

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8003260621 DOC.DATE: 80/03/21 NOTARIZED: NO DOCKET #
 FACIL:50-305 Kewaunee Nuclear Power Plant, Wisconsin Public Service 05000305
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 RECIP.NAME: RECIPIENT AFFILIATION
 Region 3, Chicago, Office of the Director

SUBJECT: LER 80-011/03L-0:on 800220,during steady state normal
 operation,containment monitoring sys pump R 11/12 indicated
 high flow & tripped off.Caused by high & low flow trip
 setpoint drift.

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NOTES:_____

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CON'T

0 1 7 8 L 6 0 5 0 0 0 3 0 5 7 0 2 2 1 8 0 8 0 3 2 1 8 0 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing SP 109, Train B, during the step of closing 1B diesel generator
0 3 breaker, indication was lost and the breaker would not close. Power was returned
0 4 to the breaker within 45 minutes and the system tested satisfactorily. Since
0 5 one D/G and off-site power remained available during this occurrence, there was
0 6 no effect on plant operation or public safety.
0 7
0 8

0 9 7 8 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
E E 11 E 12 E 13 I N S T R U 14 S 15 Z 16
9 10 11 12 13 18 19 20
17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
8 0 21 22 0 1 2 23 24 26 27 0 3 28 29 L 30 31 0 32
33 ACTION TAKEN 34 FUTURE ACTION 35 EFFECT ON PLANT 36 SHUTDOWN METHOD 37 HOURS 38 ATTACHMENT SUBMITTED 39 NPRD-4 FORM SUB. 40 PRIME COMP. SUPPLIER 41 COMPONENT MANUFACTURER
B 18 Z 19 Z 20 Z 21 0 0 0 0 22 N 23 N 24 A 25 G 0 8 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The closing circuit knife switch was found to have dirty contacts thus preventing
1 1 1B diesel generator breaker from closing. The switch was cleaned and reclosed.
1 2 The system tested satisfactorily. This is an isolated occurrence and no further
1 3 action is planned at this time.
1 4

1 5 7 8 9 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32
E 28 1 0 0 29 NA B 31 Surveillance testing
9 10 11 12 13 44 45 46 80
1 6 7 8 9 ACTIVITY RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
Z 33 Z 34 NA NA
9 10 11 12 13 44 45 80
1 7 7 8 9 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
0 0 0 37 Z 38 NA
9 10 11 12 13 44 45 80
1 8 7 8 9 PERSONNEL INJURIES NUMBER DESCRIPTION 41
0 0 0 40 NA
9 10 11 12 13 44 45 80
1 9 7 8 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43
Z 42 NA
9 10 11 12 13 44 45 80
2 0 7 8 9 PUBLICITY ISSUED DESCRIPTION 45
N 44 NA
9 10 11 12 13 44 45 80

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