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August 10, 1993

10 CFR 50.36

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Ladies/Gentlemen:

Docket 50-305
Operating License DPR-43
Kewaunee Nuclear Power Plant
Monthly Operating Report

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for July 1993 are enclosed in accordance with Technical Specification 6.9.a.3.

Sincerely,

C. A. Schrock

Ca School

Manager-Nuclear Engineering

BAP/jmf

Enc.

cc - US NRC - Region III

NRC Senior Resident Inspector
INPO Records Center

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DOCKET 50-305

KEWAUNEE NUCLEAR POWER PLANT SUMMARY OF OPERATING EXPERIENCE

July, 1993

100% power, steady state operation continued during this reporting period.

Maintenance activities for the month were routine. Major activities included performance monitoring of various cooling system heat exchangers, rebuild of the variable speed drive on the A Charging Pump in the Chemical and Volume Control System, rebuild of the motor for the A Control Rod Drive Equipment Room Fan Coil Unit, replacement of the cooling coil in the B Turbine Building basement Fan Coil Unit, and repair of the linkage to a damper associated with the B Control Rod Drive Cooling System.

The Instrument and Control group's activities for the month of July were mostly routine with the following highlights. Several Foxboro bistables found out of specification during routine monthly surveillance were recalibrated. An air solenoid valve was replaced on a Service Water header isolation valve as a result of increased cycle times measured by Operations. The containment hydrogen monitor required recalibration. The annual performance of the Radiation Monitoring System continued with the generation of additional maintenance activities to correct out of specification conditions.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305

UNIT- KEWAUNEE

COMPLETED BY- M. L. ANDERSON

TELEPHONE- 414-388-2560 X2453

REPORT MONTH

JULY, 1993

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)		
1 2	526 522		
3	522		
4	527		
5	522		
6	522		
7	526		
8	527		
9	522		
10	526		
11	518		
12 13	527 522		
13 14	52 <i>2</i> 526		
15	522		
16	526		
17	522		
18	522		
19	522		
20	522		
21	518		
22	518		
23	518		
24 25	518 518		
26	518 522		
26 27	526		
28	526		
29	522		
30	526		
31	527		

DOCKET NO: UNIT NAME:

50-305 Kewaunee

DATE: COMP BY: TELEPHONE: August 10, 1993 Mary L. Anderson 414-388-2560 x2453

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MOHTH - JULY 1993

NO.	DATE	ТҮРЕ	DURATION	REASON	METHOD	LER NO.	SYS	COMPONENT	COMMENTS	
									No outages or shutdowns during this reporting period.	

METHOD

9-Other

<u>TYPE</u>	REASON				
F: FORCED S: SCHEDULED	A-Equipment Failure (explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (explain) H-Other (explain)				

SYSTEM & COMPONENT CODES 1-Manual From NUREG-0161 2-Manual Scram 3-Automatic Scram 4-Continuations 5-Load Reductions

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- M. L. ANDERSON TELEPHONE- 414-388-2560 X2453

OPERATING STATUS

1 UNIT NAME KEWAUNEE	**********			
		*	*	
2 REPORTING PERIOD JULY, 1993		* NOTES	*	
		*	*	
3 LICENSED THERMAL POWER (MWT)	1650	*	*	
		*	*	
4 NAMEPLATE RATING (GROSS MWE)	560	*	*	
		*	*	
5 DESIGN ELECTRICAL RATING (NET MWE)	535	*	*	
		*	*	
6 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	537	*	*	
		*	*	
7 MAXIMUM DEPENDABLE CAPACITY (NET MWE)	511	***********	**	

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None

10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	744	5087	167665
12 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3934.7	143321.2
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	744.0	3877.3	141434.5
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1226890	5968488	223891226
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	409800	1989500	74135500
18 NET ELECTRICAL ENERGY GENERATED (MWH)	389201	1889105	70564144
19 UNIT SERVICE FACTOR	100.0	76.2	84.4
20 UNIT AVAILABILITY FACTOR	100.0	76.2	84.4
21 UNIT CAPACITY FACTOR (USING MDC NET)	102.4	72.7	82.1
22 UNIT CAPACITY FACTOR (USING DER NET)	97.8	69.4	78.7
23 UNIT FORCED OUTAGE RATE	0.0	1.1	2.3

24 SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH) - NA

25 IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - NA