

United States Nuclear Regulatory Commission

Protecting People and the Environment

Risk Management Technical Specifications Initiative 5b, Surveillance Frequency Control Program

June 29, 2011 Table-Top Exercise



Initiative 5b – Surveillance Frequency Control Program

- Description: The requirement to perform the surveillance remains in TS; the Surveillance frequency is adjusted outside TS by implementing a TS program using a staffapproved methodology referenced therein; the new frequency must satisfy both quantitative & qualitative criteria.
- Implementation: Methodology is in NEI 04-10 R1; PRA technical adequacy / quality.
- Status: Limerick was pilot: Large number of operating plant applications received to date.



Benefits of Surveillance Frequency Control Program

- Optimize SR Frequencies
- Maximize Availability
- Increase Equipment Life
- Maintain TS Requirements
- Enhance Safety



Initiative 5b

- Retain surveillance requirements in Tech Specs
- Relocate SR frequencies/test intervals to licensee-controlled document (i.e., TRM)
- Surveillance test interval (STI) adjustment
- Change interval based on risk-informed process
- Tempered by performance and commitments
- Process Steps



I5b NEI 04-10 Process

- Selection of SR Frequency for adjustment
- Commitment check
- Qualitative & Quantitative criteria:
 Licensee must satisfy both
- Quantitative criteria consistent w/RG1.174
- Expert Panel reviews, approves or rejects proposed changes & documents results
- Monitor, feedback, re-assessment



I5b Implementation Structure

- Program Requirements in Technical Specifications Administrative Controls
 - Methodology/Guidance Document (NEI 04-10) referenced in Tech Specs by revision number & date
 - Requires License Amendment to adopt methodology unless in DCD TS
 - Similar to other programs referenced by Tech Specs that control SR frequencies outside of Tech Specs, such as:
 - Inservice Testing Program
 - Primary Containment Leak Rate Testing Program

Integrated Decision-making Panel (IDP) Charter

 Required & Defined by NEI 04-10 & Tech Spec Admin Controls



PRA Quality Must be Adequate

- Internal events PRA:
 - Use ASME standard & RG 1.200
 - Establish Basis for PRA Technical Adequacy Sufficient to Meet Adequacy Requirements (e.g., ASME capability cat 2)
 - Use PRA Peer Review Findings & Observations
 - Use results of Self Assessments to identify where PRA does not meet the prescribed basis (ASME Capability Category 2)
 - Assess the impact of ASME Supporting Requirements that are met; upgrade PRA
- External Events, Transients, & Shutdown Risk
- Account for application specific key sources of uncertainty (e.g., PRA assumptions)



Limerick Initial Candidate Surveillances

- CRD notch testing
- SGTS/RERS flow
- 4kV under-voltage relays
- LOCA/LOOP logic
- Main steam isolation valve position (RPS)
- Redundant reactivity control system

From Federal Register / Vol. 74, No. 127 / Monday, July 6, 2009 / Notices:

(TSTF) "Section 1.0, 'Introduction,' states that all Surveillance Frequencies can be relocated except those meeting four conditions. The first three conditions are a restatement of the conditions described in TSTF–425, Rev. 2, Section 2.0, 'Proposed Change.' The fourth condition, 'Frequencies that are related to specific conditions (e.g., 'battery degradation, age, and capacity') or conditions for the performance of a surveillance requirement (e.g., 'drywell to suppression chamber differential pressure decrease').

From TSTF-425, Rev. 2:

- Frequencies that reference other programs for the specific interval (such as the Inservice Testing Programor the Primary Containment Leakage Rate Testing Program)
- Frequencies that are event driven (such as "Each time the control rod is withdrawn to the 'full out' position")
- Frequencies that are time driven (such as "Once within 12 hours after > 25% RTP").