

# REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

A0/y

ACCESSION NBR: 8004150596 DOC. DATE: 80/04/09 NOTARIZED: NO DOCKET #  
 FACIL: 50-305 Kewaunee Nuclear Power Plant, Wisconsin Public Service 05000305  
 AUTH. NAME: AUTHORITY AFFILIATION  
 NALEPKA, D.S. Wisconsin Public Service Corp.  
 RECIP. NAME: RECIPIENT AFFILIATION  
 Region 3, Chicago, Office of the Director

SUBJECT: LER 80-017/03L-0: on 800310, during surveillance testing,  
 turbine driven auxiliary feedwater pump discharge cross-  
 connect valve AFW 10B would not close from control room. When  
 inspected, valve operated properly.

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 TITLE: Incident Reports

NOTES: I + E - 3 CYS All MAIL

	RECIPIENT ID CODE/NAME	COPIES		RECIPIENT ID CODE/NAME	COPIES	
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ACTION:	05 BC <u>ORB 1</u>	4	4			
INTERNAL:	<u>01 REG FILE</u>	1	1	02 NRC PDR	1	1
	09 I&E	2	2	11 MPA	3	3
	14 TA/EDO	1	1	15 NOVAK/KNIEL	1	1
	16 EEB	1	1	17 AD FOR ENGR	1	1
	18 PLANT SYS BR	1	1	19 I&C SYS BR	1	1
	20 AD PLANT SYS	1	1	22 REAC SAFT BR	1	1
	23 ENGR BR	1	1	24 KREGER	1	1
	25 PWR SYS BR	1	1	26 AD/SITE ANAL	1	1
	27 OPERA LIC BR	1	1	28 ACIDENT ANALYS	1	1
	29 AUX SYS BR	1	1	AD/ORP-DOR	1	1
	AEOD	10	10	BERLINGER, C.	3	3
	DOUG MAY-TERA	1	1	HANAUER, S.	1	1
	JORDAN, E./IE	1	1			
EXTERNAL:	03 LPDR	1	1	04 NSIC	1	1
	29 ACRS	16	16			

100 1000

60

TOTAL NUMBER OF COPIES REQUIRED: LTR 64 ENCL 64

# LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	W	I	K	N	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

REPORT SOURCE: 0 1 7 8

DOCKET NUMBER: L 6 0 5 0 0 0 3 0 5 7 68

EVENT DATE: 0 3 1 0 8 0 74

REPORT DATE: 0 4 0 9 8 0 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During surveillance testing the turbine driven auxiliary feedwater pump discharge

0 3 cross-connect valve, AFW 10B, would not close from Control Room. This placed the

0 4 system under LCO-TS 3.4.a.3. The valve was again remotely tested and it functioned

0 5 properly. A maintenance work request was written to inspect the valve for cause

0 6 of the failure. There was no effect on plant operation or public safety. Redundant

0 7 equipment remained operable.

[illegible]

CODE 0 9 7 8  
 CODE C H 9 10 (11)  
 CODE X 11 (12)  
 CODE Z 12 (13)  
 CODE V A L V E X 13 18 (14)  
 CODE 19 (15)  
 CODE 20 (16)

(17) LER/RO REPORT NUMBER    EVENT YEAR    REPORT NO.    CODE    TYPE    NO.

8	0	—	0	1	7	/	0	3	L	—	0
21	22	23	24	25	26	27	28	29	30	31	32

ACTION TAKEN (12) FUTURE ACTION (19) EFFECT ON PLANT (20) SHUTDOWN METHOD (21) HOURS (22) ATTACHMENT SUBMITTED (23) NPRD-4 FORM SUB. (24) PRIME COMP. SUPPLIER (25) COMPONENT MANUFACTURER (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 When the valve was inspected, it operated properly. The valve was cycled four times

1 1 and tested satisfactorily. Routine surveillance testing provides adequate assurance

1 2 of valve operability. This incident is an isolated occurrence and no further action

1 3 is intended at this time.

7 8 9

1 5 FACILITY STATUS (28) E % POWER 1 0 0 (29) NA OTHER STATUS (30) METHOD OF DISCOVERY B (31) DISCOVERY DESCRIPTION (32) Surveillance Testing

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z 33 Z 34 NA NA

44 45 80

PERSONNEL EXPOSURES		TYPE		DESCRIPTION
NUMBER				
1	7	0	0	0
		(37)	Z	(38) NA

7		8		9		11		12		13	
PERSONNEL INJURIES											
NUMBER						DESCRIPTION					
1	3	0	0	0	40	NA					

7		8	9	11	12	
		LOSS OF OR DAMAGE TO FACILITY				(43)
		TYPE				DESCRIPTION
1	9	Z	(42)	NA		800 4150596

ISSUED DESCRIPTION (45) N (44) NA

NAME OF PREPARER David S. Nalepka

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