

Exelon Generation Company, LLC
Quad Cities Nuclear Power Station
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SVP-11-050

June 11, 2011

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Quad Cities Nuclear Power Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

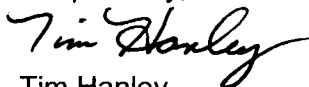
Subject: Regulatory Commitment Change Summary Report

References: 1) Letter from W. R. Gideon (EGC) to U. S. NRC, "Revised License Renewal Commitment for Thermal Aging and Neutron Irradiation Embrittlement of Cast Austenitic Stainless Steel (CASS) Reactor Internal Components," dated December 9, 2010
2) Letter from W. R. Gideon (EGC) to U. S. NRC, "Clarification of License Renewal Commitment Regarding Bellows Testing," dated April 7, 2011

Enclosed is the Exelon Generation Company, LLC (EGC) Regulatory Commitment Change Summary Report for Quad Cities Nuclear Power Station (QCNPS). The enclosure reports changes processed during the period June 1, 2010, through May 31, 2011. Revisions to commitments were processed in accordance with Nuclear Energy Institute (NEI) 99-04, "Guidelines for Managing NRC Commitment Changes." References 1 and 2 are commitment changes associated with License Renewal reported individually during this period.

Should you have any questions concerning this letter, please contact Mr. W. J. Beck at (309) 227-2800.

Respectfully,



Tim Hanley
Site Vice President
Quad Cities Nuclear Power Station

Attachment: QCNPS Regulatory Commitment Change Summary Report

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

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QCNPS Regulatory Commitment Change Summary Report
June 1, 2010 - May 31, 2011

Commitment Change Tracking Number: 10-01

Source Document: J. Hosmer letter to USNRC dated March 15, 1997 (GL 96-05)

Change Approved On: 9/22/2010

Original Commitment Description

Per Quad Cities response to Generic Letter (GL) 96-05 and the resulting NRC Safety Evaluation Report (SER), the station committed to all phases of the Joint Owner's Group (JOG) Program on periodic verification of MOV performance (as documented in MPR 1807, "Joint BWR, Westinghouse and Combustion Engineering Owners' Group Program on Motor-Operated Valve (MOV) Periodic Verification"). As a requirement of the JOG Program, periodic verification testing of MOVs shall not exceed 10 years.

Revised Commitment Description

The periodic verification test for the 1-1402-24A, 1A Core Spray (CS) Pump Upstream Isolation Valve, can exceed 10 years on a one time bases to allow the test to be performed during Q1R21 versus online.

Justification For Revision

The 1-1402-24A valve is considered a Low Risk / High Margin valve. As such, the maximum 10 year periodic verification test interval was assigned to the valve. All other preventive maintenance (PM) activities have been performed as required. The actuator grease inspections and electrical checks have been routinely performed with satisfactory results. The valve packing checks and stem lube inspections have also been routinely performed with satisfactory results. In addition, all periodic stroke times for the valve have been consistent and the as-left LLRT from the previous outage was near zero (0.28 SCFH). Based on the results of the PMs and surveillance tests that are routinely performed on the valve, it can be concluded that the 1-1402-24A will remain capable of performing all of its design functions for the remaining five months between the current test interval end date and the proposed Q1R21 test date.