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SUBJECT: Monthly operating rept for Aug 1996 for Kewaunee Nuclear

Power Plant.W/960910 ltr.

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## WISCONSIN PUBLIC SERVICE CORPORATION

NRC-96-95

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September 10, 1996

10 CFR 50.36

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Ladies/Gentlemen:

Docket 50-305 Operating License DPR-43 Kewaunee Nuclear Power Plant Monthly Operating Report

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for August 1996 are enclosed in accordance with Technical Specification 6.9.a.3.

Sincerely,

Manager-Nuclear Business Group

**MLA** 

170010

Enc.

US NRC - Region III cc -NRC Senior Resident Inspector

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## KEWAUNEE NUCLEAR POWER PLANT - DOCKET 50-305 SUMMARY OF OPERATING EXPERIENCE

### **August**, 1996

The "End of Cycle" coastdown began on Angust 21, at 0900, in anticipation of the scheduled refueling outage which will commence on September 21, at 0000.

At the end of the reporting period, the unit is at 87% power.

The Instrument and Control group's activities for the month were routine with the following highlights:

- Investigated/corrected fuses for the Control Room air conditioning compressors.
- Troublesbot/repaired Nuclear Power Range drawer meter range switches.

Maintenance group activities for the month were routine with the following highlights:

Mecbanical

Work performed during August included supporting filter testing of safety related ventilation systems and inspecting for zebra mussels following continuous colorination of the Service Water system.

#### Electrieal

Electrical work included investigating high temperatures on the 1A Emergency Diesel Generator hearing and replacing bearings due to high vibration on the 1B Auxiliary Building Fan Floor Fan Coil Unit motor.

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305
UNIT- KEWAUNEE
COMPLETED BY- M. L. ANDERSON
TELEPHONE- 414-388-2560 X2453

REPORT MONTH AUGUST, 1996

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)				
1	511				
2	507				
3	511				
4	507				
5	507				
6	515				
7	511				
8	515				
9	515				
10	515				
11	512				
12	515				
13	511				
14	511				
15	515				
16	511				
17	515				
18	511				
19	516				
20	511				
21	503				
22	503				
23	491				
24	487				
25	483				
26	474				
27	466				
28	466				
29	458				
30	453				
31	453				

DOCKET NO: UNIT NAME:

50-305 Kewaunee

DATE: COMP BY: TELEPHONE: September 10, 1996 Mary L. Anderson 414-388-2560 x2453

# UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH - AUGUST, 1996

NO.	DATE	TYPE	DURATION	REASON	METHOD	LER NO.	SYS	COMPONENT	COMMENTS
									No shutdowns or outages occurred in August.
	1		1		1			!	On August 21, at 0900, the unit started the End of Cycle Coastdown.
								!	At 1800 on August 31, the unit was at 87% Reactor Power, 453 MWEN.
		<u> </u>					!		
								,	
			[						

**TYPE** 

REASON

**METHOD** 

**SYSTEM & COMPONENT CODES** 

F: FORCED S: SCHEDULED A-Equipment Failure (explain)

**B-Maintenance or Test** 

C-Refueling

**D-Regulatory Restriction** 

**E-Operator Training & License Examination** 

F-Administrative

**G-Operational Error (explain)** 

H-Other (explain)

. . .

1-Manual

2-Manual Scram
3-Automatic Scram
4-Continuations

5-Load Reductions

9-Other

From NUREG-0161

#### OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- M. L. ANDERSON TELEPHONE- 414-388-2560 X2453

#### OPERATING STATUS

1 UNIT NAME KEWAUNEE		*********		
		* *	ŕ	
2 REPORTING PERIOD AUGUST, 1996		* NOTES		
3 LICENSED THERMAL POWER (MWT)	1650	* 87% Power, EOL Coastdown in Progress *		
4 NAMEPLATE RATING (GROSS MWE)	560	* *		
5 DESIGN ELECTRICAL RATING (NET MWE)	535	* * *		
6 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	537	* * .		
7 MAXIMUM DEPENDABLE CAPACITY (NET MWE)	511	***********	,	

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

- 9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None
- 10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	744	5855	194713
12 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5827.7	168293.2
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	744.0	5822.7	166315.3
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1174752	9392986	263806488
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	391000	3133100	87451100
18 NET ELECTRICAL ENERGY GENERATED (MWH)	371581	2983562	83230478
19 UNIT SERVICE FACTOR	100.0	99.4	85.4
20 UNIT AVAILABILITY FACTOR	100.0	99.4	85.4
21 UNIT CAPACITY FACTOR (USING MDC NET)	97.7	99.7	83.4
22 UNIT CAPACITY FACTOR (USING DER NET)	93.4	95.2	79.9
23 UNIT FORCED OUTAGE RATE	0.0	0.6	2.0

<sup>24</sup> SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)
Refueling, 9-21-96, 40 Days

<sup>25</sup> IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A