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ACCESSION NBR:9604180096 DOC.DATE: 96/03/31 NOTARIZED: NO DOCKET # FACIL:50-305 Kewaunee Nuclear Power Plant, Wisconsin Public Servic 05000305 AUTH.NAME AUTHOR AFFILIATION ANDERSON, M.L. Wisconsin Public Service Corp. Wisconsin Public Service Corp. MARCHI, M.L. RECIPIENT AFFILIATION RECIP.NAME SUBJECT: Monthly operating rept for Mar 1996 for KNPP, unit 1.W/960415 ltr. ENCL | SIZE: DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR TITLE: Monthly Operating Report (per Tech Specs) NOTES: RECIPIENT COPIES RECIPIENT COPIES ID CODE/NAME LTTR ENCL ID CODE/NAME LTTR ENCL PD3-3 PD 1 LAUFER, R 1 INTERNAL: ACRS-10 10 AEOD/SPD/RRAB 1 1 ILE-CENTER 1 1 NRR/DRPM/PECB 1 1 1 EXTERNAL: LITCO BRYCE, J H 1 1 NOAC 1 1 1 NRC PDR

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April 15, 1996

10 CFR 50.36

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Ladies/Gentlemen:

Docket 50-305
Operating License DPR-43
Kewaunee Nuclear Power Plant
Monthly Operating Report

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for March 1996 are enclosed in accordance with Technical Specification 6.9.a.3.

Sincerely,

M. L. Marchi

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Manager-Nuclear Business Group

MLA

Enc.

cc - US NRC - Region III NRC Senior Resident Inspector INPO Records Center

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KEWAUNEE NUCLEAR POWER PLANT - DOCKET 50-305 SUMMARY OF OPERATING EXPERIENCE

March, 1996

While at 98% steady state power operation, a Reactor trip occurred on March 31, 1996 at 0254. The trip occurred during performance of Special Test Procedure TB-54-1, Turbine Reheat Stop Valve Test & Trouble Shooting. While attempting to close Reheat Stop Valve 1B2, by opening the EH drain valve, the Turbine Stop Valves closed causing the Reactor trip.

Full power is anticipated at noon April 1.

The Instrument and Control group's activities for the month were routine with the following highlights:

- Assisted I&C Engineering with Main Feedwater Valve Train A data acquisition with the plant on line.
- Repaired/Recalibrated seven Foxboro H-Line control boxes.

The Maintenance group's activities for the month were routine with the following highlights:

Mechanical

Mechanical activities included installation of radiation monitoring equipment under Design Change 2172, changing fuel filter on the 1B diesel generator, and resetting high speed mechanical stop on the 1A charging pump.

Electrical

Electrical work included replacement of a molded case circuit breaker for the shield building ventilation hydraulic pack and reinforcing the bracing for the battery racks.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305 UNIT- KEWAUNEE COMPLETED BY- M. L. ANDERSON TELEPHONE- 414-388-2560 X2453

REPORT MONTH MARCH, 1996

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)				
1	520				
2	516				
3	516				
4	513				
5	517				
6	513				
7	517				
8	517				
9	517				
10	516				
11	520				
12	516				
13	515				
14 15	515 515				
16	516				
17	486				
18	515				
19	515				
20	515				
21	516				
22	515				
23	520				
24	516				
25	515				
26	515				
27	515				
28	515				
29	515				
30	515				
31	51				

DOCKET NO: UNIT NAME:

50-305

UNIT NAM DATE:

Kewaunee

COMP BY:

April 15, 1996 Mary L. Anderson

TELEPHONE:

414-388-2560 x2453

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH - MARCH, 1996

NO.	DATE	ТҮРЕ	DURATION	REASON	METHOD	LER NO.	SYS	COMPONENT	COMMENTS	
1	03-31-96	F	21.1 Hrs	В	3	96-002	НВ	ZZZZZZ	While at 98% steady state power operation, a Reactor trip occurred on March 31, 1996 at 0254. The trip occured during performance of Special Test Procedure TB-54-1, Turbine Reheat Stop Valve Test & Trouble Shooting. While attempting to close Reheat Stop Valve 1B2, by opening the EH drain valve, the Turbine Stop Valves closed causing the Reactor trip. Full power is anticipated at noon April 1.	

TYPE

REASON

METHOD

SYSTEM & COMPONENT CODES

F: FORCED S: SCHEDULED A-Equipment Failure (explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (explain)

H-Other (explain)

1-Manual

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2-Manual Scram
3-Automatic Scram
4-Continuations

5-Load Reductions

9-Other

From NUREG-0161

OPERATING DATA REPORT

OPERATING STATUS

DOCKET NO- 50-305 COMPLETED BY- M. L. ANDERSON TELEPHONE- 414-388-2560 X2453

1 UNIT NAME KEWAUNEE		*********		
2 REPORTING PERIOD MARCH, 1996		* NOTES *	r	
3 LICENSED THERMAL POWER (MWT)	1650	* * Unit in Hot Standby *	r	
4 NAMEPLATE RATING (GROSS MWE)	560		r	
5 DESIGN ELECTRICAL RATING (NET MWE)	535	*	•	
6 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	537	*	r k	
7 MAXIMUM DEPENDABLE CAPACITY (NET MWE)	511	*	r	

- 8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None
- 9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None
- 10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	744	2184	191042
12 NUMBER OF HOURS REACTOR WAS CRITICAL	722.9	2162.9	164628.4
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	722.9	2162.9	162655.5
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1170857	3510423	257923925
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	390700	1170500	85488500
18 NET ELECTRICAL ENERGY GENERATED (MWH)	371962	1115703	81362619
19 UNIT SERVICE FACTOR	97.2	99.0	85.1
20 UNIT AVAILABILITY FACTOR	97.2	99.0	85.1
21 UNIT CAPACITY FACTOR (USING MDC NET)	97.8	100.0	83.1
22 UNIT CAPACITY FACTOR (USING DER NET)	93.4	95.5	79.6
23 UNIT FORCED OUTAGE RATE	2.8	1.0	2.0

²⁴ SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)
Refueling, 9-21-96, 40 Days

²⁵ IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A