Attachment 2

To the Letter

From D. C. Hintz (WPSC) to H. R. Denton (NRC)

Dated September 30, 1986

<u>Secti</u>	on	<u>Title</u>	Page TS
5.0 D	esign Feat	ures	5.1-1
	.1 Site		5.1-1
5	.2 Contai		5.2-1
	5.2.a		5.2-1
	5.2.b	Reactor Containment Vessel	5.2-2
	5.2.c	Shield Building	5.2-2
	5.2.d	Shield Building Ventilation System	5.2-2
	5.2.e	to make and appearant terror rate for Equity will	
٠		Special Ventilation System	5.2-3
, 5	.3 Reacto	·	5.3-1
	5.3.a		5.3-1
_	5.3.b		5.3-2
	.4 Fuel S1		5.4-1
		ive Controls	6-1
	.1 Respons		6-1
Ь	.2 Organia		6-1
		Off-Site	6-1
		Facility Staff	6-1
	6.2.3		6-2
	.3 Plant S	Staff Qualifications	6-2
	.4 Trainir		6-2a
ס		and Audit	6-2a
	0.5.1	Plant Operations Review Committee (PORC)	6-2a
•		6.5.1.1 Function	6-2a
		6.5.1.2 Composition	6-3
		6.5.1.3 Alternates	6-3
*		6.5.1.4 Meeting Frequency 6.5.1.5 Quorum	6-3
	•	6.5.1.6 Responsibilities	6-3
	•	6.5.1.7 Authority	6-4
		6.5.1.8 Records	6-5
	6.5.2	Corporate Nuclear Engineering Staff	6-5
	0.0.2	6.5.2.1 Function	6-5
		6.5.2.2 Organization	6-5
		6.5.2.3 Activities	6-6
•		6.5.2.4 Deleted	6-6
	6.5.3	Nuclear Safety Review and Audit Committee	6-7
		6.5.3.1 Function	6- <i>7</i> 6-7
		6.5.3.2 Composition	6-7 6-7
		6.5.3.3 Alternates	6-8
		6.5.3.4 Consultants	6-8
		6.5.3.5 Meeting Frequency	6-8
		6.5.3.6 Quorum	6-9
		6.5.3.7 Review	6-9
		6.5.3.8 Audits	6-10
		6.5.3.9 Authority	6-11
	•	6.5.3.10 Records	6-11
6.		ble Events	6-11a
	6.6.1	Actions	6-11a

LIST OF FIGURES

<u>Figure - TS</u>	<u>Titles</u>		
2.1-1	Safety Limits Reactor Core, Thermal and Hydraulic		
3.1-1	Reactor Coolant System Heat-up Limitations		
3.1-2	Reactor Coolant System Cool-down Limitations		
3.1-3	Effect of Fluence and Copper Content of Shift of RTNDT for Reactor Vessel Steels Exposed to 550°F Temperature		
3.1-4	Fast Neutron Fluence (E>1Mev) as a Function of Full Power Service Life		
3.10-1	Required Shut-down Reactivity ${f vs.}$ Reactor Boron Concentration		
3.10-2	Hot Channel Factor Normalized Operating Envelope		
3.10-3	Control Rod Insertion Limits as a Function of Power		
3.10-4	Permissible Operating Band on Indicated Flux Difference as a Function of Burn-up (Typical)		
3.10-5	Target Band on Indicated Flux Difference as a Function of Operating Power Level (Typical)		
3.10-6	V(Z) as a function of Core Height		
3.10-7	Deleted		
6.2-1 (TS 6-26)	Deleted		
6.2-2 (TS 6-27)	Deleted		

6.1 RESPONSIBILITY

- 6.1.1 The Plant Manager has overall on-site responsibility for plant operation. In the absence of the Plant Manager, the succession to this responsibility shall be in the following order:
 - a. Assistant Manager-Plant Maintenance
 - b. Assistant Manager-Plant Operations
 - c. Superintendent-Plant Operations
 - d. Assistant Manager-Plant Technical and Services
 - e. Shift Supervisor

6.2 ORGANIZATION

6.2.1 The offsite organization for plant management and technical support shall be as described in the Operational Quality Assurance Program Description.

FACILITY STAFF

- 6.2.2 The plant organization shall be as described in the Operational Quality Assurance Program Description.
 - a. Each on-duty shift complement shall consist of at least:
 - (1) One Shift Supervisor (SRO)
 - (2) Two licensed Reactor Operators
 - (3) One Auxiliary Operator
 - (4) One Equipment Operator
 - (5) One Radiation Technologist
 - b. While above cold shutdown, the on-duty shift complement shall consist of the personnel required by 6.2.2a. above and an additional SRO.
 - c. In the event that one of the shift members becomes incapacitated due to illness or injury or the Radiation Technologist has to accompany an injured person to the hospital, reactor operations may continue with the reduced complement until a replacement arrives. In all but severe weather conditions, a replacement is required within two hours.

i. Review of all Reportable Events

j. Review of changes to the Process Control Program, the Offsite Dose Calculation Manual, and the Radiological Environmental Monitoring Manual.

AUTHORITY

6.5.1.7 The PORC shall:

 Recommend to the Plant Manager approval or disapproval of items considered under 6.5.1.6a through e above.

 Make determinations with regard to whether or not each item considered under 6.5.1.6 above constitutes an unreviewed safety question.

c. Provide immediate notification in the form of draft meeting minutes to the Vice President - Nuclear Power and the Chairman-Nuclear Safety Review and Audit Committee of disagreement between the PORC and the Plant Manager. The Plant Manager shall have responsibility for resolution of such disagreements.

RECORDS

6.5.1.8 Minutes shall be kept of all meetings of the PORC and copies shall be sent to the Vice President - Nuclear Power and the Chairman - Nuclear Safety Review and Audit Committee.

6.5.2 CORPORATE NUCLEAR ENGINEERING STAFF (CNES)

FUNCTION

6.5.2.1 The CNES shall function to provide engineering,

- Review and/or prepare safety exlutions of all plant design changes.
- 7. Audits as required by the Quality Assurance Program and as outlined in Section 6.5.3.8.

6.5.2.4 Deleted

6.5.3 NUCLEAR SAFETY REVIEW AND AUDIT COMMITTEE (NSRAC)

FUNCTION

- 6.5.3.1 The NSRAC shall function to provide independent review and audit of designated activities in the areas of:
 - a. Nuclear Power Plant Operations
 - b. Nuclear Engineering
 - c. Chemistry and Radio-Chemistry
 - d. Metallurgy
 - e. Instrumentation
 - f. Radiological Safety
 - g. Mechanical and Electrical Engineering
 - h. Quality Assurance Practices
 - i. Other appropriate fields as determined by the Committee, to be associated with the unique characteristics of the nuclear power plant.

COMPOSITION

6.5.3.2 The NSRAC shall be composed of, but not necessarily limited to:

Actions

- 6.6.1 The following actions shall be taken for Reportable Events:
 - a. The Commission shall be notified and a report submitted pursuant to the requirements of 10CFR50.73,and
 - b. Each Reportable Event shall be reviewed by PORC, and the results of this review shall be submitted to NSRAC and the Vice President - Nuclear Power.

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Figure TS 6.2-2

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