WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Bay, Wisconsin 54305

March 10, 1980

Mr. J. G. Keppler, Regional Director Office of Inspection & Enforcement Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 **Operating License DPR-43** Reportable Occurrence LER 80-008/03L-0

In accordance with the requirements of Technical Specifications, Section 6.9, the attached Licensee Event Report for reportable occurrence LER 80-008/03L-0 is being submitted.

Very truly yours,

ER Matheer

E. R. Mathews, Vice President Power Supply & Engineering

snf

Attach.

cc - Dir, Office of Inspection & Enforcement* 20555 US NRC, Washington, D. C. Dir, Office of Mgt Info & Program Control US NRC, Washington, D. C. 20555 Mr. W. Lavallee, NSAC 94303 PO Box 10412, Palo Alto, CA

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4002 5 ,/.

MAR 1 2 1980

(7-77) 1	LICENSEE EVENT REPORT
	CONTROL BLOCK:
0 1 7 8	$ \underbrace{W \mid I \mid K \mid N \mid P \mid 1}_{9 \text{LICENSEE CODE} 14} 2 \mid 0 \mid 0 \mid - \mid 0 \mid 0 \mid 0 \mid 0 \mid 0 \mid - \mid 0 \mid 0$
CON'T	REPORT L 6 0 5 0 0 3 0 5 7 0 2 1 1 8 0 3 0 7 8 0 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 9
0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During normal full power operation, with one of three charing pumps out of service
03	for scheduled maintenance, one of the remaining charging pumps failed to remain
04	running when its control switch was returned to AUTO from START position. This
0 5	placed the facility under LCO TS 3.2.c.l. One charging pump has sufficient capacity
06	to provide makeup water for the largest allowable RCS leakage. The charging pump
07	was returned to service in less than one hour. No effect on plant operation or
08	public safety.
7 8 09 7 8	9 SYSTEM CAUSE CAUSE CAUSE COMPONENT CODE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
10	The charging pump ckt. bkr. would not stay closed due to a sticking seal-in
11	contact. The contact was cleaned and exercised and the bkr. tested satisfactory.
12	The charging pump was returned to service. No future corrective action necessary.
13	
14	80
7 8	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
R 1 6 7 8	CTIVITY CONTENT ELEASE AMOUNT OF ACTIVITY 35 2 33 Z 34 9 10 11 44 45 BO
1 7 7 8	PERSONNEL EXPOSURES NUMBER 0 0 0 37 Z 38 NA 9 PERSONNEL INJURIES 13 80 80
1 8 7 8	$ \begin{array}{c c} NUMBER \\ 0 \\ 0 \\ 0 \\ 11 \\ 12 \\ 80 \end{array} $
19 7 8	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION 9 10 PUBLICITY NRC USE ONLY NRC USE ONLY
20	
78	9 10 NAME OF PREPARER <u>G. H. Ruiter</u> PHONE: (414-388-2560)