



NRC Status and Plans for License Renewal

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2011 ANS Annual Meeting

June 29, 2011

OUTLINE

- Background on License Renewal Reviews
- Subsequent Renewal
- Conclusions

Nuclear Power Plant Licensing

- Atomic Energy Act
 - Plants licensed to operate for 40 years
 - Allows for license
- Regulatory Process (10 CFR Part 50)
 - Regional inspections
 - Safety issue resolutions
 - Plant specific issue resolutions
 - Materials aging & degradation issues important to safety are addressed in a variety of ways
 - ✓ Rule changes
 - ✓ Generic communications
 - ✓ Orders
 - ✓ Voluntary actions



License Renewal Rule – 10 CFR Part 54

- License Renewal Rule – 10 CFR Part 54
 - Renewal for up to 20 years (e.g., 40 to 60 years)
 - Can apply 20 years before license expiration per 54.17(c)
 - Must apply at least 5 years before expiration per 2.109(b)
 - A renewed license may be subsequently renewed per 54.31(d)
 - No restrictions on number of subsequent renewals or changes in requirements
- Focus is on managing the effects of aging of long-lived, passive structures and components important to plant safety
 - Other aspects of original license are not reconsidered
 - “A program based solely on detecting structure and component failures is not considered an effective aging management program”



License Renewal Safety Principles

- The ongoing regulatory process is adequate to ensure the safety of currently operating plants
- The same plant operating rules apply during the renewal term
 - Requires additional actions for aging management of passive, long-lived plant structures and components for license renewal



License Renewal Process

- Submittal of Application - Integrated Plant Assessment
 - Aging management review
 - Aging management programs
 - Time-limited aging analyses
- Safety Review
 - Regional Inspection
 - Advisory Committee on Reactor Safeguards
- Environmental Review (10 CFR 51)
- Hearing Opportunity
- Agency Decision
- Regional Inspection before end of 40 years



License Renewal Status

- 104 operating reactors in the U.S.
 - 69 PWRs
 - 35 BWRs
- Renewed Licenses issued for 68 units at 40 sites
- Reviewing applications for 14 units at 10 sites
- 9 plants have entered their 41st year of operation; first was in April 2009
 - 10 cumulative reactor-years beyond 40

Scope of License Renewal Review

- Safety-related systems, structures, and components (SSCs)
- Non-safety related SSCs: failure could affect safety-related SSC functions
- SSCs relied upon for compliance with the Commission's regulations for:
 - Fire Protection (10 CFR 50.48)
 - Environmental qualification (10 CFR 50.49)
 - Pressurized thermal shock (10 CFR 50.61)
 - Anticipated transients without scram (10 CFR 50.62)
 - Station blackout (10 CFR 50.63)



Electrical Cable Submergence

- Issue
 - Audits identify underground cables subject to wet environment
- Status
 - Inspection program to verify that licensees are maintaining cables dry
 - NRC improving electrical testing guidance

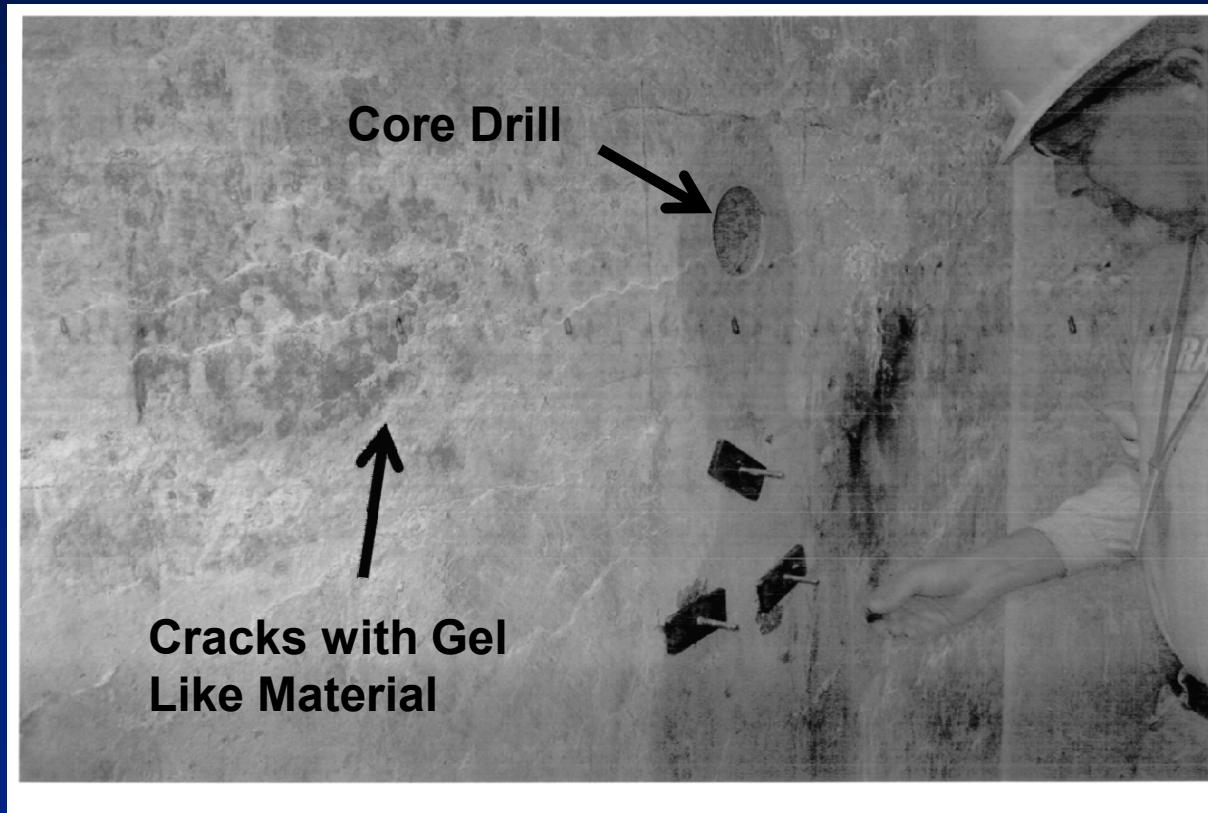
Electrical Cable Submergence



Concrete Issues

- Issue
 - Cracks and spalling create integrity concerns
 - Alkali-silica reaction
- Status
 - Enhanced commitments for examinations and criteria for repair

Concrete Degradation





Industry Considering Subsequent Renewals

- Anticipate first submittal(s) in 2015 to 2019 ??
- Industry has lead role to submit applications and identify resolution of technical issues
- NRC looking at need for changes to regulatory processes, and evaluating both guidance and regulations
 - Including technical issues (safety and environmental)



Subsequent License Renewal Focus Areas

- Technical issues
- Guidance documents for operation to 80 years
- Application characteristics

Technical Issue Concerns

- Activities looking at identification of potential new aging phenomena – locations, forms, severity
 - Known mechanisms that could become more active – incubation times, activation energies, late blooming phases
 - New phenomena
- Approaches for identifying potential aging phenomena
 - Workshops with industry and international colleagues
 - Expanded materials degradation assessment (EMDA)
 - Results from 1st renewal aging management programs
 - Both “one-time” and periodic programs
 - Relevant domestic and international operating experience

It is difficult to simulate 80 years of aging when oldest plants are just over 40 years old

Technical Issue Areas

- Adequacy of aging management programs (AMPs) – need new or enhanced AMPs ?
 - Considering phenomena of concern
 - Assess performance of 1st renewal aging management programs
 - Inspection methods, accessibility, frequency
- How to address primary limiting items
 - Reactor pressure vessel integrity
 - Degradation and integrity of structures
 - Cable aging



Guidance / Application Process

- Guidance
 - Develop GALL applicable for operation up to 80 years
 - Develop SRP-LR applicable to LRAs for operation up to 80 years
 - Revision to NEI 95-10 ?
- LRA
 - Format changes needed ?
 - Self assessment of AMP effectiveness ?
- Public involvement and input
 - Workshops – starting this fall



NRC Tasks on Subsequent Renewal

- Hold NRC/industry workshops on operating experience and industry research activities
- Develop an expanded materials degradation assessment
- Assess results from implementation of Aging Management Programs
- Share expertise - domestic and international

Only the first phase to develop a comprehensive basis for license renewal beyond 60 years

AMP Effectiveness Audits

- Review both one-time and periodic AMPs
- Assess findings – unanticipated or expected degradation found, or confirm no degradation
- Accessibility issues, adequacy of methods
- Trending information (mainly existing programs)
- First plants – Ginna and Nine Mile Point

Bottom line – Evaluate effectiveness of AMPs and enable an assessment of the need for new or enhanced AMPs to address subsequent renewal



Workshops on Subsequent Renewal

- February 19-21, 2008 - Joint NRC/DOE Workshop on U.S. Nuclear Power Plant Life Extension Research and Development
 - Long-Term Reliability Observations
 - Aging Management Observations
 - New Technologies Observations
- February 22-24, 2011 – 2nd Joint Workshop
 - Industry presentation focus was on plans and roadmaps
 - **New technical information was sparse**



Industry Resolution of Technical Issues

- With indications that initial applications for subsequent renewal will be submitted **2015 - 2019**
 - Will industry have identified the needed technical issue resolutions to support this schedule for subsequent renewal applications?
 - Industry should identify specific deliverables and schedules to support initial application submittals

Conclusions

- Licenses have been renewed for 2/3 of plants
- Subsequent renewal challenges
 - NRC assessing need for changes to regulatory processes
 - Resolution of technical issues by industry is critical to enable acceptable applications for subsequent renewal
 - Industry must take an active lead to develop resolutions to technical issues
 - Adequate understanding of degradation mechanisms
 - Sufficiency of aging management approaches
 - NRC will evaluate acceptability of proposed resolutions