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March 10, 1995

10 CFR 50.36

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Ladies/Gentlemen:

Docket 50-305 Operating License DPR-43 Kewaunee Nuclear Power Plant <u>Monthly Operating Report</u>

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for February 1995 are enclosed in accordance with Technical Specification 6.9.a.3.

Sincerely,

Momanda.

M. L. Marchi Manager-Nuclear Business Group

jmf

Enc.

cc - US NRC - Region III NRC Senior Resident Inspector INPO Records Center

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DOCKET 50-305

KEWAUNEE NUCLEAR POWER PLANT SUMMARY OF OPERATING EXPERIENCE

February, 1995

100%, steady state power operation continued during the reporting period.

Mechanical and Electrical activities for the month included:

- Rebuild of the B Chemical and Volume Control Charging Pump suction stabilizer and discharge pulsation dampener.
- Replacement of cylinder packing in the B Chemical and Volume Control Charging Pump
- Support of Surveillance testing for special ventilation charcoal filters.
- Replacement of a thermocouple for heat trace circuit associated with the Chemical and Volume Control Concentrates Holding Tank Transfer Pump inlet piping.

The Instrument and Control Groups activities for the month were routine with the following highlights:

- Replaced solenoid valve to Steam Generator Sampling Isolation valve due to slow response.
- Repaired two Foxboro H-Line protection modules.
- Repaired/recalibrated six Boric Acid Heat Trace controllers.
- Replaced air regulator on 1A Diesel Generator Service Water control valve for the Start-up Air Compressor.

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DOCKET NO- 50-305 UNIT- KEWAUNEE COMPLETED BY- M. L. ANDERSON TELEPHONE- 414-388-2560 X2453

REPORT MONTH FEBRUARY, 1995

DAY

AVERAGE DAILY Power Level (Mwe-Net)

1	524
2	524
3	524
4	524
5	524
б	524
7	524
8	520
9	528
10	524
11	524
12	520
13	524
14	524
15	524
16	528
17	520
18	524
19	524
20	524
21	524
22	524
23	524
24	524
25	524
26	524
27	524
28	524

DOCKET NO:50-305UNIT NAME:KewauneeDATE:March 7, 1995COMP BY:Mary L. AndersonTELEPHONE:414-388-2560 x2453

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH - FEBRUARY, 1995

NO.	DATE	TYPE	DURATION	REASON	METHOD	LER NO.	SYS	COMPONENT	COMMENTS
									No shutdowns or outages occurred during thi reporting period.

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<u>REASON</u>

F: FORCED S: SCHEDULED A-Equipment Failure (explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (explain) H-Other (explain)

<u>METHOD</u>

1-Manual 2-Manual Scram 3-Automatic Scram 4-Continuations 5-Load Reductions 9-Other

SYSTEM & COMPONENT CODES

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From NUREG-0161

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- M. L. ANDERSON TELEPHONE- 414-388-2560 X2453

OPERATING STATUS

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1	UNIT NAME	KEWAUNEE		*******	*
				*	*
2	REPORTING	PERIOD FEBRUARY, 1995		* NOTES	*
		•		*	*
3	LICENSED 1	HERMAL POWER (MWT)	1650	* Unit at 100%, Steady State Power	*
					*
4	NAMEPLATE	RATING (GROSS MWE)	560	*	*
		••••••		*	*
5	DESIGN ELE	CTRICAL RATING (NET MWE)	535	*	*
		•••••		* -	*
6	MAXIMUM DE	PENDABLE CAPACITY (GROSS MWE)	537	*	*
				*	*
7	MAXIMUM DE	PENDABLE CAPACITY (NET MWE)	511	******	*

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

9 POWER LEVEL TO WHICH RESTRICTED, 1F ANY (NET MWE) None

10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	672	1416	181514
12 NUMBER OF HOURS REACTOR WAS CRITICAL	672.0	1416.0	156191.0
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	672.0	1416.0	154262.7
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1108344	2335469	244752811
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	369500	778500	81105500
18 NET ELECTRICAL ENERGY GENERATED (MWH)	352161	741978	77195478
19 UNIT SERVICE FACTOR	100.0	100.0	85.0
20 UNIT AVAILABILITY FACTOR	100.0	100.0	85.0
21 UNIT CAPACITY FACTOR (USING MDC NET)	102.6	102.5	83.0
22 UNIT CAPACITY FACTOR (USING DER NET)	98.0	97.9	79.5
23 UNIT FORCED OUTAGE RATE	0.0	0.0	2.1

24 SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH) Annual refueling, 04-01-95, approx 40 days

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25 1F SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - NA