EAST, SUITE 121 | INDIANA | PA | 15701 | Wei Logger | Problem - St. III | \$34,000 | | 21-Oct-16 | On October 21, 2010, the NPC issued a Notice of Violation and Proposed imposition of Civil Panelly in the amount of \$34,000 to the Superior Wall Services, Ltd (SWS), for two Severity (swell it problems. The violations involved the licenses's failure to (1) secure a shipment of indicative materials on a public highway to preven shring during normal interportation conditions in accordance with 10 CPR 17 (s)c) control and mention constant sections of a stream and retains in an unrestricted area as required by 10 CPR 20 1802 and notify the NPC of the missing licensed material in accordance with 10 CPR 20 2014(a), (2) conduct required indications and the stream of the stream and the stream of the s |
| EA-2010-080 | Calven Cliffs Nuclear Power Plant, Inc | Calver Clifs | 05000318 | 250 West Pratt St. Zdih Fl | BALTIMORE | MD | 21201 | Operating Reactor | Violation - While Significance | | | 03-Aug-10 | On August 3, 2010, the NRC assued a White Significance Determination finding with an associated violation to Caher Cliffs Nuclear Power Plant (Cahert Cliffs) This White finding involved the licerace's isolare to develop and implement scheduled preventive maintenance for Agastic Eroos series mide fally eriety, as it required by Lechnical Specification 5 4.1 Specificants's, subsequent to the approval of Engineering Change Package No. E-200100067, issued in March 2001, the licensee did not replace the relays within the vendor recommended 10-year literative, nor establish a performance monitoring program. Createquently, on Pechanay 18, 2010, an Agastic EroOS sense time delay relay that had a fellitime in excess of 10 years, such an the 28 empracy dissal generative (EOG) protective logic, timed out early and failed to support a demand fast start and run of the 28 EDG. This resulted in the EOG becoming inoperable with the resultant loss of allemating current to the 24 selfeguards bus during the dual unit trip that occurred on February 18, 2010 |

| EA-2010-081 | V. A , DEPARTMENT OF | V.A., DEPARTMENT OF | 03034325 | 2200 FORT ROOTS DRIVE | NORTH LITTLE RO | AR | 72114 | Hospifal | Violation - St. III Violation - St. III | 539,000 | | | On August 23, 2010, the NPC-ssud a Notice of Volation (Notice) and Proposed Imposition of Civil Penalty in the arrows of \$38,000 to the Department of Veteran Alfans (VA) for two Seventy Level III volations involving; (1) the faiture to imperent 10 CFR 35 41(e)(2) and 10 CFR 35 41(b)(2) requirements for verifying medical treatments, and (2) the faiture to implement 10 CFR 35 304(5) requirements to report a medical reservable. Additionally, the Notice assued a Seventy Level III volation for twee a rangine of both 10 CFR 35 41(g)(2) and 35 41(g)(2) volational twolody five patients at 640 challey, the Notice assued a Seventy Level III volation for two the Seventy Level III of CFR 35 41(g)(2) and 35 41(g)(2) volational twolody five patients at Additionally, the Notice assued a seventy and the Seventy Level III of CFR 35 41(g)(2) and 35 41(g)(2) volational twolody five patients at Additionally, the Notice adverse System during 2005, which is also beyond the statute of limitations time pendod such that a civil penalty or seventy that the Seventy Level III of CFR 35 41(g)(2) and 35 41(g)(2) volational twolody or seventy penalty and statute of the Interest System III of CFR 35 41(g)(2) and 35 41(g)(2) and 35 41(g)(2) volational twolody or seventy penalty or committed and twolver multiple examples of the increase's labelute to verify that the Verify that the Verify and the Verify and the Verify and the Verify or seventy or seve |
|-------------|-------------------------------------|--------------------------------|----------|----------------------------|-----------------|----|-------|-------------------|--|-----------|-----------|-----------|---|
| EA-2010-084 | Omeha Public Power Datnet | For Cathoun | 05000285 | 444 South 16th St. Mali | Омана | NE | 68102 | Operating Reactor | Violation - Yellow Significance | | | 96-Qa-1 | On October 8, 2010, the NPC assed a Notice of Violation to Ornaha Public Power District for a violation of Technical Specification 5.8.1 is, "Procedures," is Fort Calhoun Station This violation, which is associated with a Yellow Significance Determination Process Informing, involved the literance's feature to develop an adequate procedure for protecting viral facilities and equipment from external flooding events to the level described in the Updated Finel Safety Analysis Report 3 Securicus," in impactions dentified that the licensies's strating of using sandagas stated on top of floodingtes would not be efficient in protecting the autiliary building, intake structure, and furbine building beament because the tops of the floodingtes were too small to support the necessary number of sandage. This could have resulted in flooding impacting multiple, redundant trains of equipment required for safe shuldown of the plant. |
| EA-2010-085 | ST LOUIS TESTING LABORATORIES, INC | ST. LOUIS TESTING LABORATORIES | 03005064 | 2810 CLARK AVENUE | ST LOUIS | мо | 63103 | Radiographer | Violation - SL III | | | 31-Aug-1 | On August 31, 2010, the NRC assed a Notice of Volation to St. Louis Testing Laborationes, Inc., for a Seventy Level III volation involving the failure to ensure sech individual who acts as a reacognapter or a reading paths assurant wears a direct reading destinater, an operating alarmatin metre, and a personal dosumeter at all times during radiographic operations as required by 10 CFR 34 47(a). Specifically, on October 22, 2009, a radiographic metrerity left his personal dosimeter in a tool beginned a permanent motographic cell while performing radiographic abost. |
| EA-2010-086 | NUCLEAR FUEL SERVICES, INC | MUCLEAR FUEL SERVICES, INC | 07000143 | P. O BOX 337, MS 123 | ERWIN | TΝ | 37650 | Fuel Facility | Problem - St. III | \$140,000 | \$140,000 | 02-Sep-1 | On September 2, 2010, a bloke of Violation, Exercise of Enforcement Discretion, and Proposed Imposition of a Civil Penalty in the amount of \$140,000 was issued in Nucleur Fuel Services, lice (NFS). This action was based on a Severity Level III problem involving these violations associated with the event which control to the Civil Penalty in the Civil Penalty of th |
| EA-2010-094 | Duke Snergy Corp | Coonee | 05000287 | P. O Bor 1006 | CHARLOTTE | NC | 28201 | Operating Reactor | Violations - Yellow & White Significance Violation - St. III | | | 12-Aug-1 | On August 12, 2010, the IRIC issued a Yallow and a White finding with associated volations and a Notice of Violation (NOV) for a Seventy, Level III violation to Duke Energy Comines, LLC, Duke) as a result of inspection at the Concent Nuclear Station Unde 1, 2 and 3. The Vallow Internation provided the finding one-bled the station of the Station Could Not American Specifications. The White finding involved the failure to identify and correct Unit 2 and Unit 3. SSF. Review (letdown her aspectation on a timely immore after despitation was derivided on Unit 1, as required by 10 CFR 50, Appendir B, Critarion XVI, "Corrective Action." A 10 CFR 50.9, "Completeness and Accuracy of Information. HOV for a Seventy Level III violation was also assessed to Duke for submitting materially insecurate information. Duke provided information which described an alternate long path that could be used to control pressurice level during an SSF event However, it was discovered that this flow path was not available due to a closed manual valve inside containment. |
| EA-2010-096 | GE VALLECITOS NUCLEAR CENTER | GE VALLECITOS NUCLEAR CENTER | 07000754 | 6705 VALLECITOS ROAD | PLEASANTON | CA | 94586 | Fuet Facility | Violation - St. III | | | 16-Dec-10 | On December 16, 2010, the NPC issued is Notice of Violation to GE-Halph Nuclear Energy Americas for two Severity Level III violations envolving the failure to implement Special Nuclear License SNM-869. Condition S-9 and 10 FCR 20.150. SSeptically, on February 16, 2010, one worker destingled contamination in his wast at 240-280 corrected counts per minute, but felfed to log the personnel contamination as required by Incense procedure; and on February 16, 2010, the License did not make or cause to be made surveys that were reasonable under the circumstances to evaluate the concentrations of quantities of indispective material. |
| EA-2010-100 | MATTHIGLY TESTING SERVICES, INC. | MATTINGLY TESTING SERVICES, IN | 03020836 | 12555 W. ANDREWS LN | MOLT | мт | 59057 | Radiographer | Order - Revocation | | | 02-Sep-1 | On September 2, 2010, the NPC stated an Order Revoking License (Immediately Effective) to Mattingly Testing Services, Inc., for multiple violations of NPC requirements. Specifically, (1) on vivious catas beginning on May 3, 2009, the icenser, in pad deblematily, ideal to improve proceeded actions required by Confirmatory Order (EAA-68-271) involving; (1) conducting an assessment of the matation astley program, (ii) providing initial safety funning to the licenses staff, (iii) ensuring that an independent consultant's 2009 annual such results to the NPC. (iv) conducting the initial field such of independent consultant's 2009 annual such results to the NPC. (iv) conducting the initial field such of independent consultant by May 3, 2009, and (vi) submitting a required ficense amendment request by May 3, 2009, (2) from May 13, 2005 through September 3, 2005, (iv) increase of the consultant by May 3, 2009, and (vi) submitting a required ficense amendment request by May 3, 2009, (2) from May 13, 2005 through September 3, 2009, the increase and the consultant by May 3, 2009, and (vi) submitting a required ficense amendment request by May 2, 2009, (2) from May 13, 2005 through September 3, 2009, the increase and the consultant by May 3, 2009, and (vi) submitting a required ficense and the consultant by May 3, 2009, and (vi) submitting a required ficense and the consultant by May 3, 2009, and (vi) submitting a required ficense and the consultant by May 3, 2009, and (vi) submitting a required ficense and submitted field such as a finite submitted field submitted as submitted field submitted field submitted field submitted field submitted field submitted field submitted |
| EA-2010-110 | | AGREEMENT STATE-FLORIDA | 15000009 | | | | | Gauge | Vrolation - St, III | | | 19-Jul-10 | On July 19, 2010, the NRC assued a Notice of Violation to Southern Earth Sciences, Inc (SES), for a Seventy Level III violation involving the failure to tile NRC Form 241 "Report of Proposed Activities in Non-Agreement States," at least three days prior to engaging in icensed activities within NRC jurisdiction, as required by 10, CFF II 50.20. Specifically, between January 2008 and April 2006, SES, a holder of a Florida Kecarea, stored or used portable gauges in an ense of exclusive federal jurisdiction without a specific iterate issued by the NRC, nor had SES field a Form-241 with the NRC. |
| EA-2010-113 | | AGREEMENT STATE-ILLINOIS | 15000012 | | | | | Gauge | Violation - SL III | | | 24-Aug-10 | On August 24, 2010, the NRC assade a Notice of Violation to Cheago Testing Laboratory, Inc., for a Seventy Level III violation to Notice of Violation to Cheago Testing Laboratory, Inc., for a Seventy Level III violation involving the possession and usage of byproduct material without authorization from a specific or general license. Specifically, on multiple occasions between July 8, 2006, and August 30, 2009, Chicago Testing Laboratory, Inc., an Agreement State Increase, possessed and used devices containing seated sources in a non-Agreement State, and was not authorized in either a specific or general license. |
| EA-2010-124 | WESTINGHOUSE ELECTRIC COMPANY LLC | WESTINGHOUSE ELECTRIC COMPANY | 07001151 | DRAWER R | COLUMBIA | sc | 29250 | Fuel Facility | Problem - St. III | \$17,500 | \$17,500 | 03-Nov-10 | On November 3, 2010, a Notice of Violation and Proposed Imposition of a Cruil Penalty in the smount of \$17,500 was sessed to Westinghouse Electric Company. Commercial Ruiseles Fuel Division, for a Sewing Level Ill problem involving two volsitions associated with a spill of unanum bearing ammonitated wester water inside the plant on January 25, 2010, Specifically, the violations involved (1) the failure to identify in the Integraled Salety Analysis (5A) that is spill in the quararrine tank system could feed to an intermediate consequence event as required by 100FR70 82(c)], and (2) the failure to designate items retied on for safety (ROFS) to Intrit the risk of an intermediate consequence event resulting from an overflow of the quararrine system as required by 100FR70 81(e) In addition, two Seventy Level IV violations involving failure to follow tenses condition requirements, and a Severny Level IV problem involving three violations associated with failure to follow Site Emergency Plant requirements were issued |
| EA-2010-135 | AMALYTICAL BIO-CHEMISTRY LABS, ITIC | ANALYTICAL BIO-CHEMISTRY LABS | 03005154 | 7200 E ABC LANE | COLUMBIA | мо | 65205 | Other | Violation - St. HI | | | 13-Oct-10 | On October 13, 2010, the NRC saved a Notice of Violation is Aralytical Bio-Chemistry Laborations, Inc., for a Severey (Levil III) problem involving here violations. The final violation movibrate the facts in ontity the NRC of writing within 50 days of the decision to personate relicious and involves an expensive building that contains residual rediscellerly and is unavailable for release as required by 10 CFR 30 38(6)(12) Secolically, as of if Educate 70 and 10 and 1 |
| EA-2010-138 | UNIVERSAL ENGINEERING SCIENCES, INC | UNIVERSAL ENGINEERING SCIENCES | 03038028 | 3532 MAGGIE BOULEVARD | ORLANDO | FL | 32811 | Gauge | Violation - St. III | | | 27-Aug-10 | On August 27, 2010, the NPC seases a Moisc of Violation to Universal Engineering Sciences, Inc. (UES), for a Severy, Level III violation involving the failure to file IRPC Form 241 "Report of Proposed Activities in Non-Agreement States," all reast times days prior to engaging in Incered activities within NRC jurisdiction, as required by 10 CPP 150 20 Specifically, UES used portable gauges containing sailed southes, at numerous areas of activities elected jurisdiction within the States of Floode and Georgie, without obtaining a specific license assued by the NRC of fining NRC Form-21 with the NRC, as required. |
| EA-2010-140 | ARMY, DEPARTMENT OF THE | ARMY, DEPARTMENT OF THE | 03001317 | 6900 GEORGIA AVENUE, NW | WASHINGTON | DC | 20307 | Hospital | .Problem - St. III | | | 25-Oc1-10 | On October 25, 2010, the NRC issued a Notice of Violation to the Wather Peed Army Medical Center (WRAMC), for a Seventy-Level III problem. The violations involved the Icentee's failure to counted and maintain contraint surveillance of the Icenteed material in an unrestricted area as required by 10 CER 20 1802 and failure to control operations of the docs in any unrestricted area from external sources did not exceed 0.002 rain (0.0 Tm) collisioners) in any one hour. Specifically, between May 1 and 3, 2010, WRAMC do not control and mentals constant surveillance of packages containing licensed radioactive materials, which were improperly stored by WRAMC personnel in an unrestricted area under a counter in the conclusing workstation, resulting in a dose greater than 0.002 rain in any one hour within the first floor looby of the WRAMC. |

2010 All_EAs

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| EA-2010-141 | CHRISTIANA CAPE HEALTH SERVICES | CHRISTIANA CARE MEALTH SERVICE | 03001303 | | WILMINGTON | DE | 19899 | Hospital | Violation - SL III | 24-Aug | On August 24, 2010, the NRC Issued a Notice of Violation to the Christians Care Health Services (CCHS), for a Seventy Level III violation involving the failure to develop and manifold |
| EA-2010-171 | ST. FRANCIS HOSPITAL & MEDICAL CTR | ST. FRANCIS HOSPITAL & MEDICAL | 03001246 | 114 WOODLAND STREET | HARTFORD | ст | 06105 | Hospital | Violation - SL III | 10-Nov | On Hovember 10, 2010, the NRC insued a fiolice of Violation to St. Francis Hospital and Medical Center (St. Francis) for a Severty Level III violation involving the failure to meet the physical presence requirements of 10 CFR 35 615(f)(2) dump high dose radiation (HDR) treatments. Specifically, on July 1, 2010 and other occasions prior to that date, a St. Francis authorized medical physicial was not physically present during initiation and continuation of patient treatments involving the HDR crit. |
| EA-2010-174 | McConnell Dowell | American Samoa | | | | | | Gauge | Violation - SL III | 06-Oct | On October 6, 2010, the NRC Issued a Notice of Violation to McConnell Dowell (American Samos), Ltd., for a Severny Lavel III violation involving the receipt, sossession, and usage of byproduct material without authorization from a specific or general licerate as required by 10 CFR 30 3(a) Specifically, as early as 2008 to July 25, 2010, the licerate received, possessed and used two portable nuclear gauges in American Samoa, an area of exclusive Federal jurisdiction, withinks a canodist represensessed by the 11,5 Nuclear Renatation Commission. |
| EA-2010-182 | SANFORD MEDICAL CENTER | SANFORD MEDICAL CENTER | 03003249 | P.O. BOX 5039 | SIOUA FALLS | SD | 57117 | Hospital | Violation - SL III | 12/10/2 | On December 10, 2010, the NRC asseed a Notice of Violation to Sarford Medical Center for a Seventy Level III violation involving the failure to secure the high dose-rate remote (HDR) attended trackly/therapy until maccordance with Cienter Condition 19 A and Section 3.1.1 of Standard Operating Procedure, NM-22 Postulation Safety Procedures for the Niceland Microselectric No. 19 April 19 A |
| EA-2010-192 | Carolina Power & Light Co | Brunswick | 05000325 | P. O Boy 1551 | RALEIGH | NC | 27602 | Operating Reactor | Violation - White Significance | 21-Dec | On December 21, 2010, the NRC assued a violation of 10 CPR 50 54(g) associated with a Wires Significance Determination Process Indiring involving the feature in following maintain in effect Emergency Plans which required activation of the Operations Support Center (OSC), Technical Support Center (TSC), and Emergency Operations Facility (EOF) within 50 to 15 minutes following the declaration of an Alert or Applied mergency classification. Specifically, on June 6, 2010, the Incerese failed to activate the OSC, TSC, and EOF until approximately two and one-half hours after an Alert was declared. |
| EA-2010-205 | Carolina Power & Light Co. | Robinson | 06000261 | P. O Box 1551 | RALEIGM | NC | 27602 | Operating Reactor | Violation - SL III | 07-Dec | On December 7, 2010, the NRC issued a White finding with associated violation and Notice of Violation (NOV) for a Severity Level III violation to Cerolina Power and Light Company (doing business as Progress Energy Carolinas Inc (PEC) as a result of vapections at the H.B. Robinson Steam Electric Plant Unit 2. The White Inding involved the failure to identify and cornect a problem associated with the "8" Emergency Desert Generatic (EGO) objust breaker in 2008 degin in 2009, a similar mafunction eaused the EDG to be declared inceptable for a period greater than Technical Specifications A.10 CFR 50.9, "Completeness and Accuracy of Hormation," NOV for a Severity Level III violation was also assessed for authority in mecurate involving maccurate information which stated that the breaker was lested in accordance with a maintenance procedure. However, the NRC determined that they had not conducted full lesting in accordance with the procedure, and only completed the Instructions for returning the breaker to service. |
| EA-2010-207 | PPL Susquehama. LLC | Susquehanna | 05000388 | 2 NORTH NINTH STREET | ALLENTOWN | PA | 18101 | Operating Reactor | Violation - While Significance | 18-Dec | On December 16, 2010, he NRC issued a White finding to PPL Susquehanne, LLC as a result of inspections at the Susquehanne Steam Electric Plant Unit 1 and 2. The White finding involved inadequate procedures related to the maintenance and operation of the main condenset indictions and circulating water 10 system, which resulted in an internal flooding event, a manual scram, and a loss of the normal reactor heat sink. There were no NRC violations associated with the finding |
| EA-2010-234 | RANSAS STATE UNIVERSITY | KANSAS ST., TRIGA MARX | 05000186 | DEPT OF NUCLEAR EMG | MANHATTAN | ks | 66502 | Research Reactor | Violation - SL III | 22-Hov | On November 22, 2010, the RRC issued a Notice of Violation to Kansas State University for a sirentify fevel fill violation involving 10 CFR 20 101(s). Specifically, on or prior to September 22, 2010, the licensee did not implement a radiation protection program commensuration with the scope and extend of kenderal chivines that was sufficient to ensure compliance with the provisions of the regulations in Part 20 Exemples include, (1) On or prior to September 22, 2010, the licensee did not not see surveys as required by 10 CFR 20 1051 when the licensee leafed to determine the magnitude and extend of soft involves that would be exused by implicating of amplies on September 22, 2010 what to be considered to the same of the extremets (sender) of the operator handing the september 22, 2010, in an unexpected high shallow-dose equivalent of 12 S rem to the sam of the extremets (senders) of the operator handing the september 22, 2010, in an unexpected high shallow-dose equivalent of 12 S rem to the sam of the extremets (senders) of the operator of the winter senders of the same senders as required by T echnical Specification Section 6.1 a casure the safety operator of the fine that controlling samples in the same senders of the same senders are senders of the same senders of the same senders are senders of the same senders of the same senders are senders of the same senders are senders of the same senders of the same senders are senders of the same senders are senders of the same senders of the same senders are senders of the same senders of the same senders are senders of the same senders of the same senders are senders of the same senders of the same senders are senders of the same senders of the same senders are senders of the same senders of the same senders of the same senders of the same senders ar |
| IA-2009-041 | BETA GAMMA NUCLEAR RADIOLOGY, INC. | BETA GAMMA NUCLEAR RADIOLOGY, | 03035572 | P.O. BOX 7891, PMB 372 | GUAYNABO | PR | 00970 | Individual Actor - Materials | Violation - St. III Order - Confirmatory | 21-Jan | On January 21, 2010, the NRC assued a Notice of Violation (NOV) and Immediately Effective Confirmatory Order to Dr. Petez Morté, former Radiation Safetly Officer for Geta Garman Nuclear Radiatiopy, Inc., (GGRR) to confirm commitments made as a result of an Alternative Dispute Resolution (AGP) meetation session hald on October 27, 2009 fine enforcement scion is based on an appeared deliberate violation of 10 CFR 30.10, which requires, in part, that an employee of a licerase may not deliberately submit to the NRC information that the person submitting the information knows to be incomplete or inaccurate in some respect referrable and to the NRC. Contrain to the RRC information that the person submitting the information knows to be incomplete or inaccurate in 50 NRC, in violation of 10 CFR 30.10, (VIC) and as a result, caused BGMR to mention encourse information contrally to 10 CFR 30.5, in violation of 10 CFR 30.30 (10), (VIC) and as a result, caused BGMR to mention encourse information contrally to 10 CFR 30.5, in violation of 10 CFR 30.30 (10), (VIC) provide outraces to the nuclear medicane community to help deter others from violating NRC regulations. In recognition of these commitments, the NPC agreed to not issue Dr. Perez Morté abundance in the providence of the pro |
| 1A-2009-068 | COMMERCE, DEPARTMENT OF | COMMERCE, DEPARTMENT OF | 03003732 | 325 BROADWAY, MC 104 02 | BOULDER | со | 80305 | Individual Actor - Malenals | Order - Prohibition | 01-Mar- | On March 1, 2010, an Order was issued to Mr. Lewrence Grimm, a former rediation selfery officer at the U.S. Department of Commerce's Halionat Institute of Standards and Technology facility in Boulder, Colorado (1625 Haouden), prohabiting him from involvement in IRPG-Genered activities for a selected or one year. This enforcement action a bease of Mr. Grimm's deleberate failure to provide compiled and occursal information to the NRO in a February 15, 2007 Idence arrendment application requesting authorization for NST-Boulder to possess and use souther and special nuclear material, including plutonism. Specifically, Mr. Grimm stated fails the doors to the bibonism when the sources were equipped with a vey-card locking system, was considered an open laboratory, and was typically not locked. Mr. Grimm also provided naccurate information regarding internal monotoning of occupationship uponed without any attention of the Standard Colorans and the same taborationes where the materials were stored and used. This represents a violation of 10 CFR 30, 10(e)(2), which, in part, prohibits licensee employees from deliberately submitting information to the NPC that the person knows to be incomplete or inaccurate in some material respect. |
| IA-2009-075 | Duke Power Company, LLC | McGure | 05000369 | P. O Sor 1006 | CHARLOTTE | NC | 28201 | Individual Actor - Reactors | Order - Prohibition | 02-Jun- | On June 2, 2010, an Order was assued to Ms. Many K. Files, a contractor working at McGure Nuclear Station, prohibiting her from involvement in NRC-licensed activities for a period of live years from the date the Order was assued. This enforcement action is based on Ms. Files deliberate failure to achieve to Duke Energy (Carolines, LLC), finess-for-duty requirements. Specifically, on October 20, 2008, Ms. Files introduced and used manquaria inside the Protected Area at McGuire Nuclear Station. |
| IA-2009-076 | Duke Power Company, LLC | McGuire | 05000369 | P. O Bax 1006 | CHARLOTTE | NC | 28201 | Individual Actor - Reactors | Violation - St. Iil | 02-Jun- | On June 2, 2010, a Severtly Level III violation was issued to Mr. Dusty Bolman for a violation involving 10 CFR 50.5, Deliberate Misconduct. While working as a contract widely at the MoSure Mickel's Station, Mr. Bolman became ever of the potential use of manipums inside the Projected Area, but deliberately failed to immediately report the event to management as required by station procedure. |
| IA-2010-028 | MATTINGLY TESTING SERVICES, INC. | MATTINGLY TESTING SERVICES, IN | 03020836 | 12555 W. AMDREWS LN. | MOLT | мт | 59057 | Individual Actor - Materials | Onder - Prohibition | 02-Sep- | On September 2, 2010, Ne NRC saved an Order femoredisally Effective) Prohibing Innoherment in NRC Advirials to Mr. Mark M. Fical for multiple deliberate vocations at NRC requirement and a vaciation of Conformation Order (in A0-555). The Order specified that M. Fice is promised the middle movement from all NRC feeds and the conformation of the Conformation Order (in A0-555). The Order specified that M. Fice is a required to only the NRC upon Intial involvement in NRC-Increase activities for an applicable from the NRC-Increase (Increase) and Increase (Increase) a |
| IA-2010-026 | AREVA NP. INC. (LYNCHBURG) | AREVA NP, INC. (LYNCHBURG) | 07001201 | P O BOX 11546 | LYNCHBURG | VA | 24506 | Individual Actor - Fuel Facility | | 02-Dec | On December 2, 2010, the NRC issued a Notice of Violation to Mr. Richard Montgomery, formetify a criticality engineer for AREVA NP, inc., for a Severity Level III violation mobiling 10 CFR 71.8, Deliberate Misconduct, Section (E)(2) Specifically, on December 9, 2009, and March 11 and 18, 2009, Mr. Richard IV Montgopment, deliberately altered (falled) three transposition obcurrents entitled "Specifically and the Misconduction of Special nuclear material from the United States to Germany by Areve NP, Inc." |
| IA-2010-037 EA-2010-> <> | Southern Nuclear Operating Co , Inc | Hatch | 05000321 | P O BOX 1295 | BIRMINGHAM | AL | 35201 | Individual Actor - Reactors | | 20-Oci- | On October 20, 2010, the NRC issued a Notice of Violation to Mir Robert 8. Hilton, formarly a licensed operator at the Edwin I. Hatch Nuclear Plant, Unit Nos. 1 and 2, for a Severny, Level III violation involving 10 CFR 55 53(). Specifically, on July 19, 2010, Mr. Hilton participated in Southern Nuclear Operating Company's andown fitness for duty testing program and subsequently lested positive for mariyana. |

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|-------------|----------------------------|--------------|----------|--------------------|-------------|----|-------|-----------------------------|---------------------|------|----------|--|
| IA-2010-035 | Exelon Generation Co , LLC | Peach Bottom | 05000277 | 4300 Winfield Road | WARRENVILLE | IL | 60555 | Individual Actor - Reactors | Violation - St. Iti | | 16-Sep-1 | On May 14, 2010, the NPC cased a Notice of Violation to Mr. Emary Plaza, Jomeny a security officer at Peach Bottom Nuclear Power Station, for violations of 10 CPF 90 S(p(X)), and 10 C |

Notes:

1. A problem is a grouping of workings.

2. Cases involving security-related issues are not included.