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February 18, 2011

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

Re: NSTAR Electric Company, D.P.U. 11-07
Blue Sky East, LLC - Power Purchase Agreement

Dear Secretary Marini:

Enclosed are an original and nine (9) copies of a Petition for Approval of a Power Purchase Agreement, Renewable Energy Certificate and capacity contract (the "Contract"), with accompanying testimony and supporting exhibits, submitted by NSTAR Electric Company ("NSTAR Electric" or the "Company"). The filing is made in accordance with the requirements of the Act Relative to Green Communities (St. 2008, c. 169, § 83) ("Section 83") and follows the Request for Proposal Process approved by the Department of Public Utilities (the "Department") in D.P.U. 10-76.

In support of the Petition, the Company has enclosed the prefiled testimony and supporting exhibits of James G. Daly, Director of Electric and Gas Supply and Henry C. LaMontagne, Director of Regulatory Policy and Rates. Mr. Daly's testimony demonstrates: (1) that the Company's proposal to procure this fifteen-year renewable power contract satisfies the requirements of Section 83 of the Green Communities Act relating to the solicitation of long-term contracts from renewable energy developers; (2) that the Company has followed the provisions of the Request for Proposal Process approved by the Department in D.P.U. 10-76; and (3) that the proposed contract compares favorably on price and non-price factors to the range of renewable energy resources available in the marketplace today. Mr. LaMontagne describes and supports the pricing provisions of NSTAR Electric's proposed Long-Term Renewable Contract Adjustment Tariff.

Please note that many of the exhibits to Mr. Daly's and Mr. LaMontagne's testimony contain confidential and proprietary information, for which the Company is seeking protective treatment. This public version of the filing contains redacted copies of the confidential exhibits. The documents containing confidential information are being submitted under separate cover, under seal.

Also enclosed is the $100 filing fee. Thank you for your attention to this matter.

Very truly yours,

Robert J. Keegan

Enclosures

cc: Laura Olton, General Counsel
Jesse Reyes, Chief, Office of Ratepayer Advocacy
Jamie Tosches DeMello, Assistant Attorney General;
Robert Sydney, Department of Energy Resources
Mark Sylvia, Department of Energy Resources

COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

NSTAR Electric Company, Blue Sky East, LLC Contract	)	D.P.U. 11-07

APPEARANCE OF COUNSEL

In the above-entitled proceeding, we hereby appear for and on behalf of NSTAR Electric Company.

Respectfully submitted,

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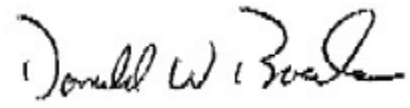

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Dated: February 18, 2011

COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

NSTAR Electric Company, Blue Sky East, LLC Contract	)	D.P.U. 11-07

PETITION OF NSTAR ELECTRIC COMPANY FOR APPROVAL OF POWER PURCHASE AGREEMENT AND RENEWABLE ENERGY CERTIFICATE CONTRACT WITH BLUE SKY EAST, LLC

Now comes NSTAR Electric Company ("NSTAR Electric" or the "Company") and requests that the Department of Public Utilities (the "Department") approve, pursuant to Section 83 of Chapter 169 of the Acts of 2008 ("Section 83") and the Department's regulations at 220 C.M.R. 17.00 et seq., the enclosed power purchase agreement, capacity and renewable energy certificate contract between NSTAR Electric and Blue Sky East, LLC ("Blue Sky East"), (the "Blue Sky East Contract"). As described in more detail below, the Company is proposing to enter into a wind power contract for renewable power providing a total of 32.4 megawatts ("MW") of renewable generation supply, capacity and associated renewable energy certificates ("RECs") at a fixed price over a contract term of fifteen years, the latter for use within the Company's Basic Service supply portfolio.

In support of the Company's request, NSTAR Electric states the following:

1. NSTAR Electric is a Massachusetts electric company, pursuant to G.L. c. 164, § 1, with a principal place of business in Boston, Massachusetts.

2. The source of renewable energy and RECs from this contract is the Blue Sky East Energy Project, located in the town of Eastbrook, Maine. The Project will consist

of eighteen 1.8 MW Vetsas wind turbines. In total, the project encompasses 32.4 MW in capacity.

3. The filing set forth herein includes: (1) the pre-filed testimony and accompanying exhibits of James G. Daly, Director, Electric and Gas Energy Supply of NSTAR Electric regarding the proposed contracts; and (2) the pre-filed testimony and accompanying exhibits of Henry C. LaMontagne, Director of Regulatory Policy and Rates, describing the Company's proposed cost recovery and rate-design proposal relating to the contract. In particular, Mr. LaMontagne's testimony includes a proposed Long-Term Renewable Contract Adjustment Mechanism tariff, M.D.P.U. No. 164, to recover the Company's costs associated with contracts procured in accordance with Section 83;

4. Section 83 and the Department's regulations at 220 C.M.R. § 17.00 et seq. require that long-term contracts entered into by a distribution company must be made with renewable energy generation sources that:

   (a) Have a commercial operation date, as verified by the Department of Energy Resources ("DOER"), on or after January 1, 2008;

   (b) Are qualified by DOER as eligible to participate in the renewable portfolio standards ("RPS") program, and to sell RECs under the RPS program, pursuant to G.L. c. 25A, § 25; and

   (c) Are determined by the Department: (1) to provide enhanced electricity reliability within the Commonwealth; (2) to contribute to moderating system peak-load requirements; (3) to be cost effective to Massachusetts

electric ratepayers over the term of the contract; and (4) to create additional employment, where feasible;

(d) to be a cost-effective mechanism for procuring renewable energy on a long-term basis; and

(e) to facilitate the financing of renewable energy generation.

The proposed Blue Sky East Contract meets this standard.

5. The Company executed its contract with Blue Sky East on December 23, 2010. Under both the RFP (issued September 2, 2010, paragraph 2.6) and pursuant to the provisions of the executed contract (paragraph 8.2), as amended, the Company is required to file the contract no later than 60 days from the date of execution.

6. The contract with Blue Sky East is a cost-effective renewable resource that enables the Company to fulfill its obligation under Section 83 to sign long-term contracts to facilitate the financing of renewable generation. A delay in the review and approval of this contract could result in the inability of Blue Sky East to secure currently available tax credits under the US Treasury Department ITC Grant program, which allows the project to claim 30 percent as a cash grant provided the project has commenced construction before the end of 2011. Financing must be obtained before construction can commence and approval of the Contract by the Department is a prerequisite for financing of the project to proceed. Although the bid prices in the contract are not contingent on qualifying for the investment tax credits, the seller has the right to terminate the agreement if the credits cannot be obtained. Thus, any delay in approving the contract that jeopardizes the project's ability to qualify for the tax credit could result in

WHEREFORE, NSTAR Electric respectfully requests that the Department:

(1) Determine that the proposed Blue Sky East Contract is consistent with Section 83 and 220 C.M.R. 17.00 et seq.;

(2) Approve the pricing provisions of the Company's proposed Long-Term Renewable Contract Adjustment Mechanism, M.D.P.U. No. 164, and

(3) Issue such other and further orders as may be necessary and appropriate.

Respectfully Submitted,

NSTAR ELECTRIC COMPANY

By its attorneys,

_____

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Dated: February 18, 2011

COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

NSTAR Electric Company Blue Sky East, LLC Contract	)	D.P.U. 11-07

MOTION OF NSTAR ELECTRIC COMPANY FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

Now comes NSTAR Electric Company (the "Company") and hereby requests that the Department of Public Utilities (the "Department") grant protection from public disclosure of certain confidential, sensitive and proprietary information submitted in this proceeding in accordance with G.L. c. 25, § 5D and 220 CMR § 1.04(5)(e). Specifically, the Company requests that the Department protect from public disclosure information contained in the following exhibits: Exhibit NSTAR-JGD-2, Exhibit NSTAR-JGD-4, Exhibit NSTAR-JGD-5, Exhibit NSTAR-JGD-6, and Exhibit NSTAR-HCL-3 (hereinafter the "Confidential Exhibits"). As discussed below, the Confidential Exhibits contain proprietary information about the pricing and terms of proposals submitted by third parties that, if released publicly, could harm the competitive business position of the Company, its contract counterparties and its customers.

I. LEGAL STANDARD

The Department is authorized to protect from public disclosure "trade secrets, confidential, competitively sensitive or other proprietary information provided in the course of proceedings." G.L. c. 25, § 5D. The Department has developed a three-part standard for assessing requests for protective treatment submitted pursuant to c. 25, § 5D.

First, the information for which protection from disclosure is sought must constitute "trade secrets, [or] confidential, competitively sensitive or other proprietary information." Second, the party seeking protection from disclosure must overcome the statutory presumption that the public is benefited by disclosure of that information by "proving" the need for non-disclosure. Finally, the Department will protect only so much of the information as is necessary to meet the established need. See, e.g., Western Massachusetts Electric Company, D.T.E. 99-56 (1999); Dispatch Communications of New England d/b/a Nextel Communications, Inc., D.P.U. 95-59-B/95-80/95-112/96-13, September 2, 1997 Procedural Order. Appropriate considerations with respect to the public interest issue include an assessment of the interests at stake, the likely harm that would result from public disclosure of information, and the public policy implications of such disclosure. See, e.g., Berkshire Gas Company, D.P.U. 93-187/188/189/190 (1994); Boston Gas Company, D.P.U. 92-259 (1993), Essex County Gas Company, D.P.U. 96-105 (1996).

II. BASIS FOR CONFIDENTIALITY

The Confidential Exhibits should be protected by the Department and remain confidential because they contain competitively sensitive bid terms and contract pricing information. Specifically, the Confidential Exhibits contain references to: (1) bid terms that the Company received and reviewed as a result of a competitive solicitation of proposals for long-term renewable energy generation pursuant to St. 2008, c. 169, § 83; (2) contract pricing and related terms for the contract that is subject to approval in this proceeding; and (3) a proprietary forecast of energy prices provided to the Company. Information contained in the following exhibits fall into these categories:

Bid Terms Received and Reviewed

- Exh. NSTAR-JGD-4 (Company Bid Analysis)
- Exh. NSTAR-JGD-5 (Summary of Company Bid Analysis)

Contract Price and Related Terms

- Exh. NSTAR-JGD-2 (Contract)
- Exh. NSTAR-HCL-3 (Contract Cost Information Used to Develop Rate)

Proprietary Forecast of Energy Prices

- Exh. NSTAR-JGD-6 (Levitan Price Forecast)

A. The Department Should Protect Bid Terms Received and Reviewed by the Company and the Contract Price and Price Terms in the Contract Subject to Review in this Proceeding

The Department should protect the bid information received by the Company as result of its Request for Proposals ("RFP") relating to this proceeding and the Company's analysis of those bids, as well as the contract prices and price terms in the contract subject to review in this proceeding. Exhibit NSTAR-JGD-4 and Exhibit NSTAR-JDG-5 contain information regarding the names of bidders responding to the Company's RFP, their respective bids, bid terms, and the Company's evaluation of such bids. Exhibit NSTAR-JGD-2 is a copy of the contract subject to review in this proceeding. Exhibit NSTAR-JGD-4 includes annual forecast costs associated with the contract. Finally, Exhibit NSTAR-HCL-3 includes contract cost information used to develop the Company's proposed Long-Term Renewable Contract Adjustment Tariff.

It is important that the above-referenced bid-related information and contract price terms be held confidential because its disclosure could harm financially the parties that participated in the RFP process, as well as the interests of the Company's customers

in other competitive solicitations. The Company has treated the names of bidders, bid information and bid analysis as confidential throughout the RFP process. This information has been tightly controlled and has not been distributed outside of the Company or the Company's counsel and jurisdictional regulatory agencies that have executed non-disclosure agreements with the Company. All bidders were told that the RFP process would be conducted in a highly confidential manner. The process was designed this way to encourage participation, promote competition in the bidding process, and maximize the value of the bids received. Any disclosure now could significantly damage the RFP process.

Moreover, if the bid-related information or contract price terms are disclosed, the effectiveness and competitiveness of competitive solicitations for renewable generation will be harmed substantially. Indeed, the Company is continuing the RFP process for renewable generation pursuant to the Department's emergency regulations at D.P.U. 10-58. If the bid information in the above-referenced exhibits is released, it may make bidders more reluctant to submit bids to the extent they wish to submit bids confidentially, or may inflate bids that might otherwise be submitted based on a respondent's review of the Company's bid information received to date. Thus, the release of the bid information at this time would potentially prejudice the continuing RFP process for renewable generation and ultimately harm the Company's customers.

The Department has protected bid information from public disclosure historically, because the public release of terms discloses the very types of information that the Department has previously and consistently held to be confidential. See, e.g., NSTAR Electric Company, D.T.E. 04-60 (March 14, 2005 Hearing Officer Memorandum); see

also NSTAR Electric Company, D.T.E. 07-64 (November 19, 2007 Hearing Officer Memorandum). The Department has recognized that release of bid information, in particular, would seriously undermine the Company's negotiating position in the market, and thus, jeopardize the ability of the Company to ensure that customers are being served by the lowest cost option. See, e.g., Western Massachusetts Electric Company, D.T.E. 99-101, at 3 (2002), citing Boston Edison Company, D.T.E. 99-16 (1999); Western Massachusetts Electric Company, D.T.E. 99-56 (1999). See also Canal Electric Company/Cambridge Electric Light Company/Commonwealth Electric Company, D.T.E. 02-34 (Tr. A at 19 (June 12, 2002)) and Cambridge Electric Light Company, D.T.E. 01-94 (May 9, 2002 Approval by the Department of Amended Motion of Cambridge Electric Light Company for a Protective Order). Accordingly, the Department should protect the bid information found in the above-referenced exhibits from the public record.

B Energy Price Forecast Information

With regard to Exhibit NSTAR-JGD-6, the release of this exhibit to the public would compromise the ability of the Company to negotiate future purchase-power contracts. The Department has protected market forecast information associated with electricity contracts from the public record in the past. See, e.g., NSTAR Electric Company, D.T.E. 04-60 (March 14, 2005 Hearing Officer Memorandum); see also NSTAR Electric Company, D.T.E. 07-64 (November 19, 2007 Hearing Officer Memorandum). The market forecast data is considered proprietary by the consultant that produced it. More importantly, however, these projections must be protected from public disclosure because the Company has used this information to evaluate bids associated

with the RFP process described herein, and may continue to use this forecast to evaluate future bids for renewable generation services. If other parties had access to the details of Exhibit NSTAR-JGD-6 and the assumptions regarding future energy prices contained therein, the Company's ability to negotiate the best deals possible on behalf of customers would be compromised. Accordingly, the Department should protect the energy forecast information in Exhibit NSTAR-JGD-6 from the public record.

III. CONCLUSION

WHEREFORE, for the reasons stated above, the Company respectfully requests that the Department grant its motion to protect from public disclosure confidential, competitively sensitive and proprietary information contained in the Confidential Exhibits. To the Company's knowledge, information in the Confidential Exhibits is not otherwise available in the public domain.

The Company proposes that this information be protected from public disclosure for a period of three years, consistent with recent Department practice.

Respectfully submitted,

NSTAR ELECTRC COMPANY

By its attorneys,

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Dated: February 18, 2011

NSTAR ELECTRIC COMPANY

Direct Testimony of James G. Daly

Exhibit NSTAR-JGD-1

D.P.U. 11-07

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is James G. Daly. My business address is One NSTAR Way, Westwood, Massachusetts 02090.

Q. By whom are you employed and in what capacity?

A. I am the Director, Electric and Gas Energy Supply for NSTAR Electric Company ("NSTAR Electric" or the "Company") and NSTAR Gas Company.

Q. Please describe your present responsibilities.

A. As Director of Electric and Gas Energy Supply, I am responsible for securing a reliable and least-cost energy supply on behalf of customers serviced by NSTAR Electric and NSTAR Gas. My responsibilities include the management of Basic Service supply, long term contracts, compliance with the Renewable Portfolio Standards and a natural gas portfolio of pipeline, storage and LNG supplies. I also represent the Company on various industry groups responsible for the ongoing development of power and natural gas markets.

Q. Please describe your education and professional background.

A. I graduated from Trinity College in Dublin, Ireland with a Bachelor's Degree in Electric Engineering and from University College in Dublin, Ireland with a Master's Degree in Industrial Engineering. From 1980 through 1988, I held the position of Regional Marketing Engineer/Senior Engineer with responsibility for supply

arrangements with large industrial customers for the Electricity Supply Board in Dublin, Ireland. I joined Unitil Service Corporation in 1988 and served in various positions including Senior Vice President and President of Unitil Power Corporation. During my tenure at Unitil, I was responsible for the procurement, operations and management of power and natural gas portfolios for various Unitil subsidiaries. From 1998 through 2000, I was President of Unitil Resources, Inc., developing an energy consulting business to major energy companies. In 2000 through 2001, I held the position of Executive Vice President, Network Operations for Enermetrix.com, Inc., where I was responsible for developing an Internet-based network for large retail customers to procure electricity and natural gas. From 2001 through 2003, I was Vice President/Director of Power Market Development for Sprague Energy Corporation where I was responsible for developing a start-up retail electricity business servicing large commercial and industrial customers. I joined NSTAR Electric and Gas Corporation in July 2003.

Q. Have you previously testified in any formal hearings before regulatory bodies?

A. Yes, I have testified in various proceedings before the Massachusetts Department of Public Utilities (the "Department"), the New Hampshire Public Utilities Commission, the Connecticut Public Utilities Commission and the Federal Energy Regulatory Commission. In particular, I have testified before the Department in support of the Company's previously executed long-term renewable contracts, approved by the Department in D.P.U. 07-64-A.

Q. What is the Company proposing in this proceeding?

A. In this proceeding, the Company is requesting approval of a contract with Blue Sky East, LLC ("Blue Sky East") for renewable power providing a total of 32.4 megawatts ("MW") of renewable generation supply and associated renewable energy certificates ("RECs") at a fixed price over a contract term of 15 years, consistent with the requirements of the Act Relative to Green Communities (the "Green Communities Act" or the "GCA") (St. 2008, c. 169, § 83).

Q. What is the purpose of your testimony?

A. My testimony will demonstrate: (1) that the Company's procurement of the Blue Sky East Contract satisfies the requirements of Section 83 of the Green Communities Act relating to the solicitation of long-term contracts from renewable energy developers; (2) that the Company has followed the provisions of the Request for Proposal Process approved by the Department in D.P.U. 10-76; and (3) that the proposed contract compares favorably on price and non-price factors to the range of renewable energy resources available in the marketplace today.

Q. What exhibits are you sponsoring in your testimony?

A. I am sponsoring six exhibits including my testimony, which is designated as Exhibit NSTAR-JGD-1. Exhibit NSTAR-JGD-2 is a 15-year contract between NSTAR Electric and Blue Sky East for the supply of electricity, RECs and capacity from the Blue Sky East Energy Project facility in Maine. Exhibit NSTAR-JGD-3 is a copy of the Request for Proposals ("RFP") approved by the Department in D.P.U.

10-76, which was used by the Company to procure the contract. Exhibit NSTAR-JGD-4 demonstrates the Company's bid analysis, consistent with the terms of the RFP. Exhibit NSTAR-JGD-4 includes the market price assumptions used by the Company to analyze the responses it received to the RFP. Exhibit NSTAR-JGD-5 summarizes the results of the Company's bid analysis performed in Exhibit NSTAR-JGD-4. Exhibit NSTAR-JGD-6 represents the common price forecast provided by the Company's consultant, Levitan and Associates ("Levitan").

For filing purposes, the confidential prices and commercial terms set forth in Exhibit NSTAR-JGD-2, Exhibit NSTAR-JGD-4, Exhibit NSTAR-JGD-5 and Exhibit NSTAR-JGD-6 are redacted and will be presented to the Department under seal and subject to a Motion for Protective Treatment.

Q. Is the Company sponsoring additional witnesses to support this filing?

A. Yes. The Company is also sponsoring the testimony of Henry LaMontagne, who is NSTAR Electric's Director of Regulatory Policy and Rates. Mr. LaMontagne's testimony will describe the Company's Long-Term Renewable Contract Adjustment Tariff and discuss cost recovery issues and rate-design proposals relating to the contracts.

II. OVERVIEW OF GREEN COMMUNITIES ACT REQUIREMENTS

Q. What is the basis for the Company's request for approval of a long-term renewable contract with Blue Sky East?

A. The Company is requesting approval of a long-term renewable contract with Groton Wind in compliance with Section 83 of the Green Communities Act and the Department's regulations set forth at 220 C.M.R. § 17.00 et seq, as promulgated in D.P.U. 08-88.

Q. How do the provisions of Section 83 of the Green Communities Act relate to the Company's requested approval?

A. Section 83 requires the Department to adopt rules and regulations necessary to implement the provisions of Section 83 pertaining to the procurement of long-term contracts for renewable energy. The Department fulfilled its mandate under Section 83 by opening a rulemaking investigation in D.P.U. 08-88 and adopting final regulations as set forth in 220 C.M.R. § 17.00 et seq. See Order Adopting Regulations, D.P.U. 08-88-A (June 12, 2009). The Company's filing is made in accordance with the Department's regulations.

Q. Would you please review the key provisions of Section 83 and the Department's regulations as those requirements pertain to the Company's filing?

A. In Section 83, a long-term contract is defined as a contract with a term of 10 to 15 years. Each distribution company must solicit proposals from renewable energy developers at least twice during the five-year period commencing on July 1, 2009. Provided that reasonable proposals are received, each distribution company will

enter into cost-effective long-term contracts to facilitate the financing of renewable energy generation. Distribution companies are not obligated to enter into long-term contracts under Section 83 to the extent that, in the aggregate, the contract volumes would exceed 3 percent of the total energy demand from all distribution customers in the service territory of the individual distribution company. In addition, a distribution company may decline to consider contract proposals having terms and conditions that it determines would place an unreasonable burden on the distribution company's balance sheet. All proposed contracts must be reviewed and approved by the Department before those contracts become effective. The Department's regulations establish the standard of review that will be applied by the Department in determining whether to approve a proposed contract.

Collectively, Section 83 and the Department's regulations empower distribution companies to consider multiple contracting methods, including long-term contracts for RECs, for energy, and for a combination of both RECs and energy. Distribution companies may also consider additional reasonable methods of soliciting proposals from renewable energy developers including public solicitations, individual negotiations, or other methods.

Under the GCA the Company is entitled to annual remuneration equal to four percent of the annual payments under each renewable contract to compensate the distribution company for accepting the financial obligation of the long-term contract.

Q. Does the Company's filing also meet the requirements of the emergency regulations issued by the Department under Section 83?

A. Yes. The Department issued emergency regulations on June 9, 2010 in D.P.U. 10-58. The emergency regulations addressed the claim that certain provisions in the GCA and the RFP issued on January 15, 2010 discriminated against out-of-state generators in violation of the Commerce Clause of the United States Constitution. Specifically, the Department's emergency regulations removed the geographical limitation for the renewable energy generation to be procured, which was a provision contained in the regulations originally promulgated by the Department.

Following the issuance of the Department's emergency regulations, the Company consulted with the Department of Energy Resources ("DOER") and the other Massachusetts electric distribution companies. The DOER and the electric distribution companies submitted a compliance letter to the Department on June 16, 2010, indicating that they would continue to work on developing a revised RFP that will conform to the emergency changes made to the Department's regulations at 220 C.M.R. § 17.00 et seq. The revised RFP was filed with the Department for its review and approval on July 14, 2010. The revised RFP was approved by the Department in D.P.U. 10-76 on August 27 and issued by the Company on September 2, 2010 to an extensive list of potential bidders compiled by the distribution companies and DOER, with responses due on October 7, 2010.

Q. Please describe the eligibility criteria for renewable energy projects.

A. Section 83 and the Department's regulations at 220 C.M.R. § 17.00 et seq. require that long-term contracts entered into by a distribution company must be executed with renewable energy generation sources that:

(a) Have a commercial operation date, as verified by DOER, on or after January 1, 2008;

(b) Are qualified by DOER as eligible to participate in the renewable portfolio standards ("RPS") program, and to sell RECs under the RPS program, pursuant to G.L. c. 25A, § 25; and

(c) Are determined by the Department: (1) to provide enhanced electricity reliability within the Commonwealth; (2) to contribute to moderating system peak-load requirements; (3) to be cost effective to Massachusetts electric ratepayers over the term of the contract; and (4) where feasible, to create additional employment;

(d) Are determined by the Department to be a cost-effective mechanism for procuring renewable energy on a long-term basis; and

(e) Facilitate the financing of renewable energy generation.

Q. Please describe the Company's options for the use of energy and RECs obtained through long-term contracts pursuant to Section 83 and the Department's regulations.

A. Section 83 and the Department's regulations provide that after purchasing renewable

energy, or RECs, or both, the Company may: (1) sell the energy to its Basic Service customers, and retain RECs for the purpose of meeting its annual RPS obligation; (2) sell the energy into the wholesale electricity spot market, and sell the purchased RECs through a competitive bid process; or (3) select an alternative transactional approach, in consultation with DOER and subject to review and approval of the Department.

To the extent the Company chooses to sell the energy into the wholesale electricity spot market and the RECs through a competitive bid process, the Company must: (1) calculate the net cost of payments made under the long-term contracts against the proceeds obtained from the sale of energy and RECs; (2) credit or charge all distribution customers the difference between the contract payments and proceeds through a uniform, fully-reconciling annual factor in distribution rates, subject to review and approval by the Department; and (3) design a reconciliation process that allows the Company to recover all costs incurred under such contracts, subject to review and approval by the Department.

Q. Please describe the relationship between Section 83 and the Commonwealth's RPS requirements.

A. As noted above, one eligibility criterion under Section 83 and the Department's regulations is that the renewable energy generation resource from which energy and/or RECs are procured under a long-term contract must be eligible to participate in the Commonwealth's RPS program and to sell RECs under the program. Further,

a distribution company may use RECs purchased under such a long-term contract to satisfy its RPS obligations. However, the overall long-term contracting obligation established by Section 83 is separate and distinct from the distribution company's obligation to meet applicable RPS requirements pursuant to G.L. c. 25A, § 11F.

Q. Please describe the proceedings in D.P.U. 10-76.

A. Section 83 requires the distribution companies to develop a timetable and method for solicitation and execution of long-term contracts in consultation with DOER and subject to the review and approval of the Department. On July 14, 2010, the Company, Fitchburg Gas and Electric Company d/b/a Unitil, Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid, Western Massachusetts Electric Company (together, the "distribution companies"), and DOER (with the distribution companies, the "Petitioners"), jointly filed a request for approval of a proposed timetable and method for soliciting proposals for renewable energy through a public RFP process. The Department docketed the matter as D.P.U. 10-76 and accepted comments from interested stakeholders. Ultimately, the Department approved the method of solicitation and timetable of the RFP by order dated August 27, 2010. Order Approving RFP Proposal, D.P.U. 10-76 (August 27, 2010) (see Exhibit NSTAR-JGD-3).

Q. Please describe the process of formulating the RFP as proposed on July 14, 2010 and as approved by the Department on August 27, 2010.

A. The RFP filed for Department approval was developed jointly by the distribution

companies and DOER and involved a careful consideration of a range of logistical and substantive issues relating to the creation of a standardized methodology for bid solicitation and evaluation, which included input from prospective bidders provided as part of the RFP formulation in the first RFP. The distribution companies and DOER filed the revised RFP with the expectation that the Department's approval of the RFP would promote the transparency, consistency and objectivity of the solicitation process, which in turn, would facilitate the Department's review of individual contracts once executed and submitted by an individual distribution company for Department review.

Stakeholders could also post questions and get information at the following Internet site: www.massachusettsrenewableenergyrfp.com.

Q. Please describe the solicitation method set forth in the RFP.

A. The distribution companies and DOER agreed to a collaborative process for the first solicitation of long-term contracts for renewable energy. Specifically, the distribution companies and DOER agreed to: (1) jointly issue the RFP and associated forms; (2) establish a standardized framework for the evaluation of the bids and the negotiation of the long-term contracts; and (3) to act independently in evaluating bids and negotiating long term contracts. As noted in the RFP, the purpose of the consolidated approach is to provide prospective bidders with a single set of bid submittal and evaluation requirements to simplify and facilitate the bidding process.

Although DOER serves in a consultative role to the distribution companies in the development of the bid evaluation process, the Company is ultimately responsible for evaluating bids pursuant to the RFP bid criteria, selecting conforming bids and negotiating contracts with selected bidders. As noted above, and as required by paragraph 2.6 of the RFP and paragraph 8.2 of the contract, once the Company has negotiated and executed a long-term contract, the Company must submit the executed contract to the Department for the Department's review and approval no later than 30 days after execution. When a distribution company submits a contract for Department approval, DOER may concurrently submit its assessment of the process followed by the distribution company and the merits of the proposed long-term contract.

Q. Please describe the bid evaluation process as provided for in the RFP.

A. In the revised RFP presented to the Department, the petitioners proposed a three-stage bid evaluation process (RFP Section 2.1). The first stage identifies bidders who comply with certain eligibility and threshold requirements as set forth in Section 83 and the Department's regulations (RFP Section 2.2). The second stage consists of a combined price and non-price evaluation of bids that pass the first stage review (RFP Section 2.3). The third stage consists of additional risk assessments and consideration of the bids from a portfolio perspective (RFP Section 2.4).

Q. Please outline the key findings of the Department in D.P.U. 10-76 approving the revised RFP.

A. The Department found that the methods of solicitation and timetable for the execution of contracts included in the proposed RFP were consistent with the requirements of Section 83 of the GCA and the Department's regulations, as amended in D.P.U 10-58-A to remove the geographical limitation of applying only to Massachusetts based renewable energy projects.

III. SOLICITATION FOR LONG-TERM RENEWABLE CONTRACTS

Q. Has the Company solicited long-term contracts from renewable energy developers to satisfy the requirements of Section 83?

A. Yes. On September 2, 2010, the Company distributed the Department-approved RFP to more than 300 individual and renewable energy developers from a list compiled by the distribution companies and DOER.

Q. How many bids were submitted to the Company in response to the RFP?

A. The Company received proposals for 74 conforming projects totaling 2,513 MW and representing 7.5 million MWh.

Q. Can you elaborate on the elements of the first stage evaluation?

A. The first stage evaluation includes a variety of criteria designed to determine if a project merited moving forward in the process. As part of their proposals, bidders were required to fill out a "Bidder Response Form." This form was designed to give the distribution companies the information needed to determine if the proposed

project met the first stage criteria. First-stage criteria fall into three categories: Eligibility: does the developer have development rights; will it be a RPS class 1 facility; is the offer for energy and/or RECs and/or capacity on a unit specific unit contingent basis; is the term 10-15 years; and is the proposed size at least 1MW.

Threshold: is the project schedule reasonable; does the developer have site control; is the technology viable; does the bidder have sufficient experience in project development; does it contribute to moderating peak load; does it contribute to electrical reliability in Massachusetts; does it contribute to employment; can the developer meet the security requirements for developmental and operating period security; does the project create unreasonable balance sheet impacts for the distribution companies, and was it submitted in a timely manner.

Other Minimum Requirements: was the form of pricing allowed under the RFP; did the developer certify that the bid was firm for 120 days, and was the bid package complete.

Q. How many of the bids received by the Company complied with the eligibility and threshold requirements as set forth in Section 83 and the Department's regulations?

A. All but seven of the bids complied with the eligibility and threshold requirements.

Q. Please describe the Company's price and non-price evaluation of the bids that passed the Company's first-stage review.

A. Each submission that passed the eligibility and threshold evaluation criteria was

submitted to both a price evaluation and a non-price evaluation (Exhibit NSTAR-JDG-4). As provided for in the RFP, price factors were weighted at 80 percent and non-price factors were weighted at 20 percent. In advance of the bidding, the distribution companies and the DOER together formulated both "price evaluation criteria" and "non-price evaluation criteria." The price evaluation criteria consisted of two evaluation-factor categories: (1) comparison of bid costs to a common market price forecast, and (2) shape of the bids over the contract term. The market price forecast is enclosed as Exhibit NSTAR-JGD-6.

The non-price evaluation criteria consisted of five evaluation factor categories: (1) siting and permitting; (2) project development status and operational viability; (3) experience and capability of bidder and project team; (4) financing; and (5) exceptions to the contract. Each category also contained multiple criteria within each category. Both the price and non-price evaluations were conducted uniformly for each submission based on the information contained in the bid and any other pertinent materials including (for the non-price items) news and press reports.

Q. Were all projects evaluated on both price and non-price factors?

A. All projects were evaluated and assigned points for price. Only those projects that received at least 50 price points were evaluated on non-price factors. Projects that received less than 50 price points, even if awarded the maximum 20 non-price points, would mathematically be incapable of beating the high scoring competitively priced

bids.

Q. What happened after the Company assigned points for the price and the non-price evaluation factors?

A. Once each project was evaluated as described above, the project was assigned price and non-price points. Those points were added together and the projects were ranked upon total points (Exhibit NSTAR-JGD-5). At this point, the Company was ready to start the third stage evaluation, which included selection of a short list.

Q. What additional criteria did the Company use in the third stage evaluation that led to selecting a short list?

A. Taking into account the rankings from the second stage evaluation, the Company reviewed the bids for cost effectiveness, risk associated with project viability, the extent to which additional employment would be created and the value of diversity of resources by size and type.

Q. In the third stage evaluation did the Company coordinate efforts with DOER and the other distribution companies in awarding winning bids as originally envisaged in section 2.4 of the RFP?

A. No. The distribution companies and DOER modified their approach to address the anti-trust concerns outlined in DOER's letter to the Department dated April 14, 2010. Therefore, the Company acted independently in evaluating bids and entering into contracts that are now before the Department for approval.

Q. How was a short list generated?

A. The Company targeted the top nine bids that scored highest on combined price and

non price factors, which together represented about 1.0 million MWH as compared to the Company's goal of purchasing approximately 0.3 million MWH under the RFP (1.5% of territory load obligation). Bidders were advised that more projects were targeted than would ultimately be short-listed and that their ability to make the short list would depend on their ability to improve their score in relation to price or non price factors. The Company also eliminated bids for projects that were already constructed or were determined to not need a contract in order to facilitate financing.

Q. **Did bidders respond in order to make the short list?**

A. Yes. All of the short-listed projects improved their score by lowering their bid prices, which resulted in a short-list composed of four wind-powered projects. Together, these four projects represented approximately 146.4 MW of renewable capacity and 2.1 percent of the Company's load obligation.

Q. Did the Company ultimately enter into contracts with each of the four short-list bidders?

A. No. One of the bidders subsequently withdrew their bid leaving three projects on the short list. The Company has executed contracts with the three remaining short-listed projects representing 1.6 percent of territory load versus the target of 1.5 percent. The contract that is the subject of this testimony, and for which NSTAR is seeking approval, is with Blue Sky East, which is a wholly-owned subsidiary of First Wind Holdings, LLC ("First Wind"). First Wind is an independent wind energy project developer focused on the development, construction, ownership and operation of

utility-scale wind farms across the U.S.

IV. DESCRIPTION OF THE CONTRACT AND CONSISTENCY WITH SECTION 83

Q. Please provide an overview of the contract proposed for procurement.

A. In this proceeding, the Company is requesting approval of a 15-year contract with Blue Sky East for the purchase of energy, RECs and capacity. The price of all three products is fixed throughout the term of the contract. The source of renewable energy, RECs and capacity from this contract is the Blue Sky East Energy Project, located in Eastbrook, Maine. The Project will consist of 18 Vestas 1.8 MW wind turbines. In total, the project encompasses 32.4 MW in capacity. The contract is provided herewith as Exhibit NSTAR-JGD-2. The proposed contract includes rights to other environmental attributes associated with the facility that may exist in the future, such as CO_2 emission credits.

Q. Does the generation source satisfy the Department's regulations?

A. Yes. As noted previously, long-term contracts must be with renewable energy generation sources that: (1) have a commercial operation date on or after January 1, 2008; (2) are qualified by DOER as eligible to participate in the Renewable Portfolio Standards (RPS) program, and to sell RECs under the program, pursuant to M.G.L. c. 25A, § 11F; (3) are determined by the Department to provide enhanced electricity reliability within the Commonwealth of Massachusetts, to contribute to moderating system peak load requirements, to be cost-effective to Massachusetts electric

ratepayers over the term of the contract, and to create additional employment where feasible; (4) are determined by the Department to be a cost-effective mechanism for procuring renewable energy on a long-term basis; and (5) facilitate the financing of renewable energy generation.

The proposed Blue Sky East Contract meets each of these requirements and should be approved by the Department for that reason.

Q. What is the Commercial Operation Date?

A. The expected commercial operation date is May, 2012. Since this date is after January 1, 2008, this facility qualifies for inclusion in the long-term renewable contract process.

Q. Do the Renewable Energy Credits included in this contract qualify under the Renewable Portfolio Standard program?

A. Yes. Wind generation qualifies as a Class I RPS resource. The contract requires that the Seller will sell and the Buyer will buy all DOER certified Class 1 RPS certificates generated by the facility. RECs will be generated by the resource and placed in the generator's GIS account. NSTAR Electric will pay for the RECs as a function of the monthly billing process at the contract rate. At the appropriate time the generator will transfer the RECs to NSTAR Electric's GIS account.

Q. How does the proposed contract enhance reliability?

A. The Blue Sky East Wind Energy Project has a nameplate capacity of 32.4 MW. This is the amount of new capacity provided by this facility at full output, which will

supplement the region's base of installed capacity and thereby increase supply reserve margins. Wind-powered generation is variable in proportion to wind speed but on average can be relied upon to increase reserve margins. ISO-NE recognizes the capacity value of wind based on its production during summer and winter periods. According to a study produced by Levitan in 2007 for ISO-NE, the average summer capacity is approximately 19 percent and the average winter capacity is approximately 41 percent of the name plate rating, subject to adjustment for actual performance. These percentages can vary based upon location and actual wind data gathered at the site. Because wind generation has no fuel cost, its output will be placed towards the bottom of the bid stack in ISO-NE dispatch and will therefore displace the marginal unit which is likely to be either gas or oil thereby increasing the reserve margins of those units. In addition, since wind power is a local resource it increases the regions fuel diversity away from natural gas and oil both of which are entirely imported into the region. Increased reserve margins and fuel diversity enhance reliability.

Q. How does the proposed contract contribute to moderating system peak load?

A. As a wind resource, the energy produced by this facility will be bid into the energy market as a price taker. This will put the energy supply at the bottom of the supply stack thereby reducing the amount of load to be met by the remaining generation fleet. The energy generated is also delivered into the local network near the load versus having to be transmitted over long transmission lines, thereby reducing the

local system peak load.

Q. Please describe how the Company determined that the proposed prices would be cost-effective for its customers over the term of the contract.

A. The proposed prices in the contract were solicited through an open, robust competitive bid process, which traditionally the Department has recognized as its preferred means of determining cost-effectiveness. See e.g., D.P.U. 07-64-A, D.T.E. 02-40, D.T.E. 99-60. The RFP was widely distributed to a list of 300 entities active in the renewable generation market in the Northeast and nationally. It was also posted on a joint web site set up by the utilities and the DOER. The GCA authorizes the use of a competitive bid process for the procurement of renewable resources and the specific process followed by the Company was approved by the Department in D.P.U. 10-76. The RFP process was fairly administered and the results were evaluated against a common market price forecast provided by Levitan. This contract represents a "least cost" renewable contract when compared to the other bids received, while taking into account certain non-price factors described above. As this contract is among the four best proposals received by the Company through a competitively bid procurement process, it is by definition, cost-effective.

Q. How does the costs under the contract for Energy, REC's and capacity compare with the Market Price for Energy, RECs and capacity?

A. The costs for Energy, RECs and capacity under the contract are lower than the forecasted market price for Energy, RECs and capacity during all years of the contract. Overall the cost of Energy, RECs and capacity under the contract are lower

than forecasted market prices by $57 million, nominal over the life of the contract.

Q. How was the $57 million below-market cost derived?

A. The Company prepared Exhibit NSTAR-JGD-4 (pages 2 to 6) which calculates the annual below-market costs for Energy, RECs and capacity for each year of the contract. This was done by applying the forecasted output from the Blue Sky East contract bid proposal to both the Blue Sky East contract pricing terms (Exhibit NSTAR-JGD-2) and the market prices provided in the Levitan forecast (Exhibit NSTAR-JGD-6). The net difference in costs plus the appropriate remuneration equals the below-market costs to be recovered from customers.

Q. Does the fact that the contract costs are below forecasted market prices overall mean that the contract is cost effective?

A. Not necessarily. The market price forecast for Energy, RECs and capacity produced by the company's consultant, Levitan, is a good faith estimate for market prices over the term of the contract. A more accurate measure of the actual market prices is the result of a robust competitive process such as this RFP where bids were received representing 2,513 MW from 74 projects and 44 bidders. As discussed more fully below, this project scored highly on both price and non-price factors and is therefore a cost-effective resource for customers.

Q. How do the costs under the contract for Energy, capacity and RECs compare with the price for Energy, capacity and Alternative Compliance Payments ("ACP")?

A. The costs for Energy, capacity and RECs under the contract are lower than the

Energy, capacity and ACP for the entire term of the contract by $112 million, nominally. The ACP rate is the amount that customers are required to pay in the event there are insufficient RECs in the market place to satisfy the RPS. The ACP could be regarded as the maximum customers should be expected to pay for RECs over time. Forecasts of supply and demand for RECs vary, however, as a threshold issue, should the market be in shortage due to the inability to supply enough RECs, this contract will serve as a hedge against such exposure thereby reducing ratepayer costs versus paying the ACP. By this measure, the contract is also cost-effective.

Q. **How does the value of energy under the contract delivered into the Delivery Point compare with projects that would be located more remotely from the Massachusetts load zones?**

A. The energy produced by this facility will be delivered into the Maine load zone. It will be liquidated at that zone at the market-clearing price for the zone and the difference credited to all distribution customers. The scoring system the distribution companies and the DOER developed uses locational marginal pricing forecasts for each of the New England zones as supplied by Levitan. This methodology is internally consistent and values the energy delivered into each zone in order to generate a price score so all projects are compared on an equal basis.

Q. **How do the average prices for these projects compare with the average prices formerly obtained by NSTAR Electric through the originally issued RFP, which were previously proposed to the Department?**

A. The weighted average price of these projects is approximately 40 percent lower than the weighted average under the Massachusetts-only RFP contracts representing

$139M in savings to Massachusetts consumers over the life of these projects for an equivalent amount of energy.

Q. Did NSTAR Electric also consider non-price factors in evaluating the reasonableness of the proposed contracts?

A. Yes. As discussed above, each submission that passed the first-stage eligibility and threshold evaluation was submitted to both a price evaluation and non-price evaluation. The distribution companies and the DOER together formulated a "non-price evaluation criteria" consisting of five evaluation factor categories: siting and permitting; project development status and operational viability; experience and capability of bidder and project team; financing; and exceptions to the contract. Within each of these five categories there were multiple additional criteria specified for evaluation. The non-price evaluation was conducted uniformly for each submission based on the information contained in the bid and any other pertinent materials including news and press reports.

Q. Please discuss NSTAR Electric's evaluation of specific non-price items used in your evaluation.

A. The non-price evaluation assessed whether:

- The bidder has executed leases with all necessary landowners and has 100% control of the site.
- The bidder has identified all major permits and approvals required and developed a realistic plan for securing permits and approvals.
- There is reasonable chance the project will achieve its anticipated

commercial operation date.

- The bidder and its team have extensive experience in the successful development, financing and operation of similar projects, including at least three projects of similar size and technology.
- The project has a solid financial plan including demonstrated details and has financed more than three projects of similar magnitude and size.
- The bidder has generally agreed with the provisions of the Model contract.

In total, the Blue Sky East project received 16.75 points from a total available of 20 points available under the non-price evaluation criteria.

Q. Does the Company expect that the wind energy contracts will offset CO_2 emissions from other sources?

A. It is expected that wind generation, which by definition are base load units, will displace generation from fossil fuel facilities which for the vast majority of time in New England are marginal units on the system. Based on the forecasted production from the facility and that it will displace gas generation on the margin, CO_2 emissions will be reduced by 63,333 tons per year and 950,000 tons over the term of the contract.

Q. Are there any other benefits to these projects?

A. Yes. There are a number of key areas in which the project is responsible for the management of risk versus transferring that risk to NSTAR Electric customers. These include eligibility for tax credits, qualification of RECs and the variability of

the output of the facility.

Q. Do NSTAR Electric's customers bear any risk of price increases if this project fails to qualify for tax credits?

A. No. The seller is responsible for incurring sufficient construction costs in order to qualify for its 1603 payments under the American Recovery and Reinvestment Act on or before December 31, 2010 as amended to December 31, 2011. If the seller is unsuccessful in this effort, the seller can terminate the agreement. There is no opportunity to re-price and pass the increased costs onto consumers.

Q. If, as a result of a change in law, this facility fails to qualify as a Class 1 resource, are NSTAR Electric's customers still obligated to pay for the RECs?

A. No. The Company has no obligation to purchase RECs from the facility should the RECS no longer conform to the eligibility criteria of the RPS program regarding Class I RECs. However, the seller is required to use commercially reasonable efforts to maintain the facility's qualification as a renewable resource.

Q. Is there any obligation on the part of NSTAR Electric's customers if the facility fails to generate energy or RECs?

A. No. The agreement obligates NSTAR Electric to purchase the designated products generated by the facility on an "as delivered" basis up to the contract maximum amount. There is no obligation to purchase any products in excess of the contract maximum or make any additional payments in the event the plant operates below contract maximum or does not operate at all.

Q. How does the approval of this contract facilitate the financing of renewable

energy generation?

A. Entering into long-term contracts solidifies the revenues for renewable energy projects, enhancing their ability to secure financing, and depending on the quality of the Buyer's credit, lowers the cost of debt. NSTAR Electric has an A+ credit rating and is buying 100 percent of the project output. Consequently, NSTAR Electric's very high quality credit rating translates into a lower cost of borrowing and enhances the project's ability to secure financing.

Blue Sky East asserts that it has a strategic focus on building wind projects off-balance sheet, and that the revenue plan afforded by this contract will allow financing to be secured in the project finance market, ultimately facilitating the project's successful development. Based on its experience financing existing wind farms, it is difficult to obtain attractive financing terms and leverage without such a revenue plan in place.

Q. Are there any other conditions necessary for the project to qualify for financing?

A. Yes. Blue Sky East has informed NSTAR Electric that construction on the project must begin by December 31, 2011 in order to qualify for the 30 percent federal grant provided by the American Recovery and Reinvestment Act. Timely and expeditious approval of this long-term PPA contract is vitally important. Long-term financing cannot be secured without the contract's approval and construction cannot begin until the long-term financing transaction has been closed and the funds in place.

Q. How does the proposed contract create additional employment?

A. In their bid package, Blue Sky East estimated that its project will create approximately 200 jobs during the construction phase of the project and is estimated to create five to six jobs for maintenance and operation following completion of the project.

Q. Overall, how will the proposed contract be a cost-effective mechanism for procuring energy on a long-term basis?

A. Because the proposal ranked among the top projects in the bidding process, it constitutes a least-cost alternative for this type of power purchase that the Company can currently obtain. The contract costs are also lower than the combined cost of energy and alternative compliance payments. A cost estimate based on the projected cost of energy and ACP could be viewed as the maximum cost-effective price for a long-term renewable contract because it assumes a shortage of RECs to meet the state's Renewable Portfolio Standards and that the ACP price may be prevalent in some future years.

Q. Is the Company proposing to collect remuneration relating to the procurement of this contract?

A. Yes, consistent with the provisions of the GCA and the Department's Emergency Regulations, the Company is proposing to be remunerated for four percent of the annual payments under the contract. Mr. LaMontagne's testimony includes this calculation as a component of the Company's proposed Long-Term Renewable Contract Adjustment Tariff.

V. SALE OF GENERATION FACILITY OUTPUT

Q. How does the Company plan to use the renewable energy procured through the proposed contract?

A. The Company intends to sell the renewable energy procured through the proposed contract through the ISO-New England Real Time (spot) Energy Market. The difference between the spot market revenues and the contract costs will be credited to or charged to all NSTAR Electric distribution customers. The tariff being proposed for approval in this proceeding will allocate all costs and revenues associated with entering into this contract either Basic Service customers or all distribution customers and is discussed further in the testimony of Mr. LaMontagne.

Q. How will the Company use the RECs procured by the contract?

A. The Company will use the RECs procured by the contract to satisfy its RPS obligations associated with the provision of Basic Service. Pursuant to 225 C.M.R. § 14.00, the Company is required to procure five percent of its supply for calendar year 2010, escalating annually by one percent thereafter. The RECs being purchased under the contract will assist the Company in meeting this RPS obligation on a long-term basis. The Company proposes to use the RECs to meet the RPS needs rather than incur the cost of selling them into the market or through an auction and then repurchasing RECs to meet its RPS obligations. The Company will charge basic service customers the price for RECS under the contract and credit all Distribution customers such charge against the total costs of the contract.

Q. Given that the Company's proposal is to sell the energy procured by the contracts, but retain the RECs for its Basic Service customers, did the Company consult with the DOER on this proposed transactional approach, consistent with 220 C.M.R. § 17.06(1)(c)?

A. Yes, the Company presented its proposal to the DOER regarding its proposed transactional approach once the Company had executed the contract.

Q. How does the Company propose to recover the costs associated with these transactions?

A. As noted previously, to the extent the Company chooses to sell the energy and/or the RECs into the wholesale electricity spot market through a competitive bid process, the Department's regulations at 220 C.MR. § 17.06 require the Company: (1) to calculate the net cost of payments made under the long-term contracts against the proceeds obtained from the sale of energy and/or RECs; (2) to credit or charge all distribution customers the difference between the contract payments and proceeds through a uniform, fully-reconciling annual factor in distribution rates, subject to review and approval by the Department; and (3) to design a reconciliation process that allows the Company to recover all costs incurred under such contracts, subject to review and approval by the Department.

As noted above, the Company intends to sell the energy into the wholesale spot market and retain the RECs to support its Basic Service RPS requirements. Accordingly, the Company is making this proposal under 220 C.M.R. § 17.06(1)(c) as an alternative transactional approach subject to review and approval of the

Department. Mr. LaMontagne's testimony describes the Company's cost-recovery proposal in greater detail.

Q. Does this conclude your testimony?

A. Yes, it does.

COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

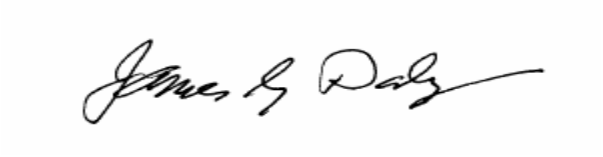
NSTAR Electric Company, Blue Sky East, LLC Contract	)	D.P.U. 11-07

AFFIDAVIT OF JAMES G. DALY

James G. Daly does hereby depose and say as follows:

I, James G. Daly, on behalf of NSTAR Electric Company, certify that the testimony filed in this proceeding that bears my name was prepared by me or under my supervision and is true and accurate to the best of my knowledge and belief.

Signed under the pains and penalties of perjury as of this 18th day of February, 2011.



James G. Daly

REDACTED DOCUMENT

EXECUTION COPY

POWER PURCHASE AGREEMENT

BETWEEN

NSTAR ELECTRIC COMPANY

BLUE SKY EAST, LLC

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Exhibits

POWER PURCHASE AGREEMENT

THIS POWER PURCHASE AGREEMENT (this "**Agreement**") is entered into as of December 23 2010 (the "**Effective Date**"), by and between NSTAR Electric Company, a Massachusetts corporation ("**Buyer**"), and Blue Sky East, LLC, a Delaware limited liability company ("**Seller**"). Buyer and Seller are individually referred to herein as a "**Party**" and are collectively referred to herein as the "**Parties**".

WHEREAS, Seller is developing a 32.4 MW wind turbine electric generation facility to be located in Eastbrook, ME, which is more fully described in Exhibit A hereto (the "**Facility**"), which shall qualify as a RPS Class I Renewable Generation Unit and which is expected to be in commercial operation by May 2012; and

WHEREAS, Buyer is required under Section 83 of the Massachusetts Green Communities Act to enter into certain long-term contracts for the purchase of energy and/or renewable energy certificates from renewable generators meeting the requirements of that statute; and

WHEREAS, Buyer and Seller desire to enter into this Agreement whereby Buyer shall purchase from Seller certain Energy, Capacity and RECs (each as defined herein) generated by or associated with the Facility;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. DEFINITIONS

In addition to terms defined in the recitals hereto, the following terms shall have the meanings set forth below. Any capitalized terms used in this Agreement and not defined herein shall have the same meaning as ascribed to such terms under the ISO-NE Practices and ISO-NE Rules.

"**Affiliate**" shall mean, with respect to any Person, any other Person that directly or indirectly through one or more intermediaries Controls, is Controlled by, or is under common Control with, such first Person.

"**Agreement**" shall have the meaning set forth in the first paragraph of this Agreement.

"**Business Day**" means a day on which Federal Reserve member banks in New York, New York are open for business; and a Business Day shall start at 8:00 a.m. and end at 5:00 p.m. Eastern Prevailing Time. Notwithstanding the foregoing, with respect to notices only, a Business Day shall not include the Friday immediately following the U.S. Thanksgiving holiday.

"**Buyer's Percentage Entitlement**" shall mean Buyer's rights to one hundred percent (100%) of the Products, up to and including the Contract Maximum Amount.

"**Buyer's Taxes**" shall have the meaning set forth in Section 5.4(a) hereof.

"Capacity" means the monthly Capacity (MW) subject to settlement in the ISO-NE market system. This Capacity could be equal to or less than the Qualified Capacity as that term is defined in the ISO-NE Rules.

"Capacity Commitment Period" means the one-year period from June 1 through May 31 for which obligations are assumed and payments are made in the Forward Capacity Market.

"Capacity Supply Obligation" means an obligation to provide capacity from the Facility to satisfy a portion of the Installed Capacity Requirement that is acquired through a Forward Capacity Auction or such successor capacity market..

"Capacity Supply Obligation Bilateral" A bilateral contract through which a Market Participant may transfer all or part of its Capacity Supply Obligation to another entity, as described in ISO-NE's Market Rule 1 Section III.13.5.

"Certificates" shall mean an electronic certificate created pursuant to the Operating Rules of the GIS or any successor thereto to represent the "generation attributes" (as defined in 225 CMR 14.02) of each MWh of Energy generated within the ISO-NE control area and the generation attributes of certain Energy imported into the ISO-NE control area.

"Commercial Operation Date" shall mean the date on which the conditions set forth in Section 3.4(b) have been satisfied, as set out in a written notice from Seller to Buyer.

"Contract Maximum Amount" shall mean 32,400 kWh per hour of Energy and a corresponding portion of all other Products.

"Contract Year" shall mean the twelve (12) consecutive calendar months starting on the first day of the calendar month following the Commercial Operation Date and each subsequent twelve (12) consecutive calendar month period; provided that the first Contract Year shall include the days in the prior month in which the Commercial Operation Date occurred.

"Control" shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

"Cover Damages" shall mean, with respect to any Delivery Shortfall, an amount equal to (a) the positive net amount, if any, by which the Replacement Price exceeds the applicable Price that would have been paid pursuant to Section 5.1 hereof, multiplied by the quantity of that Delivery Shortfall, plus (b) any applicable penalties and other costs assessed by ISO-NE or any other Person against Buyer as a result of Seller's failure to deliver such Products in accordance with the terms of this Agreement. Buyer shall provide a statement for the applicable period explaining in reasonable detail the calculation of any Cover Damages.

"**Credit Support**" shall mean collateral in the form of (a) cash, (b) a letter of credit issued by a Qualified Bank in a form reasonably acceptable to the recipient Party or (c) with respect to Credit Support provided by Seller, any other form acceptable to Buyer in its sole discretion.

"**Default**" shall mean any event or condition which, with the giving of notice or passage of time or both, could become an Event of Default.

"**Defaulting Party**" shall mean the Party with respect to which a Default or Event of Default has occurred.

"**Delay Damages**" shall mean the damages assessed pursuant to Section 3.2(a) hereof.

"**Deliver**" or "**Delivery**" shall mean with respect to (i) Energy, to supply Energy into Buyer's ISO-NE account at the Delivery Point in accordance with the terms of this Agreement and the ISO-NE Rules, and (ii) RECs, to supply RECs in accordance with Section 4.7(e), and (iii) Capacity, in accordance with Section 4.9.

"**Delivery Point**" shall mean the specific Node on the ISO-NE Pool Transmission Facilities, as determined by ISO-NE, where Seller shall transmit its Energy to Buyer, as set forth in Exhibit A hereto.

"**Delivery Shortfall**" shall have the meaning set forth in Section 4.3 hereof.

"**Development Period Security**" shall have the meaning set forth in Section 6.1(a) hereof.

"**DOER**" shall mean the Massachusetts Department of Energy Resources and shall include its successors.

"**Eastern Prevailing Time**" shall mean either Eastern Standard Time or Eastern Daylight Savings Time, as in effect from time to time.

"**Effective Date**" shall have the meaning set forth in the first paragraph hereof.

"**Energy**" shall mean electric "energy," as such term is defined in the ISO-NE Tariff, generated by the Facility as measured in kWh in Eastern Prevailing Time, less such Facility's station service use, generator lead losses and transformer losses, which quantity for purposes of this Agreement will never be less than zero.

"**Environmental Attributes**" shall mean any and all generation attributes under the DOER's RPS regulations or any and all other international, federal, regional, state or other law, rule, regulation, bylaw, treaty or other intergovernmental compact, decision, administrative decision, program (including any voluntary compliance or membership program), competitive market or business method (including all credits, certificates, benefits, and emission measurements, reductions, offsets and allowances related thereto) that are attributable, now or in the future, to Buyer's Percentage Entitlement to the favorable generation or environmental attributes of the Facility or the Products produced

by the Facility, up to and including the Contract Maximum Amount, during the Services Term including Buyer's Percentage Entitlement to: (a) any such credits, certificates, benefits, offsets and allowances computed on the basis of the Facility's generation using renewable technology or displacement of fossil-fuel derived or other conventional energy generation; (b) any Certificates issued pursuant to the GIS in connection with Energy generated by the Facility; and (c) any voluntary emission reduction credits obtained or obtainable by Seller in connection with the generation of Energy by the Facility; provided, however, that Environmental Attributes shall not include: (i) any production tax credits; (ii) any investment tax credits or other tax credits associated with the construction or ownership of the Facility; or (iii) any state, federal or private grants relating to the construction or ownership of the Facility or the output thereof.

"**Event of Default**" shall have the meaning set forth in Section 9.1 hereof and shall include the events and conditions described in Section 9.1 and Section 9.2 hereof.

"**EWG**" shall mean an exempt wholesale generator under 15 U.S.C. § 79z-5a, as amended from time to time.

"**Facility**" shall have the meaning set forth in the Recitals.

"**FERC**" shall mean the United States Federal Energy Regulatory Commission, and shall include its successors.

"**Force Majeure**" shall have the meaning set forth in Section 10.1(a) hereof.

"**Forward Capacity Auction**" The annual descending clock auction in the Forward Capacity Market as described in ISO-NE's Market Rule 1 Section III.13.2.

"**Forward Capacity Market**" The forward market for procuring capacity in the New England Control Area as described in ISO-NE's Market Rule 1 Section III.13.

"**Generation Unit**" shall mean a facility that converts a fuel or an energy resource into electrical energy.

"**GIS**" shall mean the New England Power Pool Generation Information System or any successor thereto, which includes a generation information database and certificate system, operated by NEPOOL, its designee or successor entity, that accounts for generation attributes of electricity generated or consumed within New England.

"**Good Utility Practice**" shall mean compliance with all applicable laws, codes and regulations, all ISO-NE Rules and ISO-NE Practices, and any practices, methods and acts engaged in or approved by a significant portion of the wind generation electric industry in New England during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision is made, could have been expected to accomplish the desired result consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all

others, but rather is intended to include acceptable practices, methods and acts generally accepted in the wind generation industry in New England.

"**Governmental Entity**" shall mean any federal, state or local governmental agency, authority, department, instrumentality or regulatory body, and any court or tribunal, with jurisdiction over Seller, Buyer or the Facility.

"**Interconnecting Utility**" shall mean that the utility (which may be Buyer or an Affiliate of Buyer) providing interconnection service for the Facility to the transmission or distribution system of that utility.

"**Interconnection Agreement**" shall mean an agreement between Seller and the Interconnecting Utility regarding the interconnection of the Facility to the transmission or distribution system of the Interconnecting Utility, as the same may be amended from time to time.

"**Interconnection Point**" shall have the meaning set forth in the Interconnection Agreement.

"**ISO**" or "**ISO-NE**" shall mean the ISO New England Inc., the independent system operator established in accordance with the RTO arrangements for New England, or its successor.

"**ISO-NE Practices**" shall mean the ISO-NE practices and procedures for delivery and transmission of energy in effect from time to time and shall include, without limitation, applicable requirements of the NEPOOL Agreement, and any applicable successor practices and procedures.

"**ISO-NE Rules**" shall mean all rules and procedures adopted by NEPOOL, ISO-NE, or the RTO, and governing wholesale power markets and transmission in New England, as such rules may be amended from time to time, including but not limited to, the ISO-NE Tariff, the ISO-NE Operating Procedures (as defined in the ISO-NE Tariff), the ISO-NE Planning Procedures (as defined in the ISO-NE Tariff), the Transmission Operating Agreement (as defined in the ISO-NE Tariff), the Participants Agreement, the manuals, procedures and business process documents published by ISO-NE via its web site and/or by its e-mail distribution to appropriate NEPOOL participants and/or NEPOOL committees, as amended, superseded or restated from time to time.

"**ISO-NE Tariff**" shall mean ISO-NE's Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3, as amended from time to time.

"**ISO Settlement Market System**" shall have the meaning as set forth in the ISO-NE Tariff.

"**kW**" shall mean a kilowatt.

"**kWh**" shall mean a kilowatt-hour.

"Late Payment Rate" shall have the meaning set forth in Section 5.3 hereof.

"Law" shall mean all federal, state and local statutes, regulations, rules, orders, executive orders, decrees, policies, judicial decisions and notifications.

"Lender" shall mean any party providing financing for the development, construction or operation of the Facility including any tax equity investor, or any refinancing of such financings, and shall include any assignee or transferee of such a party and any trustee, collateral agent or similar entity acting on behalf of such a party.

"MDPU" shall mean the Massachusetts Department of Public Utilities and shall include its successors.

"Meters" shall have the meaning set forth in Section 4.6(a) hereof.

"Milestones" shall have the meaning set forth in Section 3.1 hereof.

"Moody's" shall mean Moody's Investors Service, Inc., and any successor thereto.

"MW" shall mean a megawatt.

"MWh" shall mean a megawatt-hour (one MWh shall equal 1,000 kWh).

"NEPOOL" shall mean the New England Power Pool and any successor organization.

"NEPOOL Agreement" shall mean the Second Amended and Restated New England Power Pool Agreement dated as of February 1, 2005, as amended and/or restated from time to time.

"NERC" shall mean the North American Electric Reliability Council and shall include any successor thereto.

"Network Upgrades" shall mean upgrades to the Pool Transmission Facilities and the Transmission/Distribution Provider's transmission and distribution systems necessary for Delivery of the Energy to the Delivery Point, as determined and identified in the interconnection study approved in connection with construction of the Facility.

"New Capacity Qualification Package" means information submitted by certain new resources prior to participation in the Forward Capacity Auction, as described in Section III.13.1 of Market Rule 1.

"Node" shall have the meaning set forth in Market Rule 1.

"Non-Defaulting Party" shall mean the Party with respect to which a Default or Event of Default has not occurred.

"Operating Period Security" shall have the meaning set forth in Section 6.1(b) hereof.

"**Operational Limitations**" of the Facility are the parameters set forth in Exhibit A describing the physical and operational limitations of the Facility, including the time required for start-up, and the limitation on the number of scheduled start-ups per Contract Year.

"**Party**" and "**Parties**" shall have the meaning set forth in the first paragraph of this Agreement.

"**Permits**" shall mean any permit, authorization, license, order, consent, waiver, exception, exemption, variance or other approval by or from, and any filing, report, certification, declaration, notice or submission to or with, any Governmental Entity required to authorize action, including any of the foregoing relating to the ownership, siting, construction, operation, use or maintenance of the Facility under any applicable Law.

"**Person**" shall mean an individual, partnership, corporation, limited liability company, limited liability partnership, limited partnership, association, trust, unincorporated organization, or a government authority or agency or political subdivision thereof.

"**Pool Transmission Facilities**" has the meaning given that term in the ISO-NE Rules.

"**Price**" shall mean the purchase price(s) for Products referenced in Section 5.1 hereof.

"**Products**" shall mean Energy, Capacity and RECs; provided, however, that Energy, Capacity and RECs generated by the Facility during the Test Period or in excess of the Contract Maximum Amount shall not be deemed Products.

"**QF**" shall mean a cogeneration or small power production facility which meets the criteria as defined in Title 18, Code of Federal Regulations, §§ 292.201 through 292.207, as amended from time to time.

"**Qualified Bank**" shall mean a major U.S. commercial bank or the U.S. branch office of a major foreign bank, in either case, having (x) assets on its most recent audited balance sheet of at least $10,000,000 and (y) a rating for its senior long-term unsecured debt obligations of at least (A) "A-" by S&P or "A3" by Moody's, if such entity is rated by both S&P and Moody's or (B) "A-" by S&P or "A3" by Moody's, if such entity is rated by either S&P or Moody's but not both.

"**Qualified Capacity**" means the amount of capacity a resource may provide in the summer or winter in a Capacity Commitment Period, as determined in the Forward Capacity Market qualification processes.

"**Real-Time Energy Market**" shall have the meaning as set forth in the ISO-NE Rules.

"**Reconfiguration Auction**" An annual or monthly auction held after the Forward Capacity Auction or the applicable Capacity Commitment Period that allows for Market Participants to shed or acquire Capacity Supply Obligations, as described in ISO-NE's Market Rule 1 Section III.13.4.

"**Regulatory Approval**" shall mean the MDPU's approval of this Agreement, including the recovery by Buyer of its costs incurred under this Agreement and remuneration equal to four percent (4%) of Buyer's annual payments under this Agreement, which approval is acceptable in form and substance to Buyer in its sole discretion, does not include any conditions or modifications that Buyer deems, in its sole discretion, to be unacceptable and is final and not subject to appeal or rehearing.

"**Rejected Purchase**" shall have the meaning set forth in Section 4.4 hereof.

"**Renewable Energy Certificates**" or "**RECs**" shall mean all of the Certificates and any and all other Environmental Attributes associated with the Products or otherwise produced by the Facility which conform with the eligibility criteria set forth in the applicable Massachusetts regulations and are eligible to satisfy the RPS as a Class I Renewable Energy Certificate, and shall represent title to and claim over all Environmental Attributes associated with the specified MWh of generation from such RPS Class I Renewable Generation Unit.

"**Replacement Energy**" shall mean Energy purchased by Buyer as replacement for any Delivery Shortfall.

"**Replacement Price**" shall mean the price at which Buyer, acting in a commercially reasonable manner, purchases Replacement Energy and Replacement RECs (not to exceed any applicable alternate compliance payment cap) plus (i) transaction and other administrative costs reasonably incurred by Buyer in purchasing such Replacement Energy and Replacement RECs and (ii) additional transmission charges, if any, reasonably incurred by Buyer to transmit Replacement Energy to the Delivery Point; provided, however, that in no event shall Buyer be required to utilize or change its utilization of its owned or controlled assets, contracts or market positions to minimize Seller's liability.

"**Replacement RECs**" shall mean any generation or environmental attributes, including any Certificates or other certificates or credits related thereto reflecting generation by a RPS Class I Renewable Generation Unit that are purchased by Buyer as replacement for any Delivery Shortfall.

"**Resale Damages**" shall mean, with respect to any Rejected Purchase, an amount equal to (a) the positive net amount, if any, by which the applicable Price that would have been paid pursuant to Section 4.4 hereof for such Products subject to a Rejected Purchase, had it been accepted, exceeds the Resale Price multiplied by the quantity of the Products subject to a Rejected Purchase, plus (b) any applicable penalties assessed by ISO-NE or any other Person against Seller as a result of Buyer's failure to accept such Products. Seller shall provide a written statement explaining in reasonable detail the calculation of any Resale Damages.

"**Resale Price**" shall mean the price at which Seller, acting in a commercially reasonable manner, sells or is paid for Products subject to a Rejected Purchase, plus transaction and other administrative costs reasonably incurred by Seller in re-selling such Products;

provided, however, that (a) in no event shall Seller be required to utilize or change its utilization of the Facility or its other assets, contracts or market positions to minimize Buyer's liability, (b) Seller shall have no obligation to sell the Products subject to the Rejected Purchase, and (c) if Seller does not sell the Products subject to the Rejected Purchase, the market value of Products at the time of the Rejected Purchase (as reasonably determined by Seller) will replace the price at which Seller sells the Products subject to the Rejected Purchase in the calculation of the Resale Damages.

"**RPS**" shall mean the requirements established pursuant to Mass. Gen. Laws ch. 25A, § 11F that require all retail electricity suppliers in Massachusetts to provide a minimum percentage of electricity from RPS Class I Renewable Generation Units, and such successor laws and regulations as may be in effect from time to time.

"**RPS Class I Renewable Generation Unit**" shall mean a Generation Unit that has received a Statement of Qualification from the DOER, including a Generation Unit termed a New Renewable Generation Unit in a Statement of Qualification issued by the DOER pursuant to 225 CMR 14.00.

"**RTO**" shall mean ISO-NE and any successor organization or entity to ISO-NE, as authorized by FERC to exercise the functions pursuant to the FERC's Order No. 2000 and FERC's corresponding regulations, or any successor organization, or any other entity authorized to exercise comparable functions in subsequent orders or regulations of FERC.

"**S&P**" shall mean Standard & Poor's Ratings Group, a division of McGraw Hill, Inc., and any successor thereto.

"**Schedule or Scheduling**" shall mean the actions of Seller and/or its designated representatives pursuant to Section 4.2, of notifying, requesting and confirming to ISO-NE the quantity of Energy to be delivered on any given day or days (or in any given hour or hours) during the Services Term at the Delivery Point.

"**Services Term**" shall have the meaning set forth in Section 2.2(b) hereof.

"**Seller's Taxes**" shall have the meaning set forth in Section 5.4(a) hereof.

"**Statement of Qualification**" shall mean a written document from the DOER that qualifies a Generation Unit as an RPS Class I Qualified Generation Unit, or that qualifies a portion of the annual electrical energy output of a Generation Unit as RPS Class I Renewable Generation (as defined in 225 CMR 14.01).

"**Term**" shall have the meaning set forth in Section 2.2(a) hereof.

"**Termination Payment**" shall have the meaning set forth in Section 9.3(b) hereof.

"**Test Period**" shall have the meaning set forth in Section 3.4(a) hereof.

"**Transmission/Distribution Provider**" shall mean (a) ISO-NE, its respective successor or Affiliates; (b) Buyer; or (c) such other third parties from whom transmission or

distribution services are necessary for Seller to fulfill its performance obligations to Buyer hereunder, as the context requires.

"**Turbine**" shall have the meaning set forth in Exhibit A hereto.

2. EFFECTIVE DATE; TERM

2.1 Effective Date. Subject to Section 8.1, this Agreement is effective as of the Effective Date.

2.2 Term.

(a) The "**Term**" of this Agreement is the period beginning on the Effective Date and ending upon the final settlement of all obligations hereunder after the expiration of the Services Term or the earlier termination of this Agreement in accordance with its terms.

(b) The "**Services Term**" is the period during which Buyer is obligated to purchase Products Delivered to Buyer by Seller (not including Energy, Capacity and RECs Delivered and purchased during the Test Period under Section 4.8) commencing on the Commercial Operation Date and continuing for a period of 15 years from the Commercial Operation Date, unless this Agreement is earlier terminated in accordance with the provisions hereof.

(c) At the expiration of the Services Term, the Parties shall no longer be bound by the terms and provisions hereof (including, without limitation, any payment obligation hereunder), except (i) to the extent necessary to provide invoices and make payments or refunds with respect to Products delivered prior to such expiration or termination, (ii) to the extent necessary to enforce the rights and the obligations of the Parties arising under this Agreement before such expiration or termination, and (iii) the obligations of the Parties hereunder with respect to confidentiality and indemnification shall survive the expiration or termination of this Agreement.

3. **FACILITY DEVELOPMENT AND OPERATION**

3.1 Milestones.

(a) Subject to the provisions of Section 3.1(c), commencing on the Effective Date, Seller shall use commercially reasonable efforts to develop the Facility in order to achieve the following milestones ("**Milestones**") on or before the date set forth in this Section 3.1(a):

(i) receipt of all Permits necessary to construct the Facility, as set forth in Exhibit B, in final form, by [redacted]

(ii) acquisition of all required real property rights necessary for construction and operation of the Facility, interconnection of the Facility to the Interconnecting Utility, and performance of Seller's obligations under this Agreement as set forth on Exhibit B, by [redacted]

(iii) demonstration of the financial capability (whether by closing and funding by Lender of financing to Seller, or by Seller's own financial assets) to proceed with the development and construction of the Facility, including, as applicable, Seller's financial obligations with respect to interconnection of the Facility to the Interconnecting Utility and construction of the Network Upgrades on or before [redacted]

(iv) issuance of a full notice to proceed by Seller to its general construction contractor and commencement of construction of the Facility on or before [redacted] and

(v) achievement of the Commercial Operation Date on or before [redacted]

(b) Seller shall provide Buyer with written notice of the achievement of each Milestone within seven days after that achievement, which notice shall include information demonstrating with reasonable specificity that such Milestone has been achieved. Seller acknowledges that Buyer requires such written notice solely for monitoring purposes, and that nothing set forth in this Agreement shall create or impose upon Buyer any responsibility or liability for the development, construction, operation or maintenance of the Facility. Buyer acknowledges that except for the Commercial Operation Date milestone, Buyer requires such written notice of Milestones solely for monitoring purposes and agrees that Seller shall not incur any Delay Damages for failure to meet any Milestone.

(c) In addition to any extension of a date for a Milestone as a result of a Force Majeure under Section 10.1, Seller may elect to extend all or some of the dates for the Milestones not yet achieved (i) by one year without posting additional Development Period Security, and (ii) by up to two additional six month periods by posting additional Development Period Security of $162,000 for each such six-month period. In no event may Seller exercise the right to extend the Milestone dates under this Section 3.1(c) by more than two years in the aggregate for all such extensions, and in no event shall any extension of the Milestone dates as a result of one or more Force Majeure events exceed a cumulative total of an additional twelve (12) months. Any such election shall be made in a written notice delivered to Buyer on or prior to the first date for a Milestone that has not yet been achieved (as such date may have previously been extended).

(d) The Parties agree that time is of the essence with respect to the Commercial Operation Date and is part of the consideration to Buyer in entering into this Agreement.

3.2 Delay Damages.

(a) If the Commercial Operation Date is not achieved by the date set forth therefor in Section 3.1(a)(v) (as extended pursuant to Section 3.1(c)), Seller shall pay to Buyer damages for each month from and after such date until the Commercial Operation Date at the rate of $32,400 per month up to a maximum of twelve (12) months of delay, pro rated for partial

months ("**Delay Damages**"). Subject to the twelve (12) month limitation of the accrual of Delay Damages, Delay Damages shall be due under this Section 3.2(a) unless and until Buyer exercises its right to terminate this Agreement pursuant to Section 9.3; provided, however, that if Buyer exercises its right to terminate this Agreement under Section 9.3, the pro rated portion of Delay Damages shall be due and owing to (but not including) the date of such termination.

(b) Each Party agrees and acknowledges that (i) the damages that Buyer would incur due to Seller's delay in achieving the Commercial Operation Date would be difficult or impossible to predict with certainty, and (ii) it is impractical and difficult to assess actual damages in the circumstances stated, and therefore the Delay Damages as agreed to by the Parties and set forth herein are a fair and reasonable calculation of such damages.

(c) By the tenth (10th) day following the end of the calendar month in which Delay Damages first become due and continuing by the tenth (10th) day of each calendar month during the period in which Delay Damages accrue, Buyer shall deliver to Seller an invoice showing Buyer's computation of such damages and any amount due Buyer in respect thereof for the preceding calendar month. No later than thirty (30) days after receiving such an invoice, Seller shall pay to Buyer, by wire transfer of immediately available funds to an account specified in writing by Buyer or by any other means agreed to by the Parties in writing from time to time, the amount set forth as due in such invoice. If Seller fails to pay such amounts when due, Buyer may draw upon the Development Period Security for payment of such Delay Damages, and Buyer may exercise any other remedies as expressly provided under this Agreement as available for Seller's default hereunder.

3.3 Construction.

(a) Progress Reports. At the end of each calendar quarter after the Effective Date and until the Commercial Operation Date, Seller shall provide Buyer with a progress report regarding Milestones not yet achieved, including projected time to completion of the Facility, in accordance with the form attached hereto as Exhibit C, and shall provide supporting documents and detail regarding the same upon Buyer's written request. Seller shall permit Buyer and its advisors and consultants to review and discuss with Seller and its advisors and consultants such progress reports during business hours and upon reasonable written notice to Seller.

(b) Site Access. Buyer and its representatives shall have the right but not the obligation, during business hours and upon reasonable written notice to Seller, to inspect the Facility site and monitor the construction of the Facility; provided that Buyer and its representatives comply with all site safety procedures and policies and such inspection does not interfere with Seller's construction of the Facility.

3.4 Commercial Operation.

(a) Seller's obligation to Deliver the Products and Buyer's obligation to pay Seller for such Products commences on the Commercial Operation Date; provided, that Energy, Capacity and RECs generated by the Facility prior to the Commercial Operation Date (the "**Test Period**") shall not be deemed Products. Seller may sell to third parties any or all such Energy, Capacity and RECs generated during the Test Period.

(b) The Commercial Operation Date shall occur on the date on which the Facility is substantially completed as described in Exhibit A and capable of regular commercial operation in accordance with Good Utility Practice, the manufacturer's guidelines for all material components of the Facility, all requirements of the ISO-NE Rules and ISO-NE Practices for the delivery of the Products to the Seller have been satisfied, and all pre-operational performance testing for the Facility has been successfully completed, provided Seller has also satisfied the following conditions precedent as of such date:

(i) completion of all transmission, distribution and interconnection facilities and any Network Upgrades, including final acceptance and authorization to interconnect the Facility from ISO-NE or the Interconnecting Utility in accordance with the fully executed Interconnection Agreement;

(ii) Seller has obtained and demonstrated possession of all Permits required for the lawful construction and operation of the Facility, for the interconnection of the Facility to the Interconnecting Utility (including any Network Upgrades) and for Seller to perform its obligations under this Agreement, including but not limited to Permits related to environmental matters, all as set forth on Exhibit B;

(iii) Seller has obtained a Statement of Qualification from the DOER pursuant to 225 CMR 14.05 qualifying the Facility as a RPS Class I Renewable Generation Unit;

(iv) Seller has acquired all real property rights needed to construct and operate the Facility, to interconnect the Facility to the Interconnecting Utility, to construct the Network Upgrades (to the extent that it is Seller's responsibility to do so) and to perform Seller's obligations under this Agreement;

(v) Seller has established all ISO-NE-related accounts and entered into all ISO-NE-related agreements required for the performance of Seller's obligations in connection with the Facility and this Agreement, which agreements shall be in full force and effect, including the registration of the Facility in the GIS;

(vi) Seller has successfully completed all pre-operational testing and commissioning in accordance with manufacturer guidelines;

(vii) Seller has satisfied all Milestones (for purposes of this Section 3.4, without regard to the dates set forth in Section 3.1(a)) that precede the Commercial Operation Date in Section 3.1;

(viii) no Default or Event of Default by Seller shall have occurred and remain uncured;

(ix) the Facility is under the care, custody and control of Seller.

3.5 Operation of the Facility.

(a) Compliance With Utility Requirements. Seller shall comply with, and cause the Facility to comply with: (i) Good Utility Practice; (ii) the Operational Limitations; and (iii) all applicable rules, procedures, operating policies, criteria, guidelines and requirements imposed by ISO-NE, any Transmission/Distribution Provider, any Interconnecting Utility, NERC and/or any regional reliability entity, including, in each case, all practices, requirements, rules, procedures and standards related to Seller's construction, ownership, operation and maintenance of the Facility and its performance of its obligations under this Agreement (including obligations related to the generation, Scheduling, interconnection, distribution, and transmission of Energy, and the transfer of RECs), whether such requirements were imposed prior to or after the Effective Date. Seller shall be solely responsible for registering as the "Generator Owner and Generator Operator" of the Facility with NERC and any applicable regional reliability entities.

(b) Permits. Seller shall maintain in full force and effect all Permits necessary for it to perform its obligations under this Agreement, including all Permits necessary to operate and maintain the Facility.

(c) Maintenance and Operation of Facility. Seller shall, at all times during the Term, construct, maintain and operate the Facility in accordance with Good Utility Practice and in accordance with Exhibit A to this Agreement. Seller shall bear all costs related thereto. Seller may contract with other Persons to provide discrete construction, operation and maintenance functions, so long as Seller maintains overall control over the construction, operation and maintenance of the Facility throughout the Term.

(d) Interconnection Agreement. Seller shall comply with the terms and conditions of the Interconnection Agreement.

(e) Forecasts. Commencing at least thirty (30) days prior to the anticipated Commercial Operation Date and continuing throughout on each anniversary of the Commercial Operation Date for the remainder of the Services Term, and at such other times upon the reasonable written request of Buyer, Seller shall update and deliver to Buyer in a form reasonably acceptable to Seller and Buyer, a twelve (12) month forecast (diurnal matrix) of Energy production by the Facility, which forecasts shall be prepared in good faith and in accordance with Good Utility Practice, maintenance schedules, Seller's generation projections and other relevant data and considerations. Any notable changes from prior forecasts or historical energy delivery shall be noted and an explanation provided. The provisions of this section are in addition to Seller's requirements under ISO-NE Rules and ISO-NE Practices, including ISO-NE Operating Procedure No. 5.

(f) RPS Class I Renewable Generation Unit. Seller shall be solely responsible for qualifying the Facility with the DOER as a RPS Class I Renewable Generation Unit in accordance with 225 CMR 14.05 and maintaining such Statement of Qualification throughout the Services Term; provided, however, that if the Facility ceases to qualify as a RPS

Class I Renewable Generation Unit solely as a result of a change in Law, Seller shall only be required to use commercially reasonable efforts to maintain such Statement of Qualification after that change in Law.

(g) Compliance Reporting. Within twenty (20) days following the end of each calendar quarter, Seller shall provide Buyer information pertaining to power plant emissions, fuel types and any other information to the extent required by Buyer to comply with the uniform disclosure requirements contained in 220 CMR 11.00 and any other such disclosure regulations which may be imposed upon Buyer during the Term, which information requirements will be provided to Seller by Buyer at least fifteen (15) days before the beginning of the calendar quarter for which the information is required. To the extent Buyer is subject to any other certification or compliance reporting requirement with respect to the Products produced by Seller and delivered to Buyer hereunder, Seller shall provide any information in its possession (or, if not in Seller's possession, available to it and not reasonably available to Buyer) requested by Buyer to permit Buyer to comply with any such reporting requirement. In the event that Buyer must evaluate the need to consolidate Seller in Buyer's financial statements, Buyer shall provide notice to Seller and Seller shall, at Buyer's sole expense for any marginal costs incurred provide to Buyer audited annual and unaudited quarterly (except year-end) financial statements.

(h) Insurance. Throughout the Term, and without limiting any liabilities or any other obligations of Seller hereunder, Seller shall secure and continuously carry with an insurance company or companies rated not lower than "A-" by the A.M. Best Company the insurance coverage specified on Exhibit D. Within thirty (30) days prior to the start of each Contract Year, Seller shall provide Buyer a certificate of insurance which (i) shall include Buyer as an additional insured on each policy (with the exception of Workers Compensation), and (ii) shall evidence a firm obligation of the insurer to provide Buyer within ten (10) days prior written notice of coverage modifications that would cause the insurance to no longer meet the requirements of Exhibit D. If any coverage is written on a "claims-made" basis, the certification accompanying the policy shall conspicuously state that the policy is "claims made."

(i) Contacts. Each Party shall identify a principal contact or contacts, which contact(s) shall have adequate authority and expertise to make day-to-day decisions with respect to the administration of this Agreement.

(j) Compliance with Law. Without limiting the generality of any other provision of this Agreement, Seller shall be responsible for complying with all applicable requirements of Law, including all applicable rules, procedures, operating policies, criteria, guidelines and requirements imposed by FERC and any other Governmental Entity, whether imposed pursuant to existing Law or procedures or pursuant to changes enacted or implemented during the Term, including all risks of environmental matters relating to the Facility or the Facility site. For the avoidance of doubt, Seller shall be responsible for procuring, at its expense, all Permits and governmental approvals required for the construction and operation of the Facility in compliance with Law.

(k) FERC Status. Seller shall maintain the Facility's status as a QF or EWG at all times after the Commercial Operation Date and shall obtain any requisite authority to sell the output of the Facility at market-based rates.

3.6 Interconnection and Delivery Services.

Seller shall be responsible for all costs associated with interconnection of the Facility at the Interconnection Point, including the costs of the Network Upgrades, consistent with all standards and requirements set forth by the FERC, ISO-NE, any other applicable Governmental Entity and the Interconnecting Utility.

3.7 New RPS Class I Renewable Generation Unit. The Facility shall be RPS Class I Renewable Generation Unit, qualified by the DOER as eligible to participate in the RPS program, under Section 11F of Chapter 25A (subject to Section 4.7(b) in the event of a change in Law affecting such qualification as a RPS Class I Renewable Generation Unit) and shall have a commercial operation date, as verified by the DOER, on or after January 1, 2008.

4. DELIVERY OF PRODUCTS

4.1 Obligation to Sell and Purchase Products.

(a) Beginning on the Commercial Operation Date and subject to Section 4.1(b), Seller shall sell and Deliver, and Buyer shall purchase and receive, Buyer's Percentage Entitlement of the Products up to the Contract Maximum Amount in accordance with the terms and conditions of this Agreement. The aforementioned obligations for Seller to sell and Deliver the Products and for Buyer to purchase and receive the same is unit contingent and shall be subject to, among other things, the intermittent nature of the wind, weather conditions and Seller's operation of the Facility.

(b) Buyer shall not be obligated to purchase and Seller shall not be obligated to sell any Products to the extent that such Products exceed the Contract Maximum Amount in any hour. In addition, Buyer shall not be obligated to purchase any REC or comparable certificate, credit or product produced by the Facility which fails to: (i) conform with the eligibility criteria for a RPS Class I Renewable Energy Certificate as set forth in the applicable Massachusetts regulations, or (ii) be eligible to satisfy the RPS as an Environmental Attribute associated with the specified MWh of generation from such RPS Class I Renewable Generation Unit. To the extent Seller cannot satisfy the obligations described in the preceding sentence as a result of a change in Law to the RPS, the provisions of Section 4.7(b) shall also apply. In the event Buyer does not elect to purchase the RECs or comparable certificates, credits or products under this section 4.1 (b), Seller may sell such RECs or comparable certificates, credits or products to third parties.

(c) Seller shall Deliver Buyer's Percentage Entitlement of the Products produced by the Facility, up to and including the Contract Maximum Amount, exclusively to Buyer, and, so long as Buyer is not in default of this Agreement, Seller shall not sell, divert, grant, transfer or assign such Products or any certificate or other attribute associated with such Products to any Person other than Buyer during the Term. Seller shall not enter into any agreement or arrangement under which such Products up to and including the Contract

Maximum Amount can be claimed by any Person other than Buyer. Buyer shall have the exclusive right to resell or convey the Products in its sole discretion. Seller may sell to third parties any or all of the Energy, Capacity and RECs in excess of the Contract Maximum Amount.

4.2 Scheduling and Delivery.

(a) During the Services Term, Seller shall Schedule Deliveries of Energy hereunder with ISO-NE within the defined Operational Limitations of the Facility and in accordance with this Agreement, all ISO-NE Practices and ISO-NE Rules, as applicable. Seller shall transfer the Energy to Buyer in the Real Time Energy Market in such a manner that Buyer may resell such Energy in the Real Time Energy Market.

(b) The Parties agree to use commercially reasonable efforts to comply with all applicable ISO-NE Rules and ISO-NE Practices in connection with the Scheduling and Delivery of Energy hereunder. Penalties or similar charges assessed by a Transmission/Distribution Provider and caused by noncompliance with the Scheduling obligations set forth in this Section 4.2 shall be the responsibility of Seller.

(c) Without limiting the generality of this Section 4.2, Seller shall at all times during the Services Term be designated as the "Lead Market Participant" (or any successor designation) for the Facility and shall be solely responsible for any obligations and liabilities, including all charges, penalties and financial assurance obligations, imposed by ISO-NE or under the ISO-NE Rules and ISO-NE Practices with respect to the Facility.

4.3 Failure of Seller to Deliver Products. In the event that Seller fails to satisfy any of its obligations to Deliver any of the Products required to be delivered hereunder in accordance with Section 4.1, and such failure is not excused under the express terms of this Agreement (a "**Delivery Shortfall**"), Seller shall pay Buyer an amount for such Delivery Shortfall equal to the Cover Damages. Such payment shall be due no later than the date for Buyer's payment for the applicable month as set forth in Section 5.2 hereof; provided, however, that if Seller demonstrates to Buyer's reasonable satisfaction that such Delivery Shortfall was solely the result of an administrative error by Seller, such payment shall not be due until the later of the date for Buyer's payment for the applicable month as set forth in Section 5.2 hereof or the date that is fifteen (15) days after such Delivery Shortfall occurred. Each Party agrees and acknowledges that (i) the damages that Buyer would incur due to a Delivery Shortfall would be difficult or impossible to predict with certainty, and (ii) it is impractical and difficult to assess actual damages in the circumstances stated, and therefore the Cover Damages as agreed to by the Parties and set forth herein is a fair and reasonable calculation of such damages.

4.4 Failure by Buyer to Accept Delivery of Products. If Buyer fails to accept all or part of any of the Products required to be purchased by Buyer hereunder and such failure to accept is not excused under the express terms of this Agreement (a "**Rejected Purchase**"), then Buyer shall pay Seller, on the date payment would otherwise be due in respect of the month in which the failure occurred, an amount for such Rejected Purchase equal to the Resale Damages.

Each Party agrees and acknowledges that (i) the damages that Seller would incur due to a Rejected Purchase would be difficult or impossible to predict with certainty, and (ii) it is impractical and difficult to assess actual damages in the circumstances stated, and therefore the Resale Damages as agreed to by the Parties and set forth herein is a fair and reasonable calculation of such damages.

4.5 Delivery Point.

(a) All Energy shall be Delivered hereunder by Seller to Buyer at the Delivery Point. Seller shall be responsible for the costs of delivering its Energy to the Delivery Point consistent with all standards and requirements set forth by the FERC, ISO-NE and any other applicable Governmental Entity or tariff.

(b) Seller shall be responsible for all applicable charges associated with transmission and distribution interconnection, service and delivery charges, including all related ISO-NE administrative fees and other FERC-approved charges in connection with the Delivery of Energy to the Delivery Point.

(c) Buyer shall be responsible for transmission charges, ancillary service charges, line losses, congestion charges and other ISO-NE or applicable system costs or charges associated with transmission incurred, in each case, in connection with the transmission of Energy delivered under this Agreement at and after the Delivery Point.

4.6 Metering.

(a) Metering. All electric metering associated with the Facility, including the Facility meter and any other real-time meters, billing meters and back-up meters (collectively, the "**Meters**"), shall be installed, operated, maintained and tested at Seller's expense in accordance with Good Utility Practice and any applicable requirements and standards issued by NERC, the Interconnecting Utility, and ISO-NE; provided that each Meter shall be tested at Seller's expense once each Contract Year. The Meters shall be used for the registration, recording and transmission of information regarding the Energy output of the Facility. Seller shall provide Buyer with a copy of all metering and calibration information and documents regarding the Meters promptly following receipt thereof by Seller.

(b) Measurements. Readings of the Meters at the Facility by the Interconnecting Utility in whose territory the Facility is located (or an independent Person mutually acceptable to the Parties) shall be conclusive as to the amount of Energy generated by the Facility; provided however, that Seller, upon request of Buyer and at Buyer's expense (if more frequently than annually as provided for in Section 4.6(a)), shall cause the Meters to be tested by the Interconnecting Utility in whose territory the Facility is located, and if any Meter is out of service or is determined to be registering inaccurately by more than two percent (2%), (i) the measurement of Energy produced by the Facility shall be adjusted as far back as can reasonably be ascertained, but no event shall such period exceed six (6) months from the date that such inaccuracy was discovered, in accordance with the filed tariff of such Interconnecting Utility, and any adjustment shall be reflected in the next invoice provided by Seller to Buyer hereunder and (ii) Seller shall reimburse Buyer for the cost of such test of the Meters. Meter

readings shall be adjusted to take into account the losses to Deliver the Energy to the Delivery Point. Seller shall make recorded meter data available monthly to the Buyer at no cost.

(c) Inspection, Testing and Calibration. Buyer shall have the right to have a representative present during any testing or calibration of the Meters at the Facility by Seller. Seller shall provide Buyer with timely notice of any such testing or calibration.

(d) Audit of Meters. Buyer shall have the right at Buyer's sole cost and expense to audit all information and test data related to such Meters.

(e) Notice of Malfunction. Seller shall provide Buyer with prompt notice of any malfunction or other failure of the Meters or other telemetry equipment necessary to accurately report the quantity of Energy being produced by the Facility. If any Meter is found to be inaccurate by more than two percent (2%), the meter readings shall be adjusted as far back as can reasonably be ascertained, but no event shall such period exceed six (6) months from the date that such inaccuracy was discovered, and any adjustment shall be reflected in the next invoice provided by Seller to Buyer hereunder.

(f) Telemetry. The Meters shall be capable of sending meter telemetry data, and Seller shall provide Buyer with simultaneous access to such data at no additional cost to Buyer; provided that Buyer agrees to keep such information confidential. This provision is in addition to Seller's requirements under ISO-NE Rules and Practices, including ISO-NE Operating Procedure No. 18.

4.7 RECs.

(a) Seller shall transfer to Buyer all of the right, title and interest in and to Buyer's Percentage Entitlement of the Facility's Environmental Attributes, including the RECs, generated by the Facility during the Term in accordance with the terms of this Section 4.7.

(b) All Products provided by Seller to Buyer from the Facility under this Agreement shall meet the requirements for eligibility pursuant to the RPS; provided, however, that if the Facility ceases to qualify as a RPS Class I Renewable Generation Unit solely as a result of a change in Law with respect to the RPS, Seller shall only be required to use commercially reasonable efforts to ensure that all such Products provided by Seller to Buyer from the Facility under this Agreement meet the requirements for eligibility pursuant to the RPS after that change in Law. In the event that Seller becomes aware of such a change of Law as described in the preceding sentence, Seller shall provide notice to the Buyer, and the Parties shall use good faith efforts to negotiate appropriate changes to this Agreement, provided that neither Party shall be obligated to agree to any such changes.

(c) At Seller's sole cost, Seller shall seek qualification under the renewable portfolio standard or similar law of Massachusetts and/or any federal renewable energy standard. Seller shall use commercially reasonable efforts, consistent with Good Utility Practice, to maintain such qualification at all times during the Services Term, or until Buyer indicates such qualification is no longer necessary. Seller shall also submit any information required by any state or federal agency (including without limitation the MDPU and the DOER) with regard to

administration of its rules regarding Environmental Attributes or its renewable energy standard or renewable portfolio standard to Buyer or as directed by Buyer.

(d) Seller shall comply with all GIS Operating Rules relating to the creation and transfer of all RECs to be purchased by Buyer under this Agreement and all other GIS Operating Rules to the extent required for Buyer to achieve the full right, title and interest to the RECs. In addition, at Buyer's request, Seller shall register with and comply with the rules and requirements of any other tracking system or program that tracks, monetizes or otherwise creates or enhances value for Environmental Attributes, which compliance shall be at Seller's sole cost if such registration and compliance is requested in connection with Section 4.7(c) above and shall be at Buyer's sole cost in all other instances.

(e) Prior to the delivery of any Energy hereunder (including any Energy Delivered during the Test Period), either (i) Seller shall cause Buyer to be registered in the GIS as the initial owner of all Certificates to be Delivered hereunder to Buyer or (ii) Seller and Buyer shall effect an irrevocable forward transfer of the Certificates to be Delivered hereunder to Buyer in the GIS. In either case, the RECs shall be deposited in the Buyer's GIS account (or such other account as designated by Buyer to Seller in writing) at least five (5) Business Days prior to the end of the GIS quarterly trading period during which such RECs were created. No payment shall be due to Seller for any RECs until the Certificates are actually deposited in Buyer's GIS account or a GIS account designated by Buyer to Seller in writing.

4.8 Deliveries During Test Period. Seller shall not be obligated to sell, and Buyer shall not be obligated to purchase, any Products during the Test Period. In no event shall the Test Period extend beyond six months, except due to Force Majeure. Seller may sell to third parties any or all Energy, Capacity and RECs generated during the Test Period.

4.9 New Capacity Qualification Package. In preparation of its New Capacity Qualification Package, the seller should elect to clear and receive capacity payments for one Capacity Commitment Period only.

4.10 Capacity.

(a) Seller's Delivery of Buyer's Percentage Entitlement of the Capacity associated with the Facility and Buyer's purchase of such Capacity under this Agreement shall be solely through financial settlement with a credit against the pricing described in Exhibit E hereto, whereby Seller shall transfer to Buyer each month an amount equal to the monthly payment that Seller receives for the Capacity Supply Obligation from ISO-NE, including all adjustments in accordance with the applicable section of Market Rule 1 . Buyer shall have no obligation to pay for Capacity except to the extent such Capacity is associated with the Facility and related to the Services Term. In addition, Buyer shall have no obligation to make any Capacity payment and the Seller shall have no obligation to transfer such Capacity payments in the event: (1) the Facility fails to constitute Qualified Capacity in accordance with ISO Rules, or (2) the Facility fails to obtain a Capacity Supply Obligation through the Forward Capacity Auction. Buyer shall neither take title to any Capacity nor be responsible for any actions, conditions or other obligations associated with such Capacity.

(b) During the Term, Seller shall take commercially reasonable actions to secure a Capacity Supply Obligation pursuant to the Forward Capacity Auction for the Facility, including but not limited to qualifying the Facility for participation in the Forward Capacity Auctions as a New Capacity Resource or an Existing Capacity Resource (as applicable) at an amount as determined by ISO-NE pursuant to the applicable section of Market Rule 1 , and shall take commercially reasonable actions to secure a Capacity Supply Obligation in every Capacity Commitment Period in the Forward Capacity Market relating to the Services Term.

(c) As requested by Buyer, Seller shall promptly notify Buyer throughout the Term of this Agreement of the Capacity Supply Obligation associated with the Facility for the Capacity Commitment Period, and shall provide Buyer with supporting documentation regarding such Capacity Supply Obligation. Upon written request (unless prohibited by ISO-NE Rules) Seller shall submit copies of all bidding documentation Seller provides to ISO-NE to Buyer to demonstrate compliance with the bidding requirements under this section 4.10.

(d) During the Services Term, Seller shall be responsible for all obligations and performance requirements mandated by the ISO-NE Rules and ISO-NE Practices, including performance requirements (and payment of penalties, if any) associated with the Forward Capacity Market.

5. PRICE AND PAYMENTS FOR PRODUCTS

5.1 (a) Price for Products. All Products Delivered to Buyer in accordance with this Agreement shall be purchased and paid for by Buyer at the Price specified in Exhibit E. Other than the (i) payment for the Products under this Section 5.1, (ii) payments related to Meter testing under Section 4.6(b), (iii) payments related to Meter malfunctions under Section 4.6(e), (iv) payment of indemnification obligations under Section 13.2, (v) payment of any Resale Damages under Section 4.4, (vi) payment of interest on late payments under Section 5.3, (vii) payments for reimbursement of Buyer's Taxes under Section 5.4(a), (viii) return of any Credit Support under Section 6.3, (ix) payment of any Termination Payment due from Buyer under Section 9.3, and (x) any other payment obligation of Buyer expressly provided for in this Agreement, Buyer shall not be required to make any other payments to Seller under this Agreement, and Seller shall be solely responsible for all costs incurred by it in connection with the performance of its obligations under this Agreement.

5.1 (b) Payments for Capacity. Any payments (including all adjustments) that Seller received from ISO-NE for the Capacity Supply Obligation of the Facility during the preceding month shall be credited to Buyer as specified in Section 4.10(a).

5.2 Payment and Netting.

(a) Billing Period. The calendar month shall be the standard period for all payments under this Agreement. On or before the fifteenth (15th) day following the end of each month, Seller shall render to Buyer an invoice for the payment obligations incurred hereunder during the preceding month, based on the Energy Delivered in the preceding month, any RECs deposited in Buyer's GIS account or a GIS account designated by Buyer to Seller in writing in

the preceding month and any payments (including all adjustments) that Seller received from ISO-NE for the Capacity Supply Obligation of the Facility in the preceding month. Such invoice shall contain supporting detail for all charges and payments reflected on the invoice, and Seller shall provide Buyer with additional supporting documentation and information as Buyer may request.

(b) Timeliness of Payment. All undisputed charges shall be due and payable in accordance with each Party's invoice instructions on or before the later of (x) fifteen (15) days from receipt of the applicable invoice or (y) the last day of the calendar month in which the applicable invoice was received (or in either event the next Business Day if such day is not a Business Day). Each Party shall make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date shall be deemed delinquent and shall accrue interest at the Late Payment Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full.

(c) Disputes and Adjustments of Invoices. A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice rendered under this Agreement, or adjust any invoice for any arithmetic or computational error within six (6) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with notice of the dispute given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment or refund shall be made within ten (10) days of such resolution along with interest accrued at the Late Payment Rate from and including the due date (or in the case of a refund, the payment date) but excluding the date paid. Inadvertent overpayments shall be reimbursed or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Late Payment Rate from and including the date of such overpayment to but excluding the date repaid or deducted by the Party receiving such overpayment, as directed by the other Party. Any dispute with respect to an invoice or claim to additional payment is waived unless the other Party is notified in accordance with this Section 5.2 within the referenced six (6) month period.

(d) Netting of Payments. The Parties hereby agree that they may discharge mutual debts and payment obligations due and owing to each other under this Agreement on the same date through netting, in which case all amounts owed by each Party to the other Party for the purchase and sale of Products during the monthly billing period under this Agreement, including any related damages calculated pursuant to this Agreement, interest, and payments or credits, may be netted so that only the excess amount remaining due shall be paid by the Party who owes it. If no mutual debts or payment obligations exist and only one Party owes a debt or obligation to the other during the monthly billing period, such Party shall pay such sum in full when due. The Parties agree to provide each other with reasonable detail of such net payment or net payment request.

5.3 Interest on Late Payment or Refund. A late payment charge shall accrue on any late payment or refund as specified above at the lesser of (a) the prime rate specified in the

"Money Rates" section of The Wall Street Journal (or, if such rate is not published therein, in a successor index mutually selected by the Parties) plus 2% per cent, and (b) the maximum rate permitted by applicable Law in transactions involving entities having the same characteristics as the Parties (the "**Late Payment Rate**").

5.4 Taxes, Fees and Levies.

(a) Seller shall be obligated to pay all present and future taxes, fees and levies, imposed on or associated with the Facility or prior to the delivery or sale of the Products ("**Seller's Taxes**"). Buyer shall be obligated to pay all present and future taxes, fees and levies, imposed on or associated with such Products at and after Delivery of such Products to Buyer or imposed on or associated with the purchase of such Products (other than ad valorem, franchise or income taxes which are related to the sale of the Products and are, therefore, the responsibility of Seller) ("**Buyer's Taxes**"). In the event Seller shall be required by law or regulation to remit or pay any Buyer's Taxes, Buyer shall reimburse Seller for such payment. In the event Buyer shall be required by law or regulation to remit or pay any Seller's Taxes, Seller shall reimburse Buyer for such payment, and Buyer may deduct any of the amount of any such Seller's Taxes from the amount due to Seller under Section 5.2. Buyer shall have the right to all credits, deductions and other benefits associated with taxes paid by Buyer or reimbursed to Seller by Buyer as described herein. Nothing shall obligate or cause a Party to pay or be liable to pay any taxes, fees and levies for which it is exempt under law.

(b) Seller shall bear all risks, financial and otherwise, throughout the Term, associated with Seller's or the Facility's eligibility to receive any federal or state tax credits or qualify for accelerated depreciation for Seller's accounting, reporting or tax purposes. The obligation of the Parties hereunder, including those obligations set forth herein regarding the purchase and Price for and Seller's obligation to deliver the Products, shall be effective regardless of whether the production and/or sale of the Products from the Facility is eligible for, or receives, any federal or state tax credits or grants or any particular accounting, reporting or tax treatment during the Term.

6. SECURITY FOR PERFORMANCE

6.1 Buyer's and Seller's Credit Support.

(a) Seller shall be required to post Credit Support in the amount of $648,000 to secure Seller's obligations in the period between the Effective Date and the Commercial Operation Date ("**Development Period Security**"). Fifty percent (50%) of the Development Period Security shall be provided to Buyer within sixty (60) days after the Effective Date; and the remaining fifty percent (50%) of the Development Period Security shall be provided to Buyer within fifteen (15) Business Days after receipt of the Regulatory Approval. If at any time prior to the Commercial Operation Date, the amount of Development Period Security is reduced as a result of Buyer's draw upon such Development Period Security in the event of Seller's failure to pay Delay Damages in accordance with Section 3.2, Seller shall replenish the Credit Support to the amount of Development Period Security required under this Section 6.1(a) within fifteen (15) days after that draw. Buyer shall return any undrawn amount of the Development Period Security to Seller within fifteen (15) days after the later of (x) Buyer's receipt of an undisputed

notice from Seller that the Commercial Operation Date has occurred or (y) Buyer's receipt of the full amount of the Operating Period Security.

(b) Beginning not later than ten (10) days following the Commercial Operation Date, Seller shall provide Buyer with Credit Support to secure Seller's obligations under this Agreement after the Commercial Operation Date through and including the date that all of Seller's obligations under this Agreement are satisfied ("**Operating Period Security**"). The Operating Period Security shall be in an amount equal to $648,000. If at any time on or after the Commercial Operation Date, the amount of Operating Period Security is reduced as a result of Buyer's draw upon such Operating Period Security in the event of Seller's failure to pay amounts due Buyer under this Agreement (subject to applicable cure periods, if any), Seller shall replenish such Operating Period Security to the total amount required under this Section 6.1(b) within fifteen (15) days of that draw.

6.2 Cash Deposits. Any cash provided by Seller as Credit Support under this Agreement shall be held in an interest bearing deposit account selected by Buyer in its reasonable discretion. All interest accrued on that cash deposit shall be retained in that account; provided, however, that to the extent the amount held in that account exceeds the required level of Development Period Security (before and on the Commercial Operation Date) or the Operating Period Security (after the Commercial Operation Date), such excess shall be paid to Seller promptly after Seller requests such a payment in writing delivered to Buyer. Seller agrees to comply with the commercially reasonable requirements of Buyer in connection with the receipt and retention of any cash provided as Credit Support under this Agreement.

6.3 Return of Credit Support. Any unused Credit Support provided under this Agreement shall be returned to the Party providing that Credit Support only after any such Credit Support has been used to satisfy any outstanding obligations of that Party in existence at the time of the expiration or termination of this Agreement, if any, and in any event, within fifteen (15) days after the earlier of (a) the expiration of the Term of this Agreement or (b) termination of this Agreement under Section 8.3, Section 8.4, Section 9.3(b) or Section 10.1(c).

7. REPRESENTATIONS, WARRANTIES, COVENANTS AND ACKNOWLEDGEMENTS

7.1 Representations and Warranties of Buyer. Buyer hereby represents and warrants to Seller as follows:

(a) Organization and Good Standing; Power and Authority. Buyer is a corporation duly incorporated, validly existing and in good standing under the laws of Massachusetts. Subject to the receipt of the Regulatory Approval, Buyer has all requisite power and authority to execute, deliver, and perform its obligations under this Agreement.

(b) Due Authorization; No Conflicts. The execution and delivery by Buyer of this Agreement, and the performance by Buyer of its obligations hereunder, have been duly authorized by all necessary actions on the part of Buyer and do not and, under existing facts and Law, shall not: (i) contravene its certificate of incorporation or any other governing documents; (ii) conflict with, result in a breach of, or constitute a default under any note, bond, mortgage,

indenture, deed of trust, license, contract or other agreement to which it is a party or by which any of its properties may be bound or affected; (iii) assuming receipt of the Regulatory Approvals violate any order, writ, injunction, decree, judgment, award, statute, law, rule, regulation or ordinance of any Governmental Entity or agency applicable to it or any of its properties; or (iv) result in the creation of any lien, charge or encumbrance upon any of its properties pursuant to any of the foregoing.

(c) Binding Agreement. This Agreement has been duly executed and delivered on behalf of Buyer and, assuming the due execution hereof and performance hereunder by Seller and receipt of the Regulatory Approval constitutes a legal, valid and binding obligation of Buyer, enforceable against it in accordance with its terms, except as such enforceability may be limited by law or principles of equity.

(d) No Proceedings. Except to the extent relating to the Regulatory Approval, there are no actions, suits or other proceedings, at law or in equity, by or before any Governmental Entity or agency or any other body pending or, to the best of its knowledge, threatened against or affecting Buyer or any of its properties (including, without limitation, this Agreement) which relate in any manner to this Agreement or any transaction contemplated hereby, or which Buyer reasonably expects to lead to a material adverse effect on (i) the validity or enforceability of this Agreement or (ii) Buyer's ability to perform its obligations under this Agreement.

(e) Consents and Approvals. Except to the extent associated with the Regulatory Approval, the execution, delivery and performance by Buyer of its obligations under this Agreement do not and, under existing facts and Law, shall not, require any Permit or any other action by, any Person which has not been duly obtained, made or taken or that shall be duly obtained, made or taken on or prior to the date required, and all such approvals, consents, permits, licenses, authorizations, filings, registrations and actions are in full force and effect, final and non-appealable as required under applicable Law.

(f) Negotiations. The terms and provisions of this Agreement are the result of arm's length and good faith negotiations on the part of Buyer.

(g) Bankruptcy. There are no bankruptcy, insolvency, reorganization, receivership or other such proceedings pending against or being contemplated by Buyer, or, to Buyer's knowledge, threatened against it.

(h) No Default. No Default or Event of Default has occurred and is continuing and no Default or Event of Default shall occur as a result of the performance by Buyer of its obligations under this Agreement.

7.2 Representations and Warranties of Seller. Seller hereby represents and warrants to Buyer as follows:

(a) Organization and Good Standing; Power and Authority. Seller is a limited liability company, validly existing and in good standing under the laws of Delaware. Subject to the receipt of the Permits listed in Exhibit B, Seller has all requisite power and authority to execute, deliver, and perform its obligations under this Agreement.

(b) Authority. Seller (i) has the power and authority to own and operate its businesses and properties, to own or lease the property it occupies and to conduct the business in which it is currently engaged; (ii) is duly qualified and in good standing under the laws of each jurisdiction where its ownership, lease or operation of property or the conduct of its business requires such qualification; and (iii) holds, as of the Effective Date, or shall hold by the Commercial Operation Date, all rights and entitlements necessary to construct, own and operate the Facility and to deliver the Products to the Buyer in accordance with this Agreement.

(c) Due Authorization; No Conflicts. The execution and delivery by Seller of this Agreement, and the performance by Seller of its obligations hereunder, have been duly authorized by all necessary actions on the part of Seller and do not and, under existing facts and Law, shall not: (i) contravene any of its governing documents; (ii) conflict with, result in a breach of, or constitute a default under any note, bond, mortgage, indenture, deed of trust, license, contract or other agreement to which it is a party or by which any of its properties may be bound or affected; (iii) assuming receipt of the Permits listed on Exhibit B, violate any order, writ, injunction, decree, judgment, award, statute, law, rule, regulation or ordinance of any Governmental Entity or agency applicable to it or any of its properties; or (iv) result in the creation of any lien, charge or encumbrance upon any of its properties pursuant to any of the foregoing.

(d) Binding Agreement. This Agreement has been duly executed and delivered on behalf of Seller and, assuming the due execution hereof and performance hereunder by Seller and receipt of the Permits listed on Exhibit B, constitutes a legal, valid and binding obligation of Seller, enforceable against it in accordance with its terms, except as such enforceability may be limited by law or principles of equity.

(e) No Proceedings. Except to the extent associated with the Permits listed on Exhibit B, there are no actions, suits or other proceedings, at law or in equity, by or before any Governmental Entity or agency or any other body pending or, to the best of its knowledge, threatened against or affecting Seller or any of its properties (including, without limitation, this Agreement) which relate in any manner to this Agreement or any transaction contemplated hereby, or which Seller reasonably expects to lead to a material adverse effect on (i) the validity or enforceability of this Agreement or (ii) Seller's ability to perform its obligations under this Agreement.

(f) Consents and Approvals. Subject to the receipt of the Permits listed on Exhibit B on or prior to the date such Permits are required under applicable Law, the execution, delivery and performance by Seller of its obligations under this Agreement do not and, under existing facts and Law, shall not, require any Permit or any other action by, any Person which has not been duly obtained, made or taken, and all such approvals, consents, permits, licenses, authorizations, filings, registrations and actions are in full force and effect, final and non-appealable.

(g) Title to Products. Seller has and shall have good and marketable title to all Products sold and delivered to Buyer under this Agreement, which upon Delivery shall be free and clear of all liens, charges and encumbrances.

(h) Negotiations. The terms and provisions of this Agreement are the result of arm's length and good faith negotiations on the part of Seller.

(i) Bankruptcy. There are no bankruptcy, insolvency, reorganization, receivership or other such proceedings pending against or being contemplated by Seller, or, to Seller's knowledge, threatened against it.

(j) No Default. No Default or Event of Default has occurred and is continuing and no Default or Event of Default shall occur as a result of the performance by Seller of its obligations under this Agreement.

7.3 Continuing Nature of Representations and Warranties. The representations and warranties set forth in this Section are made as of the Effective Date and deemed made continually throughout the Term. If at any time during the Term, any Party obtains actual knowledge of any event or information which causes any of the representations and warranties in this Article 7 to be materially untrue or misleading, such Party shall provide the other Party with written notice of the event or information, the representations and warranties affected, and the action, if any, which such Party intends to take to make the representations and warranties true and correct. The notice required pursuant to this Section shall be given as soon as practicable after the occurrence of each such event.

8. CONDITIONS PRECEDENT; FACILITY FINANCING

8.1 Receipt of Regulatory Approval. The obligations of the Parties to perform this Agreement, other than the Parties' obligations under Sections 6.1(a), 6.2, 6.3, 8.2, 8.3, 8.4 and 12, are conditioned upon and shall not become effective or binding until the receipt of the Regulatory Approval. Buyer shall notify Seller in writing (e-mail notification being sufficient) within five (5) Business Days after receipt of the Regulatory Approval or receipt of an order of the MDPU regarding this Agreement that is not acceptable in form and substance to Buyer in its sole discretion.

8.2 Filing for Regulatory Approval. Buyer shall use commercially reasonable efforts to (i) file an application for the Regulatory Approval with the MDPU no later than 30 days from Effective Date and (ii) at Buyer's sole discretion, exercise commercially reasonable efforts to obtain the Regulatory Approval, including using commercially reasonable efforts to obtain a favorable resolution in any appeal of an order of the MDPU with respect to this Agreement. Seller shall use commercially reasonable efforts to cooperate with Buyer in obtaining the Regulatory Approval.

8.3 Failure to Obtain Regulatory Approval. If Buyer (i) on any date notifies Seller that it has received an order of the MDPU regarding this Agreement that is not acceptable in form and substance to Buyer in its sole discretion or (ii) has not notified Seller that it has received the Regulatory Approval within 180 days from Effective Date, either Party may terminate this Agreement within 30 days after such date by delivery of written notice to the other Party in accordance with Section 17. Upon such termination, neither Party shall have any further liability hereunder except for any obligations arising under Sections 6.3 and 12 which accrued prior to such termination.

8.4 Buyer's Failure to Maintain Credit Rating. If, prior to closing and funding Lender financing as referenced in Section 3.1(a)(iii), (as may be extended in accordance with Section 3.1(c))(i) Buyer's long term senior unsecured credit rating is less than BBB- from S&P or less than Baa3 from Moody's and (ii) Seller is unable to obtain financing for the construction of the facility despite using commercially reasonable efforts, Seller may terminate this Agreement upon thirty (30) days written notice to Buyer. Upon such termination, neither Party shall have any further liability hereunder except for any obligations arising under Sections 6.3 and 12 which accrued prior to such termination.

9. BREACHES; REMEDIES

9.1 Events of Default by Either Party. It shall constitute an event of default ("Event of Default") by either Party hereunder if:

(a) Representation or Warranty. Any material breach of any representation or warranty of such Party set forth herein, or in filings or reports made pursuant to this Agreement, and such breach (i) has a material adverse effect on the Facility or Seller's ability to perform its obligations under this Agreement or on Buyer or Buyer's ability to receive the benefits and perform its obligations under this Agreement and (ii) continues for more than thirty (30) days after the Non-Defaulting Party has provided written notice to the Defaulting Party that any material representation or warranty set forth herein is false, misleading or erroneous in any material respect without the breach having been cured; or

(b) Payment Obligations. Any undisputed payment due and payable hereunder is not made on the date due, and such failure continues for more than ten (10) days after notice thereof is given by the Non-Defaulting Party to the Defaulting Party; or

(c) Other Covenants. Other than a Delivery Shortfall (the sole remedy for which shall be the payment of Cover Damages under Section 4.3), a Rejected Purchase (the sole remedy for which shall be the payment of Resale Damages under 4.4), or an Event of Default described in Section 9.1(a), 9.1(b), 9.1(d), 9.1(e) or 9.2, such Party fails to perform, observe or otherwise to comply with any material obligation hereunder and such failure continues for more than thirty (30) days after receipt of written notice thereof given by the Non-Defaulting Party to the Defaulting Party; provided, however, that such period shall be extended for an additional reasonable period if the Defaulting Party is unable to cure within that thirty (30) day period and provided that corrective action has been taken by the Defaulting Party within such thirty (30) day period and so long as such cure is diligently pursued by the Defaulting Party until such Default had been corrected, but in any event within one hundred fifty (150) days; or

(d) Bankruptcy. Such Party (i) is adjudged bankrupt or files a petition in voluntary bankruptcy under any provision of any bankruptcy law or consents to the filing of any bankruptcy or reorganization petition against such Party under any such law, or (without limiting the generality of the foregoing) files a petition to reorganize pursuant to 11 U.S.C. § 101 or any similar statute applicable to such Party, as now or hereinafter in effect, (ii) makes an assignment for the benefit of creditors, or admits in writing an inability to pay its debts generally as they become due, or consents to the appointment of a receiver or liquidator or trustee or assignee in bankruptcy or insolvency of such Party, or (iii) is subject to an order of a court of competent

jurisdiction appointing a receiver or liquidator or custodian or trustee of such Party or of a major part of such Party's property, which is not dismissed within sixty (60) days; or

(e) Permit Compliance. Such Party fails to obtain and maintain in full force and effect any Permit (other than the Regulatory Approval) necessary for such Party to perform its obligations under this Agreement.

9.2 Events of Default by Seller. In addition to the Events of Default described in Section 9.1, it shall constitute an Event of Default hereunder if:

(a) Taking of Facility Assets. Any asset of Seller that is material to the construction, operation or maintenance of the Facility or the performance of its obligations hereunder is taken upon execution or by other process of law directed against Seller, or any such asset is taken upon or subject to any attachment by any creditor of or claimant against Seller and such attachment is not disposed of within sixty (60) days after such attachment is levied; or

(b) Seller's Failure to Maintain Credit Support. The failure of Seller to provide, maintain and/or replenish the Development Period Security or the Operating Period Security as required pursuant to Article 6 of this Agreement, and such failure continues for more than fifteen (15) days after Buyer has provided written notice thereof to Seller; or

(c) Failure to Satisfy ISO-NE Obligations. The failure of Seller to satisfy, or cause to be satisfied (other than by Buyer), any material obligation under the ISO-NE Rules or ISO-NE Practices or any other material obligation with respect to ISO-NE, and such failure has a material adverse effect on the Facility or Seller's ability to perform its obligations under this Agreement or on Buyer or Buyer's ability to receive the benefits under this Agreement, provided that if Seller's failure to satisfy any material obligation under the ISO-NE Rules or ISO-NE Practices does not have a material adverse effect on Buyer or Buyer's ability to receive the benefits under this Agreement, Seller may cure such failure within thirty (30) days of its occurrence; or

(d) Failure to Meet Commercial Operation Date. The failure of Seller to achieve the Commercial Operation Date set forth Section 3.1(a)(v), as the same may be extended in accordance with Section 3.1(c).

9.3 Remedies.

(a) Suspension of Performance and Remedies at Law. Upon the occurrence and during the continuation of an Event of Default, subject to all applicable cure periods, if any, the Non-Defaulting Party shall have the right, but not the obligation, to (i) withhold any payments due the Defaulting Party under this Agreement, (ii) suspend its performance hereunder, and (iii) exercise such other remedies as provided for in this Agreement or, to the extent not inconsistent with the terms of this Agreement, at law, including, without limitation, the termination right set forth in Section 9.3(b). In addition to the foregoing, the Non-Defaulting Party shall retain its right of specific performance to enforce the Defaulting Party's obligations under this Agreement.

(b) Termination and Termination Payment. Upon the occurrence and during the continuance of an Event of Default, subject to all applicable cure periods, if any, a Non-Defaulting Party may terminate this Agreement at its sole discretion by providing written notice of such termination to the Defaulting Party. If the Non-Defaulting Party terminates this Agreement, it shall be entitled to calculate and receive as its sole remedy for such Event of Default a "**Termination Payment**" as follows:

(i) *Termination by Buyer Prior to Commercial Operation Date.* If Buyer terminates this Agreement because of an Event of Default by Seller occurring prior to the Commercial Operation Date, the Termination Payment due to Buyer shall be equal to all Delay Damages due and owing by Seller as calculated in accordance with Section 3.2(a).

(ii) *Termination by Seller Prior to Commercial Operation Date.* If Seller terminates this Agreement because of an Event of Default by Buyer prior to the Commercial Operation Date, Seller shall only receive a Termination Payment if the Commercial Operation Date either occurs by the date set forth therefor in Section 3.1(a) (as the same may be extended in accordance with Section 3.1(c)) or would have occurred by such date but for the Event of Default by Buyer giving rise to the termination of this Agreement. In such case, the Termination Payment due to Seller shall be calculated according to the methodology in Section 9.3(b)(iv), as if the Commercial Operation Date had occurred prior to the date of the termination by Seller.

(iii) *Termination by Buyer On or After Commercial Operation Date.* If Buyer terminates this Agreement because of an Event of Default by Seller occurring on or after the Commercial Operation Date, the Termination Payment due to Buyer shall be equal to the amount, if positive, calculated according to the following formula: (x) the present value, discounted at a rate equal to the prime rate specified in the "Money Rates" section of the Wall Street Journal determined as of the date of the notice of default, plus 300 basis points, for each month remaining in the Term, of (i) the amount, if, any, by which the forward market price of energy and RECs, as determined by the average of the mid-market quotes of at least two national energy brokers chosen by Buyer, for replacement energy and replacement RECs, exceeds the applicable Price that would have been paid pursuant to Schedule A of this Agreement, multiplied by (ii) the projected Energy output of the Facility as determined by a recognized third party wind expert mutually agreed-upon by both Parties, using a probability of exceedance basis of 50%; plus, (y) any reasonable incidental costs incurred by Buyer as a result of the Event of Default and termination of the Agreement.

Buyer shall provide Seller with a reasonably detailed calculation of the Termination Payment due under this Section 9.3(b)(iii).

(iv) *Termination by Seller On or After Commercial Operation Date.* If Seller terminates this Agreement because of an Event of Default by Buyer occurring on or after the Commercial Operation Date, the Termination Payment due to Seller shall be equal to the amount, if positive, calculated according to the following

formula: (x) the present value, discounted at a rate equal to the prime rate specified in the "Money Rates" section of the Wall Street Journal determined as of the date of the notice of default, plus 300 basis points, for each month remaining in the Term, of (i) the amount, if, any, by which the applicable Price that would have been paid pursuant to Schedule A of this Agreement, exceeds the forward market price of Energy and RECs as determined by the average of the mid-market quotes of at least two national energy brokers chosen by Seller, for replacement energy and replacement RECs, multiplied by (ii) the projected Energy output of the Facility as determined by a recognized third party wind expert mutually agreed-upon by both Parties, using a probability of exceedance basis of 50%; plus, (y) any reasonable incidental costs incurred by Seller as a result of the Event of Default and termination of the Agreement.

Seller shall provide Buyer with a reasonably detailed calculation of the Termination Payment due under this Section 9.3(b)(iv).

(v) *Acceptability of Liquidated Damages.* Each Party agrees and acknowledges that (i) the damages that the Parties would incur due to an Event of Default would be difficult or impossible to predict with certainty, and (ii) it is impractical and difficult to assess actual damages in the circumstances stated, and therefore the Termination Payment as agreed to by the Parties and set forth herein is a fair and reasonable calculation of such damages.

(vi) *Payment of Termination Payment.* The Defaulting Party shall make the Termination Payment within ten (10) Business Days after such notice is effective. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within ten (10) Business Days of receipt of the calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, the Defaulting Party shall first transfer Credit Support to the Non-Defaulting Party in an amount equal to the Termination Payment as calculated by the Non-Defaulting Party. If the Parties are unable to resolve the dispute within thirty (30) days, Article 11 shall apply.

(vii) *Use and Return of Credit Support.* In the event that the Defaulting Party fails to pay the Termination Payment in full within the time period set forth in Section 9.3(b)(vii), the Non-Defaulting Party may draw upon any Credit Support provided by the Defaulting Party to satisfy the unpaid portion of the Termination Payment. Upon the payment of the Termination Payment in full, any undrawn Credit Support shall be promptly returned to each Party providing that Credit Support.

(c) Set-off. The Non-Defaulting Party shall be entitled, at its option and in its discretion, to withhold and set off any amounts owed by the Non-Defaulting Party to the Defaulting Party against any payments and any other amounts owed by the Defaulting Party to the Non-Defaulting Party, including any Termination Payment payable as a result of any early termination of this Agreement.

(d) Notice to Lenders. Buyer shall provide a copy of any notice given to Seller under this Section 9 to one, but not more than one, Lender of which Buyer shall have written notice, and Buyer shall afford such Lender the same opportunities to cure Defaults under this Agreement as are provided to Seller hereunder.

(e) Limitation of Remedies, Liability and Damages. EXCEPT AS EXPRESSLY SET FORTH HEREIN, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. EXCEPTING SUCH EXPRESS DAMAGES, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

10. FORCE MAJEURE

10.1 Force Majeure.

(a) The term **"Force Majeure"** means an unusual, unexpected and significant event: (i) that was not within the control of the Party claiming its occurrence; (ii) that could not have been prevented or avoided by such Party through the exercise of reasonable diligence; and (iii) that directly prohibits or prevents such Party from performing its obligations under this Agreement. Under no circumstances shall Force Majeure include (w) any occurrence or event that merely increases the costs or causes an economic hardship to a Party, (x) any occurrence or event that was caused by or contributed to by the Party claiming the Force Majeure, (y) Seller's ability to sell the Products at a price greater than that set out in this Agreement, or (z) Buyer's ability to procure the Products at a price lower than that set out in this Agreement. In addition, a delay or inability to perform attributable to a Party's lack of preparation, a Party's failure to timely obtain and maintain all necessary Permits (excepting the Regulatory Approval), a failure to satisfy contractual conditions or commitments, or lack of or deficiency in funding or other

resources or ability to make payments as and when due hereunder shall each not constitute a Force Majeure.

(b) If either Party is unable, wholly or in part, by Force Majeure to perform obligations under this Agreement, such performance shall be excused and suspended so long as the circumstances that give rise to such inability exist, but for no longer period. The Party whose performance is affected shall give prompt notice thereof; such notice may be given orally or in writing but, if given orally, it shall be promptly confirmed in writing, providing details regarding the nature, extent and expected duration of the Force Majeure, its anticipated effect on the ability of such Party to perform obligations under this Agreement, and the estimated duration of any interruption in service or other adverse effects resulting from such Force Majeure, and shall be updated or supplemented to keep the other Party advised of the effect and remedial measures being undertaken to overcome the Force Majeure. Such inability shall be promptly corrected to the extent it may be corrected through the exercise of due diligence. Neither party shall be liable for any losses or damages arising out of a suspension of performance that occurs because of Force Majeure.

(c) Notwithstanding the foregoing, if the Force Majeure prevents full or partial performance under this Agreement for a period of twelve (12) months or more, the Party whose performance is not prevented by Force Majeure shall have the right to terminate this Agreement upon written notice to the other Party and without further recourse.

(d) Neither Party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission/Distribution Provider unless such curtailment is due to "force majeure" or "uncontrollable force" or a similar term as defined under the Transmission/Distribution Provider's tariff; provided, however, that existence of the foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of a Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that a Force Majeure as defined in Section 10.1(a) has occurred.

11. DISPUTE RESOLUTION

11.1 In the event of any dispute, controversy or claim between the Parties arising out of or relating to this Agreement (collectively, a "**Dispute**"), the Parties shall attempt in the first instance to resolve such Dispute through consultations between the Parties. If such consultations do not result in a resolution of the Dispute within fifteen (15) days after notice of the Dispute has been delivered to either Party, then such Dispute shall be referred to the senior management of the Parties for resolution. If the Dispute has not been resolved within fifteen (15) days after such referral to the senior management of the Parties, then the Parties may seek to resolve such Dispute in the courts of the Commonwealth of Massachusetts. Provided, however, if the Dispute is subject to FERC's jurisdiction over wholesale power contracts, then either Party may elect to proceed with the mediation through the FERC's Dispute Resolution Service; provided, however, that if one Party fails to participate in the negotiations as provided in this Section 11.1, the other Party can initiate mediation prior to the expiration of the thirty (30) Business Days. Unless otherwise agreed, the Parties will select a mediator from the FERC panel.

11.2 Allocation of Dispute Costs. The fees and expenses associated with mediation shall be divided equally between the Parties. Each Party shall be responsible for its own legal fees, including but not limited to attorney fees. The Parties may, by written agreement signed by both Parties, alter any time deadline, location(s) for meeting(s), or procedure outlined herein. The procedure specified herein shall be the sole and exclusive procedure for the resolution of Disputes. To the fullest extent permitted by law, any mediation proceeding and the settlement shall be maintained in confidence by the Parties.

11.3 Waiver Of Jury Trial. EACH PARTY WAIVES TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF, RESULTING FROM OR IN ANY WAY RELATING TO THIS AGREEMENT.

12. CONFIDENTIALITY

12.1 Nondisclosure. Buyer and Seller each agrees not to disclose to any Person and to keep confidential, and to cause and instruct its Affiliates, officers, directors, employees, partners and representatives not to disclose to any Person and to keep confidential, any non-public information relating to the terms and provisions of this Agreement, and any information relating to the Products to be supplied by Seller hereunder, and such other non-public information that is designated as "Confidential." Notwithstanding the foregoing, any such information may be disclosed:

(a) to the extent Buyer determines it is appropriate in connection with efforts to obtain or maintain the Regulatory Approval or to seek rate recovery for amounts expended by Buyer under this Agreement; provided that Buyer shall notify Seller of such disclosure;

(b) as required by applicable laws, regulations, rules or orders or by any subpoena or similar legal process of any Governmental Entity so long as the receiving Party gives the non-disclosing Party written notice prior to such disclosure, if practicable and permitted by applicable law;

(c) to the Affiliates of either Party and to the consultants, attorneys, auditors, financial advisors, lenders or potential lenders and their advisors of either Party or their Affiliates, but solely to the extent they have a need to know that information;

(d) in order to comply with any rule or regulation of ISO-NE, or any other regulatory agency with jurisdiction over either Party or the Facility, any stock exchange or similar Person or for financial disclosure purposes;

(e) to the extent the non-disclosing Party shall have consented in writing prior to any such disclosure; and

(f) to the extent that the information was previously made publicly available other than as a result of a breach of this Section 12.1; provided, however, in each case, that the Party seeking such disclosure shall, to the extent practicable, use commercially reasonable efforts

to prevent or limit the disclosure. The Parties shall be entitled to all remedies available at law or in equity to enforce or seek relief in connection with this Section 12.1.

12.2 Public Statements. No public statement, press release or other voluntary publication regarding this Agreement or the transactions to be made hereunder shall be made or issued without the prior consent of the other Party.

13. INDEMNIFICATION

13.1 Seller Indemnification. Seller shall indemnify, defend and hold Buyer and its partners, shareholders, directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever arising from or related to Seller's execution, delivery or performance of this Agreement, or Seller's negligence, gross negligence, or willful misconduct, or Seller's failure to satisfy any obligation or liability under this Agreement.

13.2 Buyer Indemnification. Buyer shall indemnify, defend and hold Seller and its partners, shareholders, directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever arising from or related to Buyer's execution, delivery or performance of this Agreement, or Buyer's negligence, gross negligence, or willful misconduct, or Buyer's failure to satisfy any obligation or liability under this Agreement.

14. ASSIGNMENT AND CHANGE OF CONTROL

14.1 Prohibition on Assignments. Except as permitted under this Section 14, this Agreement may not be assigned by either Party without the prior written consent of the other Party, which consent may not be unreasonably withheld, conditioned or delayed. When assignable, this Agreement shall be binding upon, shall inure to the benefit of, and may be performed by, the successors and assignees of the Parties, except that no assignment, pledge or other transfer of this Agreement by either Party shall operate to release the assignor, pledgor, or transferor from any of its obligations under this Agreement unless the other Party (or its successors or assigns) consents in writing to the assignment, pledge or other transfer and expressly releases the assignor, pledgor, or transferor from its obligations thereunder.

14.2 Permitted Assignment by Seller. Seller may pledge or assign the Facility, this Agreement or the revenues under this Agreement without the consent of Buyer to any Lender as security for the project financing of the Facility and Buyer agrees to execute a consent to assignment, estoppels or other similar document and deliver legal opinions as requested by Lenders, all in form and substance reasonably satisfactory to Buyer, Seller and such Lenders and incorporating terms and conditions customary for a transaction of this type (including the provisions included in Section 9.3(d)); provided, however, that Buyer shall not be obligated to enter into any consent which shall adversely affect Buyer's rights under this Agreement. Buyer shall not unreasonably withhold, condition or delay providing its consent to an assignment to a Lender.

14.3 Permitted Assignment by Buyer: Buyer shall have the right to assign this Agreement without consent of Seller (a) in connection with any merger or consolidation of the Buyer with or into another Person or any exchange of all of the common stock or other equity interests of Buyer or Buyer's parent for cash, securities or other property or any acquisition, reorganization, or other similar corporate transaction involving all or substantially all of the common stock or other equity interests in, or assets of, Buyer, or (b) to any substitute purchaser of the Products so long as in the case of either clause (a) or clause (b) of this Section 14.3, the proposed assignee's long-term issuer rating or rating of long-term unsecured obligations is at least either BBB- from S&P and Baa3 from Moody's.

14.4 Prohibited Assignments. Any purported assignment of this Agreement not in compliance with the provisions of this Section 14 shall be null and void.

15. TITLE; RISK OF LOSS

Title to and risk of loss related to Buyer's Percentage Entitlement of the Energy shall transfer from Seller to Buyer at the Delivery Point. Title and risk of loss related to Buyer's Percentage Entitlement of the RECs shall transfer to Buyer when the same are credited to Buyer's GIS account(s) or the GIS account(s) designated by Buyer to Seller in writing. Seller warrants that it shall deliver to Buyer the Products free and clear of all claims therein or thereto by any Person.

16. AUDIT

Each Party shall have the right, upon reasonable advance written notice, and at its sole expense (unless the other Party has defaulted under this Agreement, in which case the Defaulting Party shall bear the expense) and during normal working hours, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement. If requested, a Party shall provide to the other Party statements evidencing the quantities of Products delivered or provided hereunder. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof shall be made promptly and shall bear interest at the Late Payment Rate from the date the overpayment or underpayment was made until paid.

17. NOTICES

Any notice or communication given pursuant hereto shall be in writing and (1) delivered personally (personally delivered notices shall be deemed given upon written acknowledgment of receipt after delivery to the address specified or upon refusal of receipt); (2) mailed by registered or certified mail, postage prepaid (mailed notices shall be deemed given on the actual date of delivery, as set forth in the return receipt, or upon refusal of receipt); or (3) delivered by fax or electronic mail (notices sent by fax or electronic mail shall be deemed given upon confirmation of delivery); in each case addressed as follows or to such other addresses as may hereafter be designed by either Party to the other in writing:

If to Buyer: Contract Administrator
Electric and Gas Contract Administration
NSTAR Electric & Gas Corporation

One NSTAR Way
Westwood, MA 02090
Telephone: 781.441.8029
Facsimile: 781.441.8167

With a copy to: NSTAR Electric & Gas Corporation
800 Boylston Street
Boston, MA 02199
Attention: Timothy Cronin
Telephone: 617.424.2104
Facsimile: 617.424.2733

If to Seller: Blue Sky East, LLC
c/o First Wind Energy, LLC
179 Lincoln Street, Suite 500
Boston, MA 02111
Facsimile: 617.960.2889
Attention: Secretary

With a copy to: First Wind Energy, LLC
179 Lincoln Street, Suite 500
Boston, MA 02111
Attention: General Counsel
Email: general.counsel@firstwind.com
Facsimile: 617.960.2889

18. WAIVER AND MODIFICATION

This Agreement may be amended and its provisions and the effects thereof waived only by a writing executed by the Parties, and no subsequent conduct of any Party or course of dealings between the Parties shall effect or be deemed to effect any such amendment or waiver. No waiver of any of the provisions of this Agreement shall be deemed or shall constitute a waiver of any other provision hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided. The failure of either Party to enforce any provision of this Agreement shall not be construed as a waiver of or acquiescence in or to such provision. Buyer shall determine in its sole discretion whether any amendment or waiver of the provisions of this Agreement shall require MDPU approval or filing, and if Buyer determines that MDPU approval or filing is required for any amendment or waiver of the provisions of this Agreement, then Buyer shall provide written notice to Seller of such MDPU approval or filing and such amendment or waiver shall not become effective unless and until such MDPU approval is obtained or such MDPU filing is made.

19. INTERPRETATION

19.1 Choice of Law. Interpretation and performance of this Agreement shall be in accordance with, and shall be controlled by, the laws of the Commonwealth of Massachusetts (without regard to its principles of conflicts of law).

19.2 Headings. Article and Section headings are for convenience only and shall not affect the interpretation of this Agreement. References to articles, sections and exhibits are, unless the context otherwise requires, references to articles, sections and exhibits of this Agreement. The words "hereof" and "hereunder" shall refer to this Agreement as a whole and not to any particular provision of this Agreement.

19.3 Forward Contract; Commodities Exchange Act. The Parties acknowledge and agree that this Agreement and the transactions contemplated hereunder are a "forward contract" within the meaning of the United States Bankruptcy Code. Each Party represents and warrants, solely as to itself, that it is (i) a "forward merchant" within the meaning of the United States Bankruptcy Code and (ii) an "eligible commercial entity" and an "eligible contract participant" within the meaning of the United States Commodities Exchange Act.

19.4 Standard of Review. The Parties acknowledge and agree that the standard of review for any avoidance, breach, rejection, termination or other cessation of performance of or changes to any portion of this integrated, non-severable Agreement (as described in Section 22) over which FERC has jurisdiction, whether proposed by Seller, by Buyer, by a non-party of, by FERC acting *sua sponte* shall be the "public interest" standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Serv. Co., 350 U.S. 332 (1956) and Federal Power Comm'n v. Sierra Pac. Power Co., 350 U.S. 348 (1956). Each Party agrees that if it seeks to amend any applicable power sales tariff during the Term, such amendment shall not in any way materially and adversely affect this Agreement without the prior written consent of the other Party. Each Party further agrees that it shall not assert, or defend itself, on the basis that any applicable tariff is inconsistent with this Agreement.

19.5 Change in ISO-NE Rules and Practices. This Agreement is subject to the ISO-NE Rules and ISO-NE Practices. If, during the Term of this Agreement, any ISO-NE Rule or ISO-NE Practice is terminated, modified or amended or is otherwise no longer applicable, resulting in a material alteration of a material right or obligation of a Party hereunder, the Parties agree to negotiate in good faith in an attempt to amend or clarify this Agreement to embody the Parties' original intent regarding their respective rights and obligations under this Agreement, provided that neither Party shall have any obligation to agree to any particular amendment or clarification of this Agreement. The intent of the Parties is that any such amendment or clarification reflect, as closely as possible, the intent, substance and effect of the ISO-NE Rule or ISO-NE Practice being replaced, modified, amended or made inapplicable as such ISO-NE Rule or ISO-NE Practice was in effect prior to such termination, modification, amendment, or inapplicability, provided that such amendment or clarification shall not in any event alter (i) the purchase and sale obligations of the Parties pursuant to this Agreement, or (ii) the Price.

19.6 Whenever any notice, deliverable or payment due hereunder shall fall due on a day other than a Business Day, such notice, deliverable or payment shall be made on the next succeeding Business Day.

20. COUNTERPARTS; FACSIMILE SIGNATURES

Any number of counterparts of this Agreement may be executed, and each shall have the same force and effect as an original. Facsimile signatures hereon or on any notice or other instrument delivered under this Agreement shall have the same force and effect as original signatures.

21. NO DUTY TO THIRD PARTIES

Except as provided in any consent to assignment of this Agreement, nothing in this Agreement nor any action taken hereunder shall be construed to create any duty, liability or standard of care to any Person not a Party to this Agreement.

22. SEVERABILITY

If any term or provision of this Agreement or the interpretation or application of any term or provision to any prior circumstance is held to be unenforceable, illegal or invalid by a court or agency of competent jurisdiction, the remainder of this Agreement and the interpretation or application of all other terms or provisions to Persons or circumstances other than those which are unenforceable, illegal or invalid shall not be affected thereby, and each term and provision shall be valid and be enforced to the fullest extent permitted by law.

23. INDEPENDENT CONTRACTOR

Nothing in this Agreement shall be construed as creating any relationship between Buyer and Seller other than that of Seller as independent contractor for the sale of Products, and Buyer as principal and purchaser of the same. Neither Party shall be deemed to be the agent of the other Party for any purpose by reason of this Agreement, and no partnership or joint venture or fiduciary relationship between the Parties is intended to be created hereby.

24. ENTIRE AGREEMENT

This Agreement shall constitute the entire agreement and understanding between the Parties hereto with respect to the subject matter hereof and shall supersede all prior agreements and communications.

[Signature page follows]

IN WITNESS WHEREOF, each of Buyer and Seller has caused this Agreement to be duly executed on its behalf as of the date first above written.

NSTAR Electric Company

By: _____
Name: Ellen K. Angley
Title: Vice President, Energy Supply & Supply Chain Management

Blue Sky East, LLC

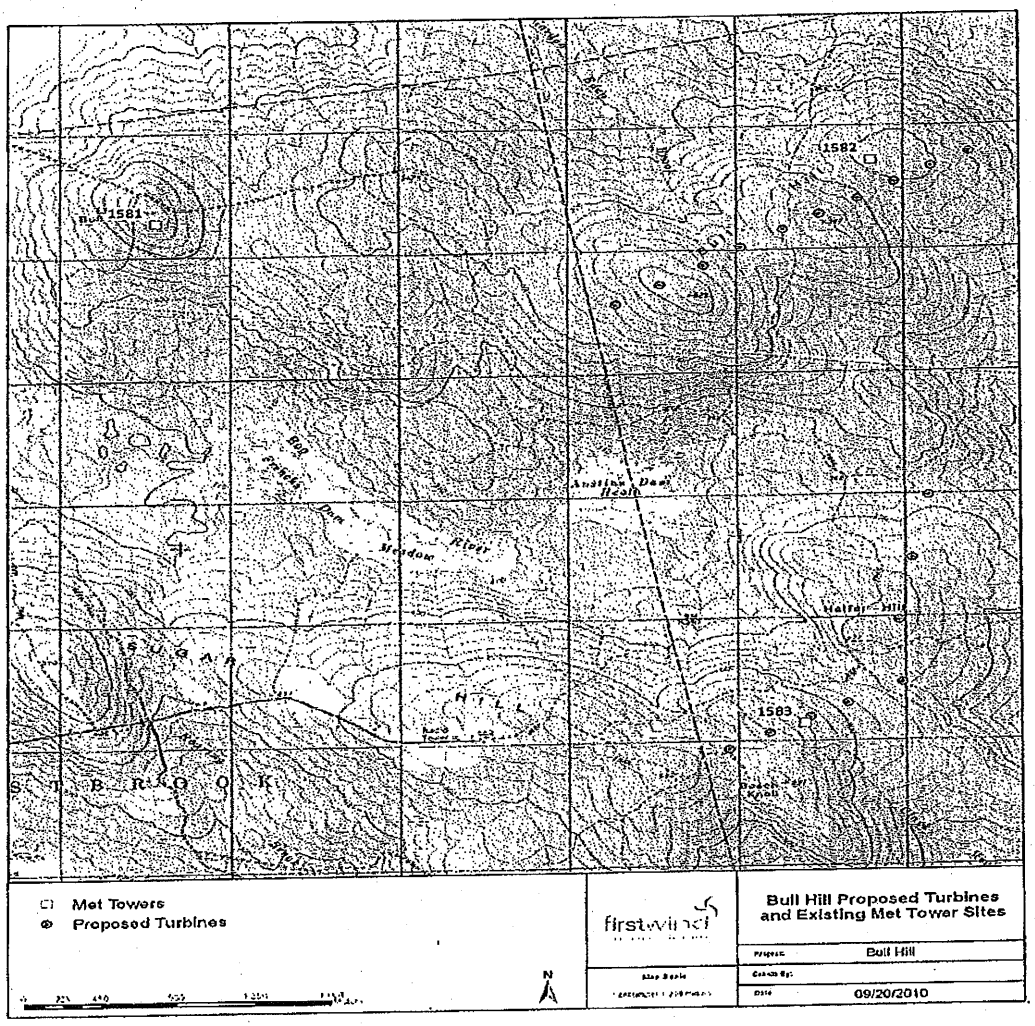
By: Maine Wind Holdings, LLC, its Member

By: _____
Name: Paul Gaynor
Title: President

EXHIBIT A

DESCRIPTION OF FACILITY

Site Overview: The project will be developed in a single phase. Seller currently anticipates 18 Vestas 1.8 MW V100 wind turbine generators ("**Turbines**") with an anticipated total generating nameplate capacity of 32.4 MW. The Facility will be located 15 miles northeast of Ellsworth, Maine.



Delivery Point:	New interconnection substation on Bangor Hydro Line 66 between Rebel Hill and Deblois substation near Eastbrook, Maine

EXHIBIT B

SELLER'S MILESTONES
PERMITS AND REAL ESTATE RIGHTS

Bull Hill Permitting Overview	
Permit	**Permitting Entity**
FEDERAL	
Category 1 404 Programmatic General Permit	U.S. Army Corps of Engineers (USACOE)
Determinations of No Hazard	Federal Aviation Administration
NPDES Construction Stormwater Permit	ME Department of Environmental Protection (MEDEP)
STATE	
General Development Permit	Land Use Regulation Commission (LURC)
Water Quality Certificate	LURC
Route 9 Entrance Permit for component delivery	Maine Department of Transportation
LOCAL	
None	

Seller has a lease agreement with 1 property owner, on whose land Seller anticipates to site all 18 Turbines, representing the Facility's entire 32.4 MW of generating nameplate capacity.

EXHIBIT C

FORM OF PROGRESS REPORT

For the Quarter Ending:_____

Status of construction and significant construction milestones achieved during the quarter:

Status of permitting and significant Permits obtained during the quarter:

Status of Financing for Facility:

Events during quarter expected to results in delays in Commercial Operation Date:

Critical Milestones not yet achieved and projected date for achievement:

Current projection for Commercial Operation Date:

EXHIBIT D

INSURANCE

Seller shall maintain insurance coverages throughout the term of this Agreement as customarily maintained by owners and operators of comparable renewable energy facilities, and as otherwise legally required.

EXHIBIT E

PRODUCTS AND PRICING

FIRST AMENDMENT TO POWER PURCHASE AGREEMENT

This First Amendment to Power Purchase Agreement (this "**Amendment**") is entered into as of January [20], 2011 (the "**Effective Date**") by and between Blue Sky East, LLC ("**Seller**") and NSTAR Electric Company ("**Buyer**"). Seller and Buyer are jointly referred to herein as the "**Parties**" and each individually as a "**Party**."

RECITALS

A. The Parties entered into that certain Purchase Power Agreement, dated as of December 23, 2010, as amended (the "**Agreement**"); and

B. The Parties wish to amend the Agreement as set forth herein to extend the date for the filing of the Agreement for approval with the Massachusetts Department of Public Utilities;

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. Definitions. Capitalized terms used in this Amendment shall have the meanings set forth in the Agreement unless otherwise indicated herein.

2. Amendment. Section 8.2 of the Agreement is hereby amended by deleting in the second line the words "30 days", and substituting the words "sixty (60) days" in place thereof.

3. Amendment. Section 6.1(a) of the Agreement is hereby amended by deleting in the fourth line the words "sixty (60)", as substituting the words "ninety (90)" in place thereof.

4. Continuing Effectiveness of the Agreement. Except as expressly provided herein, the Agreement shall remain in full force and effect, and the Parties do hereby ratify and confirm the Agreement as amended hereby.

5. Binding Nature. This Amendment shall be binding on each of the Parties and each of their respective successors and assigns.

6. Counterparts. This Amendment may be executed in counterparts, including counterparts delivered by facsimile and email (in portable document format ("pdf")), each of which shall have the effect of and be considered as an original of this Amendment.

[SIGNATURE PAGE FOLLOWS ON NEXT PAGE]

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed by their duly authorized representatives on the first date written above.

Blue Sky East, LLC
By: Maine Wind Holdings, LLC, its member

By: _____
Name: Paul Gaynor
Title: President

NSTAR Electric Company

By: _____
Name: Ellen K. Angley
Title: Vice President, Energy Supply & Supply Chain Management

AMENDED
REQUEST FOR PROPOSALS

FOR

LONG-TERM CONTRACTS FOR RENEWABLE ENERGY PROJECTS

Issuance Date: September 2, 2010

Distribution Companies:

Fitchburg Gas & Electric Light Company d/b/a Unitil
Massachusetts Electric Company d/b/a National Grid
Nantucket Electric Company d/b/a National Grid
NSTAR Electric Company
Western Massachusetts Electric Company

Massachusetts Department of Energy Resources

Table of Contents

I. Introduction and Overview

1.1 Purpose of the Request for Proposals ("RFP")

Fitchburg Gas & Electric Light Company d/b/a Unitil ("Unitil"), Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid ("National Grid"), NSTAR Electric Company, and Western Massachusetts Electric Company, as investor-owned electric distribution companies (collectively, "Distribution Companies" and each a "Distribution Company") serving customers in the Commonwealth of Massachusetts, in consultation with the Massachusetts Department of Energy Resources ("DOER"), are collectively seeking proposals for the supply of electric energy and Renewable Energy Certificates ("RECs") from renewable energy projects under long-term power purchase agreements ("PPAs" and individually a "PPA") pursuant to Section 83 of the Green Communities Act of 2008 ("GCA"). In this Request for Proposals ("RFP"), the Distribution Companies are soliciting energy and RECs for approximately 1.5 percent of their annual load (approximately 0.75 million MWh) to be procured pursuant to PPAs with a duration of 10-15 years. The terms of the PPAs will be finalized between the Distribution Companies and successful bidders based on the bids submitted and selected in accordance with the process set forth in this RFP.[1] This RFP includes a Model Power Purchase Agreement ("Model PPA"), which will serve as the reference point for any bidder exceptions or counter-proposals.

The fundamental purpose of the RFP is to satisfy the policy directives encompassed within Section 83 of the GCA, which require the Distribution Companies in consultation with DOER to (1) solicit proposals from developers of renewable energy projects in a reasonable fashion, and (2) execute long-term PPAs in order to facilitate the development, financing, construction and operation of these projects. The standards and criteria set forth in this RFP are designed so that the proposals selected for contract negotiations will serve the interests of Section 83 of the GCA by furthering those projects that have a strong likelihood of being financed and constructed and that will provide a cost–effective source of long-term renewable energy supply to the Commonwealth.

In addition to the statutory requirements set forth in Section 83 of the GCA, the Distribution Companies are issuing this RFP in accordance with regulations promulgated under the GCA by the Massachusetts Department of Public Utilities ("MDPU") and DOER. This RFP outlines the process that the Distribution Companies plan to follow to satisfy their obligations regarding solicitations required under Section 83 of the GCA and applicable regulations; sets forth timetables regarding the

[1] The actual amount of electric energy and RECs to be procured under this RFP may depend on, among other factors, the Distribution Companies' assessment of the bids submitted and other commitments made by the Distribution Companies. The amount of energy and RECs procured may reach three percent of Distribution Companies' load (approximately 1.5 million MWh/year). For purposes of this RFP, three percent of distribution company load for each of the Distribution Companies based on 2008 data (see http://www.mass.gov/?pageID=eoeeaterminal&L=4&L0=Home&L1=Energy%2c+Utilities+%26+Clean+Technologies&L2=Electric+Power&L3=Electric+Market+Information&sid=Eoeea&b=terminalcontent&f=doer_electric_deregulation_migration&csid=Eoeea) is as follows:

- National Grid: 657,534 MWh/year
- NSTAR Electric Company: 644,832 MWh/year
- Unitil:14,279 MWh/year
- Western Massachusetts Electric Company: 107,383 MWh/year

solicitation process; provides information and instructions to prospective bidders, and describes the bid-evaluation process that will be followed once bids are received. For purposes of this RFP, DOER and the Distribution Companies are referred to collectively as the "Soliciting Participants."

1.2 The Framework Established Pursuant to Section 83 of the Green Communities Act

Section 83 of the GCA requires each Distribution Company to solicit proposals from renewable energy developers at least twice during a five-year period commencing on July 1, 2009. The Distribution Companies are not obligated to enter into long-term PPAs under Section 83, to the extent that, in the aggregate, the contract volumes would exceed 3 percent of the total energy demand from all distribution customers in the service territory of the Distribution Company. Assuming that reasonable proposals have been received, each Distribution Company is required to enter into cost-effective long-term PPAs to facilitate the financing of renewable energy generation. The Distribution Companies are required to develop a timetable and method for solicitation and execution of long-term PPAs under Section 83 of the GCA in consultation with DOER, and subject to review and approval by the MDPU.

The long-term contracting obligation established by Section 83 of the GCA is separate and distinct from the Distribution Companies' obligation to meet applicable annual renewable portfolio standards ("RPS") requirements pursuant to Section 11F of Chapter 25A of the General Laws. However, a requirement under Section 83 of the GCA is that the renewable-generation resource from which energy and/or RECs are procured under a long-term PPA must be eligible to participate in the RPS program and to sell RECs under the program, and a Distribution Company may use RECs purchased under such a long-term PPA to satisfy its RPS requirements.

Long-term PPAs are defined within Section 83 of the GCA as PPAs having a term of 10 to 15 years. A Distribution Company may decline to consider PPA proposals having terms and conditions that it determines would require the PPA obligation to place an unreasonable burden on the company's balance sheet. All proposed PPAs are subject to the review and approval of the MDPU before becoming effective.

Consistent with the directives set forth in Section 83 of the GCA, MDPU has adopted regulations at 220 C.M.R. 17.00 et seq. requiring that long-term PPAs entered into by the Distribution Companies be made with renewable energy generation sources that:

(a) Have a commercial operation date, as verified by DOER, on or after January 1, 2008;[2]

(b) Are qualified by DOER as a RPS Class I Renewable Generation Unit pursuant to M.G.L. c. 25A, § 11F; and

(c) Are determined by the MDPU to:

1. Provide enhanced electricity reliability within the Commonwealth;

2. Contribute to moderating system peak load requirements;

[2] The RFP and the Model PPA generally focus on generating projects that have not yet achieved commercial operation. However, generating projects that are currently in commercial operation and otherwise satisfy the criteria in this RFP are eligible to participate.

3. Be cost effective to Massachusetts electric ratepayers over the term of the PPA; and
4. Create additional employment, where feasible.

(d) Are a cost-effective mechanism for procuring renewable energy on a long-term basis.

As part of its approval process, the MDPU must take into consideration the Attorney General's recommendations, which must be submitted to the MDPU within 45 days following the filing of a proposed PPA with the MDPU. Section 83 of the GCA provides that the MDPU ~~shall~~ take into consideration both the potential costs and benefits of such contracts, and shall approve a contract only upon a finding that it is a cost effective mechanism for procuring renewable energy on a long-term basis."

1.3 Procurement by Distribution Companies in Consultation with DOER

The Distribution Companies and DOER have agreed to collaborate on a DOER-administered solicitation process with respect to this solicitation process required under Section 83. As a result of this collaborative process, the Distribution Companies, in consultation with DOER, have agreed to: (a) jointly issue this RFP, including associated bid forms and a Model PPA, and (b) establish a standardized framework for the evaluation of bids and the negotiation of PPAs. The purpose of this approach is to provide prospective bidders with a single set of bid submittal and evaluation requirements in order to simplify and facilitate the bidding process, as well as to provide a scale of potential procurement in a contemporaneous process, which would be difficult to achieve in separate procurement processes. Responses to the RFP will be returned to the Distribution Companies for evaluation and selection consistent with the terms of the RFP. Bidders may submit proposals contemporaneously to all of the Distribution Companies or to an individual Distribution Company, or to a subset of Distribution Companies.

The Distribution Companies will have the responsibility for bid selection, PPA negotiations and PPA execution. More specifically, the Distribution Companies will be responsible for evaluation of the bids pursuant to the evaluation criteria set forth in the RFP, bid selection, negotiation and contracting and the preparation and filing of executed PPAs with the MDPU for approval before they become effective. Prior to filing for approval with the MDPU, the Distribution Companies will consult with DOER. At such time that an executed PPA is proposed to the MDPU by a Distribution Company, DOER will submit its assessment of (a) the process followed by the Distribution Company resulting in the execution of the PPA, and (b) the merits of the particular PPA proposed for approval.

1.4 Procurement Process and Bid Evaluation Approach

The procurement process is designed to have three stages of evaluation, as described in Section 2.1 of the RFP. Initially, bids will be evaluated on the basis of whether certain eligibility and threshold requirements are satisfied. Eligibility requirements are designed to ensure that the bids under review offer the appropriate product and PPA tenor from qualifying renewable resources. Threshold requirements are designed to ensure that proposed projects satisfy statutory criteria under Section 83 of the GCA, and meet minimum standards for viability. In the second stage, bids will be evaluated in a technology-neutral manner based on specified price and non-price evaluation criteria. This portion of the bid evaluation will be quantitative in nature (i.e., a quantitative scoring system will be

utilized). Projects that pass the eligibility and threshold review and are scored favorably in the second stage of the evaluation process will advance to the final stage of the evaluation process. At this third stage of the process, further evaluation of the remaining bids will be conducted on matters pertaining to project viability, whether the PPA sought would facilitate the financing of the proposed project, and the extent to which the bids, individually and as a portfolio, achieve a variety of objectives, including cost effectiveness and diversity of resources. The Distribution Companies will select bids for PPA consideration from this pool. All three stages of the evaluation process, including the pertinent criteria, are described in Section II of this RFP.

1.5 Communications Between the Soliciting Parties and Bidders

With the exception of the pre-bid conference (see Section III, Paragraph 3.1 below), all pre-bid contact with prospective bidders and other interested parties will be via the Soliciting Participants' website, www.massachusettsrenewableenergyrfp.com. Links will be available for submitting questions to the Distribution Companies. DOER and its consultants will work with the Distribution Companies to coordinate responses, which will be posted on the Soliciting Participants' website. If a prospective bidder or other interested person has a question that is specifically directed to a particular Distribution Company, the question should be submitted via the same web link and the answers will also be posted on the website, as is the process for other questions.

Bids will be submitted directly to the Distribution Companies at the addresses set forth in Section III, Paragraph 3.5 of this RFP.

Following submission of bids, communications regarding specific bids will be between the Distribution Company (or Distribution Companies) and the bidder. It will be the responsibility of the bidders to keep the Distribution Companies informed about their bids. A bidder that has submitted a bid to multiple Distribution Companies will be responsible for providing information submitted to one Distribution Company (in response to an information request or request for clarification) to the other Distribution Company or Companies that were the recipient(s) of a bid for which the information or clarification is applicable. This responsibility is applicable until such time as such bidder has been notified that the bid has been shortlisted or not shortlisted.

1.6 RFP Process

The timeline for the bidding process following the issuance of this RFP, as well as the schedule for other steps in the process including approval by the MDPU, is set forth below at Section 3.1.

II. Bid Evaluation and Selection Criteria and Process

2.1 Overview of Bid Evaluation and Selection Process

Once bids are received by the Distribution Companies, the proposals will be subject to a consistent and defined review, evaluation and short-list selection process. The first stage consists of a review of whether the bids satisfy specified eligibility, threshold and other minimum requirements set forth in Section 2.2 of this RFP. The second stage consists of a combined price and non-price evaluation of bids that pass the first stage review, as described in Section 2.3 of this RFP. Bids that are selected for further review will enter a final stage of review which will involve additional risk assessment and

consideration of the bids from a portfolio perspective consistent with the criteria set forth in Section 2.4 of this RFP. The selection of the short lists will be made by each individual Distribution Company.

Subsequent to the selection of the short list, each Distribution Company will be responsible for the conduct of its additional evaluation, selection of bids for contract negotiations, contract negotiations and/or finalization, and the filing of executed contracts for review and approval by the MDPU. This post-short list selection stage of the process is described in Section 2.5 of this RFP.

2.2 Eligibility, Threshold and Other Minimum Requirements—Stage One of the Evaluation Process

2.2.1 Introduction

In order for a bid to qualify for detailed evaluation, it must satisfy certain requirements pursuant to this RFP. These requirements pertain to eligibility, a variety of threshold requirements and other requirements pertaining to participation in this RFP, including bidder certifications and allowable pricing. Following receipt of the bids, the bids will be reviewed to determine whether they satisfy these minimum requirements. Bids that do not satisfy these Stage One requirements may be disqualified from further review and evaluation.[3] Stage One requirements are set forth in the following section of this RFP.

2.2.2 Eligibility Requirements

All proposals must meet the following eligibility requirements set forth below. Specifically, proposals will be considered from an Eligible Bidder with respect to Eligible Products generated from an Eligible Facility. The Eligible Products must be offered over the Allowable Contract Term in quantities that are equal or greater than the Minimum Contract Size. Failure to meet any of these requirements could lead to disqualification of the proposal from further review and evaluation.

2.2.2.1 Eligible Bidder

An Eligible Bidder is the owner of an Eligible Facility or the development rights to an Eligible Facility, i.e., the developer of the Eligible Facility.

2.2.2.2 Eligible Facility

An Eligible Facility must be an electric generation facility that satisfies each of the following standards:

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[3] The Distribution Companies may conduct additional evaluation on bids at their discretion before the Stage One evaluation is completed.

a. The electric generation facility must qualify as a RPS Class 1 Renewable Generation Unit under DOER's Class 1 Renewable Energy Portfolio Standard regulations, 225 CMR 14.01, *et seq.*

b. The generation facility must either have a commercial operation date, as verified by DOER, on or after January 1, 2008 or represent a capacity expansion to an existing generation facility or a repowering of an existing generation facility that did not previously use an Eligible Class 1 Renewable Fuel (as defined in 225 CMR 14.02), where the capacity expansion or repowering has a commercial operation date on or after January 1, 2008. With respect to a capacity expansion or a repowering of an existing generating unit, only the energy and associated RECs (and capacity) associated with the incremental expansion or repowering shall be eligible for sale in this RFP.

c. Pursuant to Section 83 of the GCA and 220 CMR 17.00, the generation facility may be located outside the jurisdictional boundaries of the Commonwealth, or in adjacent federal waters, but the project must still meet the geographic eligibility requirements of the RPS. If the generation facility is located in a control area adjacent to the ISO-NE control area, the facility and its energy and associated RECs must comply with 225 CMR 14.05(5) (Special Provisions for a Generation Unit Located in a Control Area Adjacent to the ISO-NE Control Area).

2.2.2.3 Eligible Products

An Eligible Bidder may propose to sell electric energy and/or RECs from an Eligible Facility under a PPA. The structure of the contract will be both unit-specific and unit-contingent. The Model PPA (attached as Appendix C to this RFP) contains terms for the sale of both electric energy and RECs. Bids for the sale of capacity will also be considered. However, the Model PPA does not contain standard provisions for the sale of capacity. If a bid includes the sale of capacity, the bidder shall specify in accordance with the guidelines set forth in Section 2.2.4.2 of the RFP (footnote 11) and Section 15 of the Response Package the terms and conditions upon which the sale of capacity would be made to one or more of the Distribution Companies.

2.2.2.4 Allowable Contract Term

Consistent with Section 83 of the GCA, an Eligible Bidder may submit a proposal for the sale of Eligible Products from an Eligible Facility for a term of 10 to 15 years, at the bidder's discretion.

2.2.2.5 Minimum Contract Size

The Minimum Contract Size is the proposed sale of Eligible Products from all or a portion of the net generating capability of an Eligible Facility at a specific site that is, at a minimum, one (1) MW AC. A bidder may bid the entire production of energy and RECs from its proposed Eligible Facility, or from any portion of its proposed Eligible Facility. Under this RFP, there is not a maximum contract size *per se*. However, the Distribution Companies may individually and collectively be constrained

in light of their objectives to procure approximately 1.5 percent of their respective distribution loads in this RFP process.

2.2.3 Threshold Requirements

2.2.3.1 Introduction

Bids that meet all the Eligibility Requirements will be evaluated to determine compliance with threshold requirements, which have been designed to screen out proposals that are insufficiently mature from a project development perspective; lack technical viability; impose unacceptable financial accounting consequences for the Distribution Companies; do not satisfy the minimum requirements set forth in Section 83 of the GCA; are not in compliance with RFP requirements pertaining to credit support, or fail to satisfy minimum standards for bidder experience and ability to finance the proposed project. The threshold requirements for this RFP are set forth below.

2.2.3.2 Reasonable Project Schedule

The Soliciting Participants are interested in projects that can demonstrate the ability to develop, permit, finance, and construct the proposed Eligible Facility within a reasonably proximate time or are operating projects that satisfy the requirements of Section 83 of the GCA. To that end, Eligible Bidders must provide a reasonable schedule that provides for *both* of the following:

a. Closing of construction financing and commencement of construction on or by December 31, 2012; and
b. Commercial Operation Date on or by December 31, 2015.

A proposal that does not have a reasonable schedule that provides sufficient time for the application for, and receipt of, necessary permits and approvals may be determined not to have satisfied this threshold requirement. In addition, a proposal that is determined to have a "fatal flaw" such that it will be unable to obtain permits or property rights necessary to finance and construct the proposed project may be determined not to have satisfied this threshold requirement.

2.2.3.3 Site Control

The bidder must demonstrate that it has control or a right to acquire control over a site for its proposed project. To meet this threshold requirement, bidders must either provide documentation showing that they own the site or have a lease with respect to the site on which the proposed project will be located; have an option agreement to purchase or lease the site, or at a minimum have negotiated a letter of intent for control of the site. Bidders that only have a letter of intent for the site at the time of bid submission may be required to obtain a binding site control agreement at a later time prior to execution of a PPA (which may include an option to purchase or an option to lease). Site control for offshore wind projects or projects on state lands will be evaluated based on the particular submissions of bidders and the extent to which they can demonstrate a high likelihood that

they will be able to obtain the necessary rights to construct and operate the proposed project, including the real property rights associated with the interconnecting facilities from the proposed project to the transmission grid or local distribution facilities.

2.2.3.4 Technical Viability; Ability to Finance the Proposed Project

The bidder must demonstrate that the technology it proposes to use is technically viable and that the bidder has the ability to finance the proposed project. Technical viability may be demonstrated by showing that the technology is commercially available and has been used successfully. If a bidder plans to use technology that is not commercially proven, it must provide evidence of technical viability and a credible plan to finance the project in light of the state of development of the technology. All bidders must provide a reasonable plan for financing the proposed project, including the funding of development costs and the required development period security and the ability to acquire the required equipment in the time frame proposed.

2.2.3.5 Experience

The bidder must demonstrate that it has a sufficient amount of relevant experience to successfully develop, finance, construct and operate its proposed project. This demonstration can be made by showing that bidder (or a substantial member of bidder's development team) has:

a. Successfully developed a similar type of project; OR

b. Successfully developed one or more projects of different technologies but of similar size or complexity or requiring similar skill sets; AND

c. Experience in financing power generation projects.

2.2.3.6 Contribution to Electricity Reliability Within Massachusetts

One of the criteria for approval of a long-term contract by the MDPU under Section 83 of the GCA is that the proposed generation project must ~~"p~~provide enhanced electricity reliability within the commonwealth." This threshold requirement can be satisfied by bidder's agreement to commit any qualifying capacity to ISO New England Inc. (~~"I~~SO-NE"). Bidders may provide other demonstrations which will be considered in determining whether this threshold requirement is satisfied.[4]

[4] For example, small generators electing to be load reducers may demonstrate that they contribute to electricity reliability by reducing the capacity requirements of the distribution company in whose zone they would be interconnected to the grid.

2.2.3.7 Contribution to Moderating System Peak Load Requirements

Another criterion under Section 83 of the GCA is that a proposed project must ~~c~~ontribute to moderating system peak load requirements. This threshold requirement can be satisfied by bidder's demonstration of projected energy output during the peak hours of ISO-NE's summer and/or winter peak periods. For purposes of this RFP, these hours are 1 pm through 6 pm for the months of June through September (summer period) and 5 pm through 7 pm for the months of October through May (winter period).[5]

2.2.3.8 Contribution to Employment

Another criterion under Section 83 of the GCA is that a proposed project create additional employment, where feasible. This threshold requirement can be satisfied by a showing of:

a. Direct employment benefits associated with the proposed project;
b. Indirect employment benefits associated with the proposed project.

2.2.3.9 Security Requirements

Bidders will be required to post Development Period Security and Operating Period Security. The required levels of Development Period Security are the Per kWh per hour Development Period Security Amount multiplied by the Contract Maximum Amount in kWh per hour For projects that have projected capacity factors of 50% or more, the Per kWh per hour Development Period Security Amount is $30; for projects that have projected capacity factors of less than 50% but more than 20%, the Per kWh per hour Development Period Security is $20; for projects that have projected capacity factors of 20% or less, the Per kWh per hour Development Period Security is $10. Fifty percent (50%) of the Development Period Security must be provided upon execution of the PPA. The remaining fifty percent (50%) of the Development Period Security must be provided upon MDPU approval of the PPA. Development Period Security will be promptly returned if the MDPU does not approve the PPA. Once a project achieves Commercial Operation, the amount of required security (Operating Period Security) will be the same as the required amount of Development Period Security.

The required security must be in the form of a cash deposit or a letter of credit, except that for Operating Period Security, individual Distribution Companies may be willing to accept alternative forms of security for part or all of the required security, such as a corporate guarantee from an entity with a credit rating of BBB or better from Standard & Poor's or Baa2 or better from Moody's Financial Services.

[5] These are the hours used in ISO New England's Forward Capacity Market for determining Qualified Capacity for Intermittent Resources.

2.2.3.10 Unreasonable Balance Sheet Impacts

Section 83 of the GCA provides that a Distribution Company may decline to consider contract proposals having terms and conditions that it determines would place an unreasonable burden on the Distribution Company's balance sheet. Each individual Distribution Company retains the right to make such a determination based upon its evaluation of particular proposals.

In the Response Package, bidders are required to provide information that will assist a Distribution Company in determining whether a contract based on the proposal submitted would place an unreasonable burden on its balance sheet.[6] If a Distribution Company determines that a proposal would impose such a burden or at least a substantial risk of such a burden, it will notify the bidder in writing and will explore with the bidder whether the structure of the proposed generation entity or power purchase agreement can be modified to prevent an unreasonable burden being placed on the Distribution Company's balance sheet. If after such process, the Distribution Company determines that the bidder's proposal, as it may have been modified, places an unreasonable burden on the Distribution Company's balance sheet, it may decline to give further consideration to the proposal. In that event, the Distribution Company shall, pursuant to 220 CMR 17.04(3), report and demonstrate to the MDPU the effect that the rejected contract proposal would have on its balance sheet within 10 business days of rejecting the proposal.

The Distribution Companies reserve the right to review contract proposals for balance sheet impacts at any time during the evaluation process. For example, a Distribution Company might only review highly ranked project proposals for their balance sheet impact.[7]

2.2.3.11 Timeliness

The bid submitted must be timely submitted in accordance with Sections 3.1 and 3.8 of this RFP.

2.2.4 Other Minimum Requirements

Other RFP requirements pertain to bid certification, allowable pricing and bid completeness, as described in this section.

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[6] Review of balance sheet impacts would include, but not be limited to, a Distribution Company's assessment of whether a proposal would result in the seller under the proposed PPA being a variable interest entity that would trigger consolidation of seller's finances on to the Distribution Company's balance sheet under Financial Accounting Standards Board Interpretation No. 46 (revised December 2003) (~~"F~~IN46R").

[7] In connection with this review, a bidder, at the request of one or more Distribution Companies, may be required to provide pro forma income and cash flow statements for the term of the proposed PPA (including revenue and cost data by major categories, debt service, depreciation expense and other relevant information).

2.2.4.1 Proposal Certification

Bidders are required to provide firm pricing for 120 days from the due date for submission of proposals. The bidder must also sign the certification form in Appendix B verifying that the prices, terms and conditions of the proposal are valid for at least 120 days. An officer or duly authorized representative of the bidder is required to sign the Proposal Certification Form.

2.2.4.2 Allowable Forms of Pricing

The Distribution Companies will accept proposals from renewable resources for energy and/or RECs that offer one or a combination of the following pricing options:

(1) a fixed price (in $/MWh and/or $/REC) for the term of the contract;

(2) a price (in $/MWh and/or $/REC) that changes by a fixed rate for the term of the contract (e.g. 2% increase per year); or by different fixed rates for various periods of the contract (e.g. 3% increase for the first 5 years, 2% for the next 5 years, etc.);

(3) an indexed price (in $/MWh and/or $/REC) based on a published, publicly available inflation-related index that reflects actual project costs for a portion of the costs of the project (e.g., operating and maintenance costs); provided, that the index must be used in a symmetrical manner (i.e., it must allow for both price increases and decreases depending on whether the pertinent index increases or decreases in value, and prices with a floor must also have a symmetrical ceiling).[8]

These forms of pricing are conforming under this RFP. The Distribution Companies may consider other forms of pricing as an alternative as long as the bidder submits a proposal for the project with conforming pricing. Alternative (non-conforming) pricing may be considered subject to the following conditions:

- Any pricing formula must be symmetrical—in other words, if an index is to be utilized, prices must be allowed to increase or decrease in a symmetrical manner relative to a base price;
- There must be a price cap for each year under the proposed contract.

The Distribution Companies are under no obligation to accept any form of alternative (non-conforming) pricing.

The Delivery Point for electric energy must be (a) at an ISO-NE Pool Transmission Facility node or (b) for load reducers at a point on the local distribution system of the Buyer. All costs associated with such delivery shall be borne by the Seller.

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[8] The Distribution Companies will also accept bids in $/kW-month for qualifying capacity under ISO-NE rules; provided, (a) that prices are fixed for the term of the PPA or escalate at fixed rates and (b) the Bidder's proposal conforms with the ISO-NE market rules for its Forward Capacity Market and does not require the Distribution Company to be the Lead Market Participant for the bidder's generating unit.

With respect to any pricing proposal, payments will only be made for Products delivered.

2.2.4.3 Bid Completeness: Bidder Response Forms and Model PPA

Bidders must use the forms provided in Appendix B and provide complete responses. Appendix B contains the Bidder Response Forms which outline the information required from each bidder. Bidders are required to provide the information requested in each section of the Bidder Response Form. If any of the information requested is inconsistent with the type of technology or product proposed, the Bidder should include ~~"~~N/A" and describe the basis for this designation. If a bidder does not have the information requested in the bid forms and cannot obtain access to that information prior to the bid submittal due date, the bidder should provide an appropriate explanation.

Appendix C is the Model PPA. Bidders are required to review the Model PPA and provide a red-line version of the Model PPA with their requested changes and a detailed description of the substantive changes they propose to make, if any. The requested changes will be reviewed and considered in the context of an overall risk assessment associated with each proposal. If bidders do not propose to make any changes to the Model PPA, they must so state. Bidders are discouraged from proposing fundamental changes to the risk allocation set forth in the Model PPA.

2.3 Second Stage Evaluation – Price and Non-Price Analysis

Proposals that meet the requirements of the first stage review will then be subject to an initial price and non-price analysis. The results of the price and non-price analysis will be a relative ranking and scoring of all proposals. The Distribution Companies plan to weight price factors at 80 percent and non-price factors at 20 percent for purposes of conducting the initial evaluation.

2.3.1 Initial Evaluation Using Price-Related Evaluation Criteria

The price evaluation will be based on a comparison of (a) the total cost of the products bid, which may include energy, RECs, and, subject to acceptance by the Distribution Companies, capacity, to (b) the estimated market value of these products, taking into consideration the production profile and location of the proposed project over the term of the proposed bid (10-15 years) and locational marginal price benefits. The Distribution Companies plan to use a common price forecast that will incorporate the effects of future federal regulation of carbon dioxide emissions on relevant energy prices. The metric used will be net $/MWh cost or benefit based on a metric developed by the Soliciting Participants. Each bidder will be responsible for all costs associated with interconnecting its project to the transmission grid or, if applicable, local distribution facilities. Each bidder will identify in its bids its proposed Point of Delivery.

As part of the price evaluation, the Distribution Companies will assess the relative above-market or below-market costs during the beginning, middle and end years of the proposed contract bid in order to assess the relative front-loading or back-loading of the proposed bid. Other things being equal, bids that have front-loaded above-market costs will not be evaluated as favorably as other bids.

Proposals will be ranked from highest to lowest net benefit (or lowest to highest net cost) on a dollars per MWh basis based on the result derived through the application of the methodology described above (including consideration for front-loading/back-loading).

2.3.2 Initial Non-Price Evaluation

The non-price evaluation will consist of five overall categories: (1) siting and permitting; (2) project development status and operational viability; (3) experience and capabilities of bidder and the project development team; (4) financing; and (5) exceptions to the Model PPA. Within each category are a number of related criteria that will be considered in the evaluation. This section of the RFP will identify and describe in more detail the individual criteria within each primary category. The relative importance of each of the criteria in terms of the scoring of the bids will be developed prior to receipt of bids and will be utilized during the bid evaluation process.

2.3.2.1 Purpose of Non-Price Evaluation Criteria

The non-price evaluation criteria other than contract exceptions are designed to assess the likelihood of a project coming to fruition based on various factors critical to successful project development and the extent to which a long-term contract facilitates financing. The objectives of the criteria are to provide an indication of the feasibility and viability of each project and the likelihood of meeting the proposed commercial operation date. Proposals are preferred that can demonstrate, based on the current status of project development and past experience, that the project will likely be successfully developed and operated as proposed. The purpose of contract exceptions as a non-price evaluation criterion is to assess the extent to which a bidder seeks to change the risk allocation set forth in the Model PPA in a manner that is adverse to the Distribution Companies and their customers.

2.3.2.2 Factors to be Assessed in Non-Price Evaluation

Within each of the five non-price evaluation factors, a variety of project and proposal-related factors will be assessed. They are summarized as follows:

- Siting and permitting
  - Extent to which site control has been achieved, including acquisition of necessary easements or rights-of-way
  - Identification of required permits and approvals
  - Status of efforts and credibility of plan to obtain permits and approvals
  - Community relations plan
- Project development status and operational viability
  - Completeness and credibility of detailed critical path schedule; ability to meet scheduled construction start date and commercial operation date
  - Credibility of fuel resource plans or energy resource assessments
  - Reliability of proposed technology
  - Commercial access to proposed technology
  - Progress in interconnection process

- Experience and capabilities of bidder and project development team
    - Project development
    - Project financing
    - Operations and maintenance
    - Experience in the ISO-NE market
- Financing
    - Credibility of financing plan
    - Financial strength of bidder
    - Extent to which PPA will facilitate financing
- Exceptions to Model PPA
    - The extent to which bidder accepts provisions of the Model PPA
    - The extent to which bidder exceptions change risk allocation in a manner that is adverse to the Distribution Company buyer or buyers

The non-price evaluation will be conducted in a systematic fashion.

2.4 Third Stage Evaluation; Selection of the Initial Short List

Following the total price and non-price rankings conducted in the second evaluation stage, a further review of the bids will be conducted and a short list selected. In this third stage of the evaluation (and in selecting the short list), each Distribution Company will consider and weight at their discretion the following factors:

- Ranking in the second stage evaluation;
- Cost effectiveness of the bids;
- Whether the proposed PPA will facilitate the financing of the proposed project;
- Risk associated with project viability of the bids;
- The extent to which additional employment would be created;
- Portfolio effect: the value of diversity of resources—by size and type of resources.

In order to provide greater assurance that the RFP will lead to successful results, DOER and the Distribution Companies believe that a third stage evaluation process that uses the second stage evaluation as a guide and provides for a reasonable degree of considered judgment based on criteria specified in this RFP is an important part of the RFP bid evaluation and selection process.

The objective of the third stage of evaluation is to select the proposal(s) which provide the greatest value consistent with the stated objectives and requirements as set forth in the RFP. Generally, DOER and the Distribution Companies prefer viable projects that provide low cost renewable energy with limited risk and some degree of resource diversity. However, the Soliciting Participants recognize that any particular project may not be ranked highly with respect to all of these considerations and the extent to which the stated RFP objectives will be satisfied will depend, in large part, on the particulars of the proposals that are submitted.

2.5 Contract Negotiation Process

Bidders selected for negotiations by the Distribution Companies will be required to indicate in writing to the Distribution Companies whether they intend to proceed with their proposals within five business days of being notified. As previously noted, the individual Distribution Companies will negotiate PPAs with individual bidders.

2.6 Regulatory Approval

Once a Distribution Company has executed a PPA as a result of this RFP process, the Distribution Company will submit its proposed PPA to the MDPU for review and approval within 30 days of execution to the extent reasonable efforts allow. The PPAs filed for approval by the MDPU as a result of this RFP will be filed under Section 83 of the GCA and the MDPU's applicable regulations. Section 83, as implemented by the MDPU, establishes several requirements relating to the MDPU's review and approval. In addition, the MDPU has promulgated regulations at 220 C.M.R. 17.05 (~~–~~General Criteria for Long-Term Contracts and Renewable Energy Generation Sources") setting forth the criteria for its review pursuant to the requirements of Section 83 of the GCA. The MDPU's regulations, as amended, state that a proposed PPA for renewable energy generation must demonstrate that:

(1) The proposed project has a commercial operation date, as verified by DOER, on or after January 1, 2008;

(2) The proposed project is qualified by DOER as a RPS Class I Renewable Generation Unit pursuant to M.G.L. c. 25A, § 11F; and

(3) The proposed project is determined by the MDPU to:

   a. Provide enhanced electricity reliability within the Commonwealth;

   b. Contribute to moderating system peak load requirements;

   c. Be cost effective to Massachusetts electric ratepayers over the term of the contract; and

   d. Create additional employment, where feasible.

(4) The proposed project is a cost-effective mechanism for procuring renewable energy on a long-term basis.

In addition, in evaluating a proposed PPA, the MDPU will consider the recommendations of the Attorney General of the Commonwealth of Massachusetts, which must be submitted to the MDPU within 45 days of the filing of the proposed PPA.

Once the MDPU issues a decision approving a Distribution Company's request for approval of an executed PPA, the Distribution Company shall have five business days to review the form and substance of the Department's approval. The Distribution Company shall have the opportunity to terminate the PPA if the MDPU's approval contains terms or conditions that are deemed to be unsatisfactory to the Distribution Company, in its sole discretion. Terms or conditions that may be

unsatisfactory, include but are not limited to, denial of annual remuneration equal to 4 percent of the annual payments under the contract, which is required by Section 83 and is intended to compensate the Distribution Company for accepting the financial obligation of the long-term contract at issue. The Distribution Companies reserve the right to include in any PPA between a Distribution Company and a bidder provisions that address the parties' rights with respect to a constitutional challenge to Section 83 of the GCA and/or applicable regulations issued by the MDPU under Section 83 of the GCA.

III. Instructions to Bidders

3.1 Schedule for the Bidding Process

The proposed schedule for the bidding process is set forth in Chart 1. The Soliciting Parties reserve the right to revise the schedule as necessary. Any changes to the schedule up to and including the due date for submission of bids will be posted on the website for this RFP. In addition, each Distribution Company reserves its right to establish a schedule that is different than the one set forth in this RFP.

Chart 1

RFP Schedule

Event	Anticipated Dates
Issue RFP	September 2, 2010
Bidders Conference	September 16, 2010
Submit Notice of Intent to Bid	September 20, 2010
Deadline for Submission of Questions	September 20, 2010
Due Date for Submission of Proposals	October 7, 2010
Selection of Short-Listed Bidders	December 21, 2010
Negotiate and Execute Contracts	February 4, 2011
Submit Contracts for MDPU Approval	March 7, 2011

3.2 Bidders Conference; Bidder Questions; Notice of Intent to Bid

A Bidders Conference will be held for interested persons approximately two weeks after the final RFP document is posted on the RFP website. The purpose of the Bidders Conference is to provide the opportunity to clarify any aspects of the RFP. Prospective bidders may submit questions about the RFP prior to the Bidders Conference. The Soliciting Participants will attempt to answer questions submitted prior to and during the Bidders Conference. Although the Soliciting Participants may respond orally to questions posed at the Bidders Conference, only written answers that are provided in response to written questions will be official responses.

The Soliciting Participants will also accept written questions pertaining to the RFP following the Bidders Conference up to the date set forth in Chart 1. Both the questions and the written responses will be posted on the RFP website (without identifying the person that asked the question).

Prospective bidders are also encouraged to submit a Notice of Intent to Bid form within 17 days of issuance of the RFP. The Notice of Intent to Bid form is attached as Appendix A to the RFP. The Soliciting Participants will provide any updates by email regarding the RFP to prospective bidders who submit a Notice of Intent to Bid. Persons that submit a Notice of Intent to Bid are not obligated to submit a proposal.

3.3 Preparation of Proposals

Each bidder shall have sole responsibility for carefully reviewing the RFP and all attachments and for thoroughly investigating and informing itself with respect to all matters pertinent to this RFP and its proposal, including pertinent ISO-NE tariffs and documents. Bidders should rely only on information provided in the RFP and any associated written updates when preparing their proposal. Each bidder shall be solely responsible for and shall bear all of its costs incurred in the preparation of its proposal and/or its participation in this RFP.

3.4 Submission of Proposals; Confidentiality

Bidders must submit one original in a loose-leaf binder and one bound copy of their entire proposal as well as one CD with the entire contents of the proposal to the Official Contact for each Distribution Company that is intended to be the recipient of a proposal.[9] Bids must be submitted by 5:00 p.m. eastern prevailing time on the due date for proposals set forth in Section 3.1. Fax or email submissions will not be accepted. The Distribution Companies reserve the right to reject any proposals received after the deadline.

Each proposal shall contain the full name and business address of the bidder and bidder's contact person and shall be signed by an authorized officer of the bidder. Bidders may sign the original proposal and include copies of the signature page with the remaining proposals.

Bidders must clearly identify all confidential information in their Proposals. However, bidders should take care to designate as confidential only those portions of their Proposals that genuinely warrant confidential treatment. The practice of marking each and every page of a Proposal as "confidential" is discouraged.

The Distribution Companies agree that they shall use commercially reasonable efforts to treat the non-public information they receive from bidders in a confidential manner and will not, except as required by law or in a regulatory proceeding, disclose such information to any third party or use such information for any purpose other than in connection with this RFP; provided, that, in any regulatory, administrative or jurisdictional proceeding in which confidential information is sought,

[9] The Soliciting Parties are aware that bidders may have submitted proposals in response to the RFP issued in January 2010. In the interest of clarity, complete proposals must be submitted in this round.

the Distribution Companies shall take reasonable steps to limit disclosure and use of said confidential information through the use of non-disclosure agreements or orders seeking protective treatment, and shall inform the bidders if confidential information is being sought. Notwithstanding the foregoing, in any regulatory proceeding in which such confidential information is sought and a request for confidential treatment is made to the MDPU, the Distribution Companies shall not be responsible in the event that it is determined that the request for treating information in a confidential manner is not warranted. The bidders shall be required to use commercially reasonable efforts to treat all information received from the Distribution Companies in a confidential manner and will not, except as required by law or in a regulatory proceeding, disclose such information to any third party. The Distribution Companies reserve the right to share confidential information with DOER and the Attorney General with respect to bids that are submitted to it to facilitate DOER's and the Attorney General's ability to conduct an assessment of (a) the process followed by the Distribution Company and (b) the merits of one or more PPAs proposed for approval to the MDPU in expectation of or in light of proceedings before the MDPU under Section 83 of the GCA.

Bidders should be aware that, under recent decisions issued by the MDPU, confidential price and price-related terms and conditions may be disclosed during the MDPU approval process to parties granted intervenor status in the proceeding. In past proceedings, intervenor status has been granted to competitive suppliers and industry trade groups, and therefore, confidential price information has been required to be disclosed to legal counsel and/or a third-party consultant retained by the intervenor for purposes of the proceeding.

Confidential pricing information relating to the bid submissions and in the possession of DOER from time to time is not subject to public disclosure. Under G.L. c. 4, § 7(26)(g) and G.L. c. 25A, § 7, DOER retains statutory authority to protect trade secrets or commercial or financial information, as well as price, inventory and product delivery data.

3.5 Official Contact for the RFP; Other Contact Persons

All copies of the proposal should be sent to the attention of the Official Contact for the Distribution Company for which a proposal is being made at the address listed below:

Fitchburg Gas & Electric Light Company d/b/a Unitil:
Robert S. Furino
Director, Energy Contracts
Unitil Service Corp.
6 Liberty Lane
Hampton, NH 03842-1720
(603) 773-6452

Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid:
Madison Milhous
Director, Wholesale Market Relations
Energy Portfolio Management
National Grid
100 East Old Country Road
Hicksville, NY 11801
(516) 545 2309

NSTAR Electric Company:
Jeffery Waltman
Manager, Planning and Power Supply
NSTAR Electric & Gas Corp.
One NSTAR Way, SUMNE220
Westwood, MA 02090-9230
(781) 441-8254

Western Massachusetts Electric Company:
Tim Honan
Manager, Wholesale Power Contracts
Northeast Utilities Service Company
107 Selden Street
Berlin, CT 06037
(860) 665-4524

Any questions regarding the RFP should be sent to the Official Contact for the Soliciting Participants at the following email address: James DeMetro, James.Demetro@state.ma.us. The following persons should be sent copies by email of such comments or questions:

Robert S. Furino, furino@unitil.com
Madison Milhous, madison.milhous@us.ngrid.com
Jeffery Waltman, Jeffery.Waltman@nstar.com
Tim Honan, honantj@nu.com
Barry J. Sheingold, bjs@newenergyopps.com

3.6 Organization of the Proposal

Bidders are required to organize their proposal consistent with the contents of the Response Package in Appendix B. The organization and contents of the proposal should be organized as follows:

1. Proposal Certification Form
2. Proposal Summary/Contact Information
3. Executive Summary
4. Pricing Information and Schedules
5. Project Operational Parameters
6. Energy Resource Plan
7. Financial/Legal
8. Siting and Interconnection
9. Environmental Assessment and Permit Acquisition Plan
10. Engineering and Technology
11. Operations and Maintenance
12. Project Schedule
13. Project Management/Experience
14. Alternatives
15. Exceptions to Model PPA

3.7 Modification or Cancellation of the RFP and Solicitation Process

Following the submission of bids, the Distribution Companies may request additional information from bidders at any time during the process. Bidders that are not responsive to such information requests may be eliminated from further consideration. Unless otherwise prohibited, the Distribution Companies may, at any time up to final award, postpone, withdraw and/or cancel this RFP; alter, extend or cancel any due date; and/or, alter, amend, withdraw and/or cancel any requirement, term or condition of this RFP, any and all of which shall be without any liability to DOER and the Distribution Companies.

By submitting a bid, a bidder agrees that the sole recourse that it may have with respect to the conduct of this RFP is by submission of a complaint or similar filing to the MDPU in a relevant docket pertaining to this RFP.

REDACTED DOCUMENT

Above Market

NSTAR ELECTRIC COMPANY
FINANCIAL ANALYSIS OF LONG-TERM RENEWABLES CONTRACT
FORECAST FOR FIRST WIND - BLUE SKY EAST
ABOVE-MARKET COSTS

Line		Reference	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Total
1	Energy Costs																		
2	Annual kWh	Page 3, Lines 1 and 2, column Total (A)																	
3	Contract Energy Price ($/MWh)	Exhibit NSTAR-JGD-2, Page 49 of 49																	
4	Annual Energy Costs	Line 2 times Line 3/1000																	
5																			
6	Renewable Energy Credit Costs																		
7	Annual kWh	Page 3, Lines 1 and 2, column Total (A)																	
8	Contract REC Price ($/MWh)	Exhibit NSTAR-JGD-2, Page 49 of 49																	
9	Annual Energy Costs	Line 7 times Line 8/1000																	
10																			
11	Capacity Costs																		
12	Annual kW-month	Page 3, Line 3, column Total (B)																	
13	Contract Capacity Price ($/kW-month)	Exhibit NSTAR-JGD-2, Page 49 of 49																	
14	Annual Energy Costs	Line 12 times Line 13																	
15																			
16	Subtotal	Sum of Lines 4, 9 and 14																	
17	Remuneration	Line 16 times 4 percent																	
18	Total Contract Cost	Sum of Lines 16 and 17																	
19																			
20	Market Revenues																		
21	Energy	Page 3, Lines 26 to 41, column Total																	
22	Capacity	Page 3, Lines 7 to 22, column Total																	
23	Renewable Energy Credits	Page 3, Lines 45 to 60, column Total																	
24	Total Market Revenues	Sum of Lines 21 through 23																	
25																			
26	Total Above-Market Costs	Line 18 less Line 24																	

(A) Lines 2 and 7 - Year 2012 months of Jun to Dec; Year 2027 months of Jan to May
(B) Line 12 - Year 2014 months of Jun to Dec; Year 2027 months of Jan to May

REDACTED DOCUMENT

Market Revenues

NSTAR ELECTRIC COMPANY
FINANCIAL ANALYSIS OF LONG-TERM RENEWABLES CONTRACT
FORECAST FOR FIRST WIND - BLUE SKY EAST
MARKET REVENUES

Line		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Monthly On-Peak kWh	[redacted]												
2	Monthly Off-Peak kWh													
3	Monthly kW													
4	Notes: per Contract													
5														
6	Capacity													
7	2012	[redacted]												
8	2013													
9	2014													
10	2015													
11	2016													
12	2017													
13	2018													
14	2019													
15	2020													
16	2021													
17	2022													
18	2023													
19	2024													
20	2025													
21	2026													
22	2027													
23	Note: Line 3 * Pages 3 to 5 Capacity (Nominal $/kW-month)													
24														
25	Energy													
26	2012	[redacted]												
27	2013													
28	2014													
29	2015													
30	2016													
31	2017													
32	2018													
33	2019													
34	2020													
35	2021													
36	2022													
37	2023													
38	2024													
39	2025													
40	2026													
41	2027													
42	Note: Sum of Line 1 * Pages 3 to 5 On-Peak (Nominal $/MWH)/1000, and; Line 2 * Pages 3 to 5 Off-Peak (Nominal $/MWH)/1000													
43														
44	RECs													
45	2012	[redacted]												
46	2013													
47	2014													
48	2015													
49	2016													
50	2017													
51	2018													
52	2019													
53	2020													
54	2021													
55	2022													
56	2023													
57	2024													
58	2025													
59	2026													
60	2027													
61	Note: Sum of Lines 1 an													

REDACTED DOCUMENT

Market Prices

MARKET PRICE FORECAST

ME

	1	2	3	4	5	6	7	8	9	10	11	12
	January-12	February-12	March-12	April-12	May-12	June-12	July-12	August-12	September-12	October-12	November-12	December-12
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	13	14	15	16	17	18	19	20	21	22	23	24
	January-13	February-13	March-13	April-13	May-13	June-13	July-13	August-13	September-13	October-13	November-13	December-13
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	25	26	27	28	29	30	31	32	33	34	35	36
	January-14	February-14	March-14	April-14	May-14	June-14	July-14	August-14	September-14	October-14	November-14	December-14
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	37	38	39	40	41	42	43	44	45	46	47	48
	January-15	February-15	March-15	April-15	May-15	June-15	July-15	August-15	September-15	October-15	November-15	December-15
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	49	50	51	52	53	54	55	56	57	58	59	60
	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	October-16	November-16	December-16
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

REDACTED DOCUMENT

Market Prices

MARKET PRICE FORECAST

ME

	61	62	63	64	65	66	67	68	69	70	71	72
	January-17	February-17	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	73	74	75	76	77	78	79	80	81	82	83	84
	January-18	February-18	March-18	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	85	86	87	88	89	90	91	92	93	94	95	96
	January-19	February-19	March-19	April-19	May-19	June-19	July-19	August-19	September-19	October-19	November-19	December-19
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	97	98	99	100	101	102	103	104	105	106	107	108
	January-20	February-20	March-20	April-20	May-20	June-20	July-20	August-20	September-20	October-20	November-20	December-20
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	109	110	111	112	113	114	115	116	117	118	119	120
	January-21	February-21	March-21	April-21	May-21	June-21	July-21	August-21	September-21	October-21	November-21	December-21
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

REDACTED DOCUMENT

Market Prices

MARKET PRICE FORECAST

ME

	121	122	123	124	125	126	127	128	129	130	131	132
	January-22	February-22	March-22	April-22	May-22	June-22	July-22	August-22	September-22	October-22	November-22	December-22
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	133	134	135	136	137	138	139	140	141	142	143	144
	January-23	February-23	March-23	April-23	May-23	June-23	July-23	August-23	September-23	October-23	November-23	December-23
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	145	146	147	148	149	150	151	152	153	154	155	156
	January-24	February-24	March-24	April-24	May-24	June-24	July-24	August-24	September-24	October-24	November-24	December-24
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	157	158	159	160	161	162	163	164	165	166	167	168
	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	October-25	November-25	December-25
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	169	170	171	172	173	174	175	176	177	178	179	180
	January-26	February-26	March-26	April-26	May-26	June-26	July-26	August-26	September-26	October-26	November-26	December-26
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

	181	182	183	184	185	186	187	188	189	190	191	192
	January-27	February-27	March-27	April-27	May-27	June-27	July-27	August-27	September-27	October-27	November-27	December-27
On-Peak (Nominal $/MWh)												
Off-Peak (Nominal $/MWh)												
RECs (Nominal $/MWh)												
Capacity (Nominal $/kW-month)												
All hours (Nominal $/MWh)												

REDACTED DOCUMENT

Contract Price and Non-Price Scoring

Line #	Company	Project Name	L	MW	MWh	Product*	Term (Yrs)	Ave. Bid (c/kwh)	Levelized Bid (c/kwh)	Price Points	Non Price Points	Total
1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	78.37	18.50	96.87
2										80.00	16.75	96.75
3										72.37	19.50	91.87
4										77.74	17.00	94.74
5										75.92	19.25	95.17
6										76.11	18.00	94.11
7										73.71	20.00	93.71
8										75.52	18.00	93.52
9										74.18	19.25	93.43
10										72.83	17.25	90.08
11										70.45	19.25	89.70
12										72.75	16.00	88.75
13										68.46	18.50	86.96
14										67.80	18.73	86.53
15										74.02	12.25	86.27
16										70.76	15.25	86.01
17										67.70	17.50	85.20
18										68.53	16.50	85.03
19										70.62	13.00	83.62
20										63.21	18.50	81.71
21										60.92	19.25	80.17
22										60.23	18.50	78.73
23										61.52	17.00	78.52
24										68.38	10.00	78.38
25										69.24	7.75	76.99
26										59.84	17.00	76.84
27										68.46	7.75	76.21
28										55.31	19.50	74.81
29										55.79	18.50	74.29
30										55.78	18.50	74.28
31										58.46	12.25	70.71
32										64.68	6.00	70.68
33										63.89	6.00	69.89
34										63.89	6.00	69.89
35										56.12	13.75	69.87
36										63.17	6.00	69.17
37										54.74	13.50	68.24
38										55.32	12.75	68.07
39										47.92	20.00	67.92
40										54.76	12.00	66.76
41										50.36	16.00	66.36
42										50.93	11.25	62.18
43										54.93	6.00	60.93
44										46.18		46.18
45										46.18		46.18
46										44.23		44.23
47										42.46		42.46
48										41.53		41.53
49										34.43		34.43
50										34.43		34.43
51										34.34		34.34
52										33.84		33.84
53										27.86		27.86
54										25.69		25.69
55										22.27		22.27
56										22.23		22.23
57										21.98		21.98
58										21.67		21.67
59										16.01		16.01
60										14.61		14.61
61										10.00		10.00
62										10.00		10.00
63										10.00		10.00
64										10.00		10.00
65										10.00		10.00
66										10.00		10.00
67										10.00		10.00
68										10.00		10.00
69										10.00		10.00
70										10.00		10.00
71										10.00		10.00
72										10.00		10.00
73										10.00		10.00
74										0.00		0.00

Long Term Forecast of Capacity, Energy and REC Prices

NSTAR, National Grid, NU, Unitil

CONFIDENTIAL

September 21, 2010

LEVITAN & ASSOCIATES, INC.
MARKET DESIGN, ECONOMICS AND POWER SYSTEMS

NSTAR ELECTRIC COMPANY

Direct Testimony of Henry C. LaMontagne

Exhibit NSTAR-HCL-1

D.P.U. 11-07

Q. Please state your name and business address.

A. My name is Henry C. LaMontagne. My business address is One NSTAR Way, Westwood, Massachusetts 02090.

Q. By whom are you employed and in what capacity?

A. I am Director of Regulatory Policy and Rates for the regulated operating companies of NSTAR. In this capacity, I am responsible for pricing and rate design activities for NSTAR Electric Company (the "Company" or "NSTAR Electric"), which provides service in the territories formerly served by Boston Edison Company ("Boston Edison"), Cambridge Electric Light Company ("Cambridge"), Commonwealth Electric Company ("Commonwealth") and NSTAR Gas Company.

Q. Please describe your education and professional background.

A. I graduated from the University of Massachusetts - Dartmouth in 1968 with a Bachelor of Science degree in Electrical Engineering. Upon graduation, I served two years of military duty, after which I joined the Engineering Department of COM/Energy Services Company ("COM/Energy") in October 1970. In March 1973, I became a Rate Analyst with the Rate Department of COM/Energy where my primary responsibilities were to assist in the formulation and administration of gas and electric tariffs and special contracts for the operating subsidiaries of the Commonwealth Energy System. Since then, I have held various positions in the Rate Department progressing to Manager – Rate Design in March 1987. I held that

position in the Commonwealth Energy System until its merger with BEC Energy was consummated in August 1999, whereupon I was named to my present position.

Q. Please describe your present responsibilities.

A. As Director of Regulatory Policy and Rates, I am responsible for directing the preparation and design of rate schedules and the pricing of special contracts for NSTAR. In addition, I am responsible for directing the preparation of embedded and marginal cost allocation studies and other special cost studies as required to support the pricing and rate design function.

Q. Have you previously testified in any formal hearings before regulatory bodies?

A. Yes, I have presented testimony before the Department of Public Utilities (the "Department") and the Federal Energy Regulatory Commission ("FERC") on numerous occasions. I have most recently presented testimony before the Department on behalf of NSTAR Electric in D.P.U. 10-12, the Company's NSTAR Green Rate Adjustment Reconciliation. Previously, I testified in D.P.U. 07-64 in support of the Company's proposal to implement the NSTAR Green Program. In addition, I have presented testimony for Cambridge, Commonwealth and Canal Electric Company in their comprehensive electric restructuring plan (the "Restructuring Plan") proceeding, D.P.U./D.T.E. 97-111 (1998) and their divestiture proceeding, D.T.E. 98-78/83 (1998). Also previously, I have presented testimony on behalf of Cambridge, Commonwealth and Commonwealth Gas Company in general rate proceedings before the Department in Cambridge Light Company, D.P.U.

94/101/95-36 (1995), Commonwealth Gas Company, D.P.U. 95-102 (1995), and Commonwealth Company, D.P.U. 90-331 (1990). In addition, I have presented testimony before the FERC concerning transmission service to the Town of Belmont, in FERC Docket Nos. ER94-1409 and EL94-88.

Q. What is the purpose of your testimony?

A. My testimony will describe and support the pricing provisions of NSTAR Electric's proposed Long-Term Renewable Contract Adjustment Tariff (the "Tariff"), M.D.P.U. No. 164, attached herewith as Exhibit NSTAR-HCL-1, which includes a calculation of an illustrative Long-Term Renewable Contract Adjustment Factor (the "Factor").

Q. Is the Company sponsoring other witnesses to support this filing?

A. The components of the Tariff used in deriving the Factor are based upon the testimony of NSTAR Electric's other witness in this proceeding, James G. Daly. Mr. Daly will describe the long term contracts that NSTAR Electric has executed to procure the renewable energy resources that will be used to satisfy the requirements of the Green Communities Act (St. 2008, c. 169, s. 83).

Q. When will the proposed Tariff take effect?

A. The proposed Tariff does not have an effective date at this time. The initial operation dates for the generating units included in the long term contracts are estimated to occur during 2012 for two contracts and January of 2013 for the third contract. The Company proposes to set the effective date of the rate at a time closer

to the operational start date of the first contract unit. At this time, the Company estimates that it will file an actual Factor for approval on October 1, 2011 for effect January 1, 2012.

Q. What exhibits are you sponsoring in your testimony?

A. I am sponsoring six exhibits, which include this testimony, Exhibit NSTAR-HCL-1 and proposed Tariff, M.D.P.U. 164, (Exhibit NSTAR-HCL-2). Exhibit NSTAR-HCL-3 (CONFIDENTIAL) sets forth the cost elements used to develop an illustrative price under the provisions of the proposed Tariff. Exhibit NSTAR-HCL-4, Exhibit NSTAR-HCL-5 and Exhibit NSTAR-HCL-6 set forth illustrative bill impacts for affected customer classes for the Boston Edison, Cambridge and Commonwealth service areas of NSTAR Electric, respectively.

Q. Please describe the Tariff.

A. The Tariff is a new rate schedule describing the availability, definition, pricing and term of service for the recovery from distribution customers of costs relating to long-term renewable contracts, pursuant to Section 83 and 220 C.M.R. 17.00, et seq..

Q. Have you provided a sample exhibit showing the development of the proposed price adjustment Factor for the long-term renewable contracts?

A. Yes. Exhibit NSTAR-HCL-3 (CONFIDENTIAL) sets forth a sample calculation for the development of the Factor. The exhibit sets forth the estimated costs of the contracts and the offsetting estimate of the proceeds from the sale of the contract energy and capacity and the credit associated with the Company's retention of the

contract RECs for Basic Service. In addition, the exhibit sets forth the prior period reconciliation, either positive or negative, of the actual contract costs, proceeds and customer revenue to be included in the calculation of the current period Factor.

Q. Please describe the costs to be recovered by the Tariff.

A. The Tariff will allow the Company to recover the following costs associated with the Company's various long-term renewable contracts procured pursuant to Section 83: (1) the net costs of the energy sold into the ISO-New England Real Time Energy Market; (2) the net costs of capacity sold into the Forward Capacity Market; and (3) the remuneration associated with procuring long-term contracts allowed by Section 83. The costs included in the determination of the Factor for the recovery year will be estimated based upon the contract prices and the estimated deliveries under the contract. As described by Mr. Daly, the Company will sell the energy and capacity from the contracts into the appropriate wholesale markets and will credit the estimated proceeds from that sale to the costs of the contracts. In addition, the costs of the contract RECs retained for Basic Service will be credited to the total contract costs.

Q. How will you reconcile estimated costs to actual?

A. Each year the Company will compare the net of its actual costs associated with the Company's Department approved contracts, as noted above, and the actual proceeds received from the wholesale electricity market (associated with the sale of energy procured by the contracts), the Forward Capacity Market (associated with the sale of

capacity procured by the contracts) and the cost of the RECs (associated with retention for Basic Service RPS compliance), during the year with the actual revenue collected from customers in the year through the Factor. Any over or under collection that results will be included in the annual calculation of the Factor applicable in the following year.

Q. Please describe how the Company's Tariff is consistent with Section 83 and the Department's regulations at 220 C.M.R. 17.00 et seq.

A. To the extent the Company chooses to sell the energy and the RECs into the wholesale electricity spot market through a competitive bid process, the Department's regulations at 220 C.MR. 17.06(1) require the Company: (1) to calculate the net cost of payments made under the long-term contracts against the proceeds obtained from the sale of energy and RECs; (2) to credit or charge all distribution customers the difference between the contract payments and proceeds through a uniform, fully-reconciling annual factor in distribution rates, subject to review and approval by the Department; and (3) to design a reconciliation process that allows the Company to recover all costs incurred under such contracts, subject to review and approval by the Department.

As noted in Mr. Daly's testimony, the Company intends to sell the energy into the wholesale spot market, sell the capacity into the Forward Capacity Market, and keep the RECs to support its Basic Service RPS requirements. The Company is making this proposal under 220 C.M.R. 17.06(1)(c) as an alternative transactional approach, which the Company has determined is the most efficient and effective approach for

using the energy, capacity and REC products being delivered under the contract.

Q. Please explain how the Factor will recover costs associated with the purchase and sale of energy from the contract?

A. Similar to 220 C.M.R. 17.06(1), the Company will calculate the difference between the cost of payments made under the long-term contract and the estimated net proceeds to be obtained from the sale of energy from the contract and will credit or charge all distribution customers for this difference through the Factor.

Q. Please explain how the Factor will recover costs associated with the purchase and sale of capacity associated with the contract.

A. As noted in Mr. Daly's testimony, the Company will sell the capacity associated with the contracts into the Forward Capacity Market. The estimated proceeds to be received from this sale in the current recovery period will be credited to the cost of the contracts in determining the Factor.

Q. Please explain how the Factor will recover costs associated with the purchase and sale of RECs associated with the contract.

A. The Company intends to use the RECs procured by the contract to support its obligations under the RPS on behalf of Basic Service customers. The Company will charge Basic Service customers the contract price of the RECs. The portion of the contract costs associated with RECs will be included as a credit to the cost to be recovered by the Factor. In the event that the Company sells any of the RECs into the market, the actual market price received from the RECs will be credited to the Factor through the Market Recovery element of the Tariff.

COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

NSTAR Electric Company, Blue Sky East, LLC Contract	)	D.P.U. 11-07

AFFIDAVIT OF HENRY C. LAMONTAGNE

Henry C. LaMontagne does hereby depose and say as follows:

I, Henry C. LaMontagne, on behalf of NSTAR Electric Company, certify that the testimony filed in this proceeding that bears my name was prepared by me or under my supervision and is true and accurate to the best of my knowledge and belief.

Signed under the pains and penalties of perjury as of this 18th day of February, 2011.

Henry C. LaMontagne

LONG-TERM RENEWABLE CONTRACT ADJUSTMENT MECHANISM

RATE LTRCA

1.01 Purpose

The purpose of the Long-Term Renewable Contract Adjustment Mechanism is to provide NSTAR Electric Company ("NSTAR" or the "Company") a mechanism to adjust, on an annual basis and subject to the jurisdiction of the Department of Public Utilities (the "Department"), its rates for customers of distribution service to recover costs associated with Long-Term Renewable Contracts that are in place to satisfy the requirements of the Green Communities Act (St. 2008, c. 169, s. 83).

1.02 Applicability

This Long-Term Renewable Contract Adjustment Mechanism shall be applicable to NSTAR Electric and all firm electricity, as measured in kilowatt-hours ("kWhs"), delivered by the Company unless otherwise designated.

1.03 Effective Date of Annual Adjustment Factor

The date on which the annual Long-Term Renewable Contract Adjustment Factor ("LTRCA") becomes effective shall be the first day of each calendar year, unless otherwise ordered by the Department. The Company shall submit LTRCA filings as outlined in Section 1.06 of this tariff at least 30 days before the filing is to take effect.

1.04 Definitions

The following terms shall be used in this tariff as defined in this section, unless the context requires otherwise.

(1) "Distribution Company" or "Company" is NSTAR Electric Company.

(2) "Year" is the 12-month period for which the LTRCAF will apply

(3) "Prior Year" is the 12-month period prior to the Year

1.05 Long-Term Renewable Contract Adjustment Factor Formula

LONG-TERM RENEWABLE CONTRACT ADJUSTMENT MECHANISM

RATE LTRCA

LTRCAF = (LTRC - MR + PPRA)/FkWh

LTRCAF = The annual Long-Term Renewable Contract Adjustment Factor.

LTRC = The estimated Long-Term Renewable Contract expenditures for $Year_x$. This would include the cost of Energy, Capacity and Renewable Energy Credits ("RECs") and the 4 percent Remuneration.

MR = The Market Recovery, for $Year_x$ is the estimate of the sum of: (1) the market value of Energy products produced by the long-term renewable contract(s) and sold on the ISO-NE Real Time energy market; (2) the market value of Capacity products produced by the long-term renewable contract(s) and sold on the ISO-NE Forward Capacity Market; and (3) the value of the Renewable Energy Credits produced by the long-term renewable contract(s), which is (a) the actual cost to acquire the RECs pursuant to the Long-Term Renewable Contract(s) for any of the RECs are used by NSTAR Electric for Basic Service, and (b) the revenues received for any of the REC sold into the market.

PPRA = The Past Period Reconciliation Amount is the sum of: (a) the difference between (1) the amount of actual Long-Term Renewable Contract product expenditures plus the amount of actual Remuneration earned less the amount of actual Market Recovery of the Long-Term Renewable Contract products accumulated by the Company in Prior Year(s); and (2) the amount of LTRCA revenue actually received by the Company in Prior Year(s); and (b) the amount computed in clause (a) times the prime rate computed in accordance with 220 C.M.R. § 6.08(2).

FkWh = The Forecasted kWhs is the forecasted amount of electricity to be distributed to the Company's distribution customers for the Year.

1.06 Information Required to be Filed with the Department

Information pertaining to the Long-Term Renewable Contract Adjustment Mechanism shall be filed with the Department at least thirty (30) days before the date on which a new LTRCA is to be effective. Additionally, the Company will file with the Department a complete list by (sub)account of all Long-Term Renewable Contract accounts claimed as recoverable through the LTRCA over the relevant calendar year. This information will be submitted with each annual LTRCA filing, along with complete documentation of the reconciliation-adjustment calculations.

LONG-TERM RENEWABLE CONTRACT ADJUSTMENT MECHANISM

RATE LTRCA

1.07 Customer Notification

The Company will notify customers in simple terms of changes to the LTRCA, including the nature of the change and the manner in which the LTRCA is applied to the bill. In the absence of a standard format, the Company will submit this notice for approval at the time of each LTRCA filing. Upon approval by the Department, the Company shall immediately distribute these notices to all of its distribution customers either through direct mail or with its bills.

REDACTED DOCUMENT

NSTAR Electric Company
2012 Long-Term Renewable Contract Adjustment Forecast
Illustrative
$ in Millions

Line	Description		Total	Reference
	Long-Term Renewable Contract Adjustment Costs			
1	[redacted]	555AAA	[redacted]	Exh. NSTAR-JGD-4 Page 1 Line 18
2		555BBB		Exh. NSTAR-JGD-4 Page 1 Line 18
3		555CCC		Exh. NSTAR-JGD-4 Page 1 Line 18
4	Total Estimated Long-Term Renewable Contract Adjustment Costs	Sum of Lines 1 to 3		
5	Long-Term Renewable Contract Adjustment Market Sales			
6	Energy (D.P.U. 11-05, 06 & 07)	447EEE	[redacted]	Exh. NSTAR-JGD-4 Page 1 Line 21
7	Capacity (D.P.U. 11-05, 06 & 07)	447CCC		Exh. NSTAR-JGD-4 Page 1 Line 22
8	Renewable Energy Credits (D.P.U. 11-05, 06 & 07)	447RRR		Exh. NSTAR-JGD-4 Page 1 Line 23
9	Total Estimated Long-Term Renewable Contract Adjustment Market Sales	Sum of Lines 6 to 8		
10	Net Estimated Long-Term Renewable Contract Adjustment Costs	Line 4 + Line 9	$ 0.128	
11	Prior Year (Over)/Under Collection		$ -	
12	Long-Term Renewable Contract Adjustment to be Collected	Line 10 + Line 11	$ 0.128	
13	Forecast 2012 Billed GWH		21,883,890	
14	2012 Long-Term Renewable Contract Adjustment Factor ($/kWh)	Line 12 / Line 13	$ 0.00001	

BOSTON EDISON COMPANY
SUMMARY RATE IMPACT

			WINTER >>>>>>>>>>		SUMMER >>>>>>>>>>>>>		ANNUAL >>>>>>>>>>>>>	
RATE	kWh	kW	CHANGE	PERCENT	CHANGE	PERCENT	CHANGE	PERCENT
R-1	559		$ -	0.0%	$ -	0.0%	$ -	0.0%
R-2(R1)	437		$ -	0.0%	$ -	0.0%	$ -	0.0%
R-2(R3)	1,072		$ 0.01	0.0%	$ 0.01	0.0%	$ 0.12	0.0%
R-3	1,071		$ 0.01	0.0%	$ -	0.0%	$ 0.08	0.0%
R-4	1,020		$ 0.01	0.0%	$ 0.01	0.0%	$ 0.12	0.0%
G-1	615		$ 0.01	0.0%	$ -	0.0%	$ 0.08	0.0%
G-1 w/dmd	750	5	$ 0.01	0.0%	$ -	0.0%	$ 0.08	0.0%
G-1 w/dmd	1,500	5	$ 0.02	0.0%	$ 0.02	0.0%	$ 0.24	0.0%
G-1 w/dmd	2,250	5	$ 0.02	0.0%	$ 0.02	0.0%	$ 0.24	0.0%
G-2	5,400	27	$ (0.11)	0.0%	$ (0.12)	0.0%	$ (1.36)	0.0%
G-2	8,100	27	$ (0.16)	0.0%	$ (0.17)	0.0%	$ (1.96)	0.0%
G-2	10,800	27	$ (0.21)	0.0%	$ (0.23)	0.0%	$ (2.60)	0.0%
G-3 NEMA	409,850	1171	$ 4.10	0.0%	$ 4.80	0.0%	$ 52.00	0.0%
G-3 NEMA	526,950	1171	$ 5.27	0.0%	$ 6.18	0.0%	$ 66.88	0.0%
G-3 NEMA	644,050	1171	$ 6.44	0.0%	$ 6.18	0.0%	$ 76.24	0.0%
G-3 SEMA	288,050	823	$ 2.88	0.0%	$ 3.20	0.0%	$ 35.84	0.0%
G-3 SEMA	370,350	823	$ 3.71	0.0%	$ 4.12	0.0%	$ 46.16	0.0%
G-3 SEMA	411,500	823	$ 4.11	0.0%	$ 4.57	0.0%	$ 51.16	0.0%
T-1	1,265		$ 0.01	0.0%	$ 0.01	0.0%	$ 0.12	0.0%
T-2 NEMA	110,600	316	$ 1.11	0.0%	$ 1.18	0.0%	$ 13.60	0.0%
T-2 NEMA	126,400	316	$ 1.26	0.0%	$ 1.35	0.0%	$ 15.48	0.0%
T-2 NEMA	142,200	316	$ 1.42	0.0%	$ 1.52	0.0%	$ 17.44	0.0%
T-2 SEMA	83,300	238	$ 0.83	0.0%	$ 0.92	0.0%	$ 10.32	0.0%
T-2 SEMA	95,200	238	$ 0.95	0.0%	$ 1.04	0.0%	$ 11.76	0.0%
T-2 SEMA	107,100	238	$ 1.07	0.0%	$ 1.18	0.0%	$ 13.28	0.0%

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		146	$29.62	$11.27	$18.35	$29.62	$11.27	$18.35	$0.00	0.0%
2	20		200	$38.20	$15.44	$22.76	$38.20	$15.44	$22.76	0.00	0.0%
3	30		259	$47.56	$19.99	$27.57	$47.57	$19.99	$27.58	0.01	0.0%
4	40		322	$57.57	$24.85	$32.72	$57.57	$24.85	$32.72	0.00	0.0%
5	50		393	$68.84	$30.33	$38.51	$68.85	$30.33	$38.52	0.01	0.0%
6	60		478	$82.34	$36.89	$45.45	$82.35	$36.89	$45.46	0.01	0.0%
7	70		586	$99.50	$45.23	$54.27	$99.51	$45.23	$54.28	0.01	0.0%
8	80		732	$122.69	$56.50	$66.19	$122.70	$56.50	$66.20	0.01	0.0%
9	90		962	$159.22	$74.25	$84.97	$159.23	$74.25	$84.98	0.01	0.0%
10	AVG.USE		559	$95.21	$43.14	$52.07	$95.21	$43.14	$52.07	0.00	0.0%

PRESENT RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

	Summer	$ 6.43 Winter	PER BILL
CUSTOMER			
DISTRIBUTION	4.559	4.559	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

	Summer	$ 6.43 Winter	PER BILL
CUSTOMER			
DISTRIBUTION	4.559	4.559	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		154	$30.89	$11.89	$19.00	$30.89	$11.89	$19.00	$0.00	0.0%
2	20		218	$41.06	$16.83	$24.23	$41.06	$16.83	$24.23	0.00	0.0%
3	30		285	$51.70	$22.00	$29.70	$51.70	$22.00	$29.70	0.00	0.0%
4	40		356	$62.97	$27.48	$35.49	$62.98	$27.48	$35.50	0.01	0.0%
5	50		437	$75.84	$33.73	$42.11	$75.84	$33.73	$42.11	0.00	0.0%
6	60		534	$91.24	$41.21	$50.03	$91.24	$41.21	$50.03	0.00	0.0%
7	70		656	$110.62	$50.63	$59.99	$110.62	$50.63	$59.99	0.00	0.0%
8	80		823	$137.14	$63.52	$73.62	$137.15	$63.52	$73.63	0.01	0.0%
9	90		1,099	$180.97	$84.82	$96.15	$180.98	$84.82	$96.16	0.01	0.0%
10	AVG.USE		640	$108.08	$49.40	$58.68	$108.09	$49.40	$58.69	0.01	0.0%

PRESENT RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

	Summer	Winter	$6.43 PER BILL
CUSTOMER			
DISTRIBUTION	4.559	4.559	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

	Summer	Winter	$6.43 PER BILL
CUSTOMER			
DISTRIBUTION	4.559	4.559	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-2(R1)

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		140	$15.76	$10.81	$4.95	$15.76	$10.81	$4.95	$0.00	0.0%
2	20		183	$20.52	$14.12	$6.40	$20.52	$14.12	$6.40	0.00	0.0%
3	30		227	$25.40	$17.52	$7.88	$25.41	$17.52	$7.89	0.01	0.0%
4	40		271	$30.29	$20.92	$9.37	$30.29	$20.92	$9.37	0.00	0.0%
5	50		321	$35.82	$24.77	$11.05	$35.83	$24.77	$11.06	0.01	0.0%
6	60		374	$41.71	$28.87	$12.84	$41.72	$28.87	$12.85	0.01	0.0%
7	70		445	$49.59	$34.35	$15.24	$49.59	$34.35	$15.24	0.00	0.0%
8	80		540	$60.12	$41.68	$18.44	$60.12	$41.68	$18.44	0.00	0.0%
9	90		699	$77.75	$53.95	$23.80	$77.76	$53.95	$23.81	0.01	0.0%
10	AVG.USE		437	$48.70	$33.73	$14.97	$48.70	$33.73	$14.97	0.00	0.0%

PRESENT RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	$ 0.23 Summer	$ 0.23 Winter	PER BILL
DISTRIBUTION	0.232	0.232	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	$ 0.23 Summer	$ 0.23 Winter	PER BILL
DISTRIBUTION	0.232	0.232	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-2(R1)

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		150	$16.87	$11.58	$5.29	$16.87	$11.58	$5.29	$0.00	0.0%
2	20		199	$22.30	$15.36	$6.94	$22.30	$15.36	$6.94	0.00	0.0%
3	30		248	$27.73	$19.14	$8.59	$27.74	$19.14	$8.60	0.01	0.0%
4	40		304	$33.94	$23.46	$10.48	$33.94	$23.46	$10.48	0.00	0.0%
5	50		358	$39.93	$27.63	$12.30	$39.94	$27.63	$12.31	0.01	0.0%
6	60		429	$47.81	$33.11	$14.70	$47.81	$33.11	$14.70	0.00	0.0%
7	70		500	$55.68	$38.59	$17.09	$55.69	$38.59	$17.10	0.01	0.0%
8	80		599	$66.66	$46.23	$20.43	$66.66	$46.23	$20.43	0.00	0.0%
9	90		753	$83.74	$58.12	$25.62	$83.75	$58.12	$25.63	0.01	0.0%
10	AVG.USE		473	$52.69	$36.51	$16.18	$52.69	$36.51	$16.18	0.00	0.0%

PRESENT RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

	Summer	Winter	$0.23 PER BILL
CUSTOMER			
DISTRIBUTION	0.232	0.232	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.14	-0.14	" "
SUPPLIER SERVICES:	7.718	7.718	

PROPOSED RATE

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

	Summer	Winter	$0.23 PER BILL
CUSTOMER			
DISTRIBUTION	0.232	0.232	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.513	1.513	" "
DEMAND-SIDE MGT	0.250	0.250	" "
DEMAND-SIDE MGT	0.060	0.060	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:	7.718	7.718	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		297	$51.28	$22.92	$28.36	$51.28	$22.92	$28.36	$0.00	0.0%
2	20		417	$69.40	$32.18	$37.22	$69.41	$32.18	$37.23	0.01	0.0%
3	30		536	$87.38	$41.37	$46.01	$87.38	$41.37	$46.01	0.00	0.0%
4	40		654	$105.20	$50.48	$54.72	$105.21	$50.48	$54.73	0.01	0.0%
5	50		779	$124.07	$60.12	$63.95	$124.08	$60.12	$63.96	0.01	0.0%
6	60		932	$147.18	$71.93	$75.25	$147.19	$71.93	$75.26	0.01	0.0%
7	70		1,115	$174.82	$86.06	$88.76	$174.83	$86.06	$88.77	0.01	0.0%
8	80		1,370	$213.33	$105.74	$107.59	$213.34	$105.74	$107.60	0.01	0.0%
9	90		1,841	$284.46	$142.09	$142.37	$284.48	$142.09	$142.39	0.02	0.0%
10	AVG.USE		1,071	168.17	$82.66	$85.51	168.18	82.66	$85.52	0.01	0.0%

PRESENT RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	Summer	$ 6.43 Winter	PER BILL
DISTRIBUTION	4.557	3.798	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	Summer	$ 6.43 Winter	PER BILL
DISTRIBUTION	4.557	3.798	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		219	$41.16	$16.90	$24.26	$41.17	$16.90	$24.27	$0.01	0.0%
2	20		285	$51.64	$22.00	$29.64	$51.64	$22.00	$29.64	0.00	0.0%
3	30		355	$62.74	$27.40	$35.34	$62.74	$27.40	$35.34	0.00	0.0%
4	40		422	$73.36	$32.57	$40.79	$73.37	$32.57	$40.80	0.01	0.0%
5	50		488	$83.83	$37.66	$46.17	$83.83	$37.66	$46.17	0.00	0.0%
6	60		568	$96.52	$43.84	$52.68	$96.53	$43.84	$52.69	0.01	0.0%
7	70		677	$113.81	$52.25	$61.56	$113.81	$52.25	$61.56	0.00	0.0%
8	80		831	$138.24	$64.14	$74.10	$138.25	$64.14	$74.11	0.01	0.0%
9	90		1,041	$171.54	$80.34	$91.20	$171.55	$80.34	$91.21	0.01	0.0%
10	AVG.USE		689	115.72	$53.18	$62.54	115.72	53.18	$62.54	0.00	0.0%

PRESENT RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	Summer	$ 6.43 Winter	PER BILL
DISTRIBUTION	4.557	3.798	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	Summer	$ 6.43 Winter	PER BILL
DISTRIBUTION	4.557	3.798	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.525	0.525	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		284	$31.00	$21.92	$9.08	$31.00	$21.92	$9.08	$0.00	0.0%
2	20		423	$46.17	$32.65	$13.52	$46.17	$32.65	$13.52	0.00	0.0%
3	30		559	$61.01	$43.14	$17.87	$61.01	$43.14	$17.87	0.00	0.0%
4	40		682	$74.44	$52.64	$21.80	$74.44	$52.64	$21.80	0.00	0.0%
5	50		812	$88.62	$62.67	$25.95	$88.63	$62.67	$25.96	0.01	0.0%
6	60		962	$105.00	$74.25	$30.75	$105.01	$74.25	$30.76	0.01	0.0%
7	70		1,144	$124.85	$88.29	$36.56	$124.86	$88.29	$36.57	0.01	0.0%
8	80		1,429	$155.96	$110.29	$45.67	$155.98	$110.29	$45.69	0.02	0.0%
9	90		1,832	$199.94	$141.39	$58.55	$199.96	$141.39	$58.57	0.02	0.0%
10	AVG.USE		1,072	$117.00	$82.74	$34.26	$117.01	82.74	$34.27	0.01	0.0%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING)

DELIVERY SERVICES:

CUSTOMER	$ - Summer	$ - Winter	PER BILL
DISTRIBUTION	0.075	0.075	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	$ - Summer	$ - Winter	PER BILL
DISTRIBUTION	0.075	0.075	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		222	$24.23	$17.13	$7.10	$24.23	$17.13	$7.10	$0.00	0.0%
2	20		257	$28.05	$19.84	$8.21	$28.06	$19.84	$8.22	0.01	0.0%
3	30		325	$35.47	$25.08	$10.39	$35.47	$25.08	$10.39	0.00	0.0%
4	40		369	$40.27	$28.48	$11.79	$40.28	$28.48	$11.80	0.01	0.0%
5	50		440	$48.02	$33.96	$14.06	$48.03	$33.96	$14.07	0.01	0.0%
6	60		516	$56.31	$39.82	$16.49	$56.32	$39.82	$16.50	0.01	0.0%
7	70		598	$65.26	$46.15	$19.11	$65.27	$46.15	$19.12	0.01	0.0%
8	80		661	$72.15	$51.02	$21.13	$72.15	$51.02	$21.13	0.00	0.0%
9	90		827	$90.26	$63.83	$26.43	$90.27	$63.83	$26.44	0.01	0.0%
10	AVG.USE		537	$58.61	$41.45	$17.16	$58.62	$41.45	$17.17	0.01	0.0%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING)

DELIVERY SERVICES:

CUSTOMER	$ - Summer	$ - Winter	PER BILL
DISTRIBUTION	0.075	0.075	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	$ - Summer	$ - Winter	PER BILL
DISTRIBUTION	0.075	0.075	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.494	1.494	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.060	0.060	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		217	$42.51	$16.75	$25.76	$42.51	$16.75	$25.76	$0.00	0.0%
2	20		407	$70.98	$31.41	$39.57	$70.99	$31.41	$39.58	0.01	0.0%
3	30		519	$87.77	$40.06	$47.71	$87.78	$40.06	$47.72	0.01	0.0%
4	40		635	$105.15	$49.01	$56.14	$105.16	$49.01	$56.15	0.01	0.0%
5	50		766	$124.79	$59.12	$65.67	$124.79	$59.12	$65.67	0.00	0.0%
6	60		918	$147.56	$70.85	$76.71	$147.57	$70.85	$76.72	0.01	0.0%
7	70		1,050	$167.35	$81.04	$86.31	$167.36	$81.04	$86.32	0.01	0.0%
8	80		1,347	$211.86	$103.96	$107.90	$211.87	$103.96	$107.91	0.01	0.0%
9	90		2,095	$323.95	$161.69	$162.26	$323.98	$161.69	$162.29	0.03	0.0%
10	AVG.USE		1,020	$162.85	$78.72	$84.13	$162.86	$78.72	$84.14	0.01	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		$ 9.99	PER BILL	
		Summer	Winter	
DISTRIBUTION	Peak	10.927	5.530	CENTS/KWH
TRANSITION	Peak	1.084	1.084	" "
TRANSITION RATE ADJ.	Peak	0.000	0.000	
TRANSMISSION	Peak	6.239	4.724	" "
DISTRIBUTION	Off Pk	2.294	2.191	" "
TRANSITION	Off Pk	1.084	1.084	" "
TRANSITION RATE ADJ.	Off Pk	0.000	0.000	
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
EERF		0.525	0.525	
RENEWABLE ENERGY		0.050	0.050	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		$ 9.99	PER BILL	
		Summer	Winter	
DISTRIBUTION	Peak	10.927	5.530	CENTS/KWH
TRANSITION	Peak	1.084	1.084	" "
TRANSITION RATE ADJ.	P	0.000	0.000	
TRANSMISSION	Peak	6.239	4.724	" "
DISTRIBUTION	Off Pk	2.294	2.191	" "
TRANSITION	Off Pk	1.084	1.084	" "
TRANSITION RATE ADJ.	C	0.000	0.000	
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
EERF		0.525	0.525	" "
RENEWABLE ENERGY		0.050	0.050	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH
			" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		232	$47.42	$17.91	$29.51	$47.43	$17.91	$29.52	$0.01	0.0%
2	20		392	$73.23	$30.25	$42.98	$73.23	$30.25	$42.98	0.00	0.0%
3	30		564	$100.98	$43.53	$57.45	$100.99	$43.53	$57.46	0.01	0.0%
4	40		717	$125.67	$55.34	$70.33	$125.68	$55.34	$70.34	0.01	0.0%
5	50		828	$143.58	$63.91	$79.67	$143.59	$63.91	$79.68	0.01	0.0%
6	60		983	$168.59	$75.87	$92.72	$168.60	$75.87	$92.73	0.01	0.0%
7	70		1,183	$200.85	$91.30	$109.55	$200.86	$91.30	$109.56	0.01	0.0%
8	80		1,382	$232.95	$106.66	$126.29	$232.97	$106.66	$126.31	0.02	0.0%
9	90		1,951	$324.76	$150.58	$174.18	$324.78	$150.58	$174.20	0.02	0.0%
10	AVG.USE		1,429	$240.54	$110.29	$130.25	$240.55	$110.29	$130.26	0.01	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

		Summer	Winter	
CUSTOMER	$ 9.99			PER BILL
DISTRIBUTION	Peak	10.927	5.530	CENTS/KWH
TRANSITION	Peak	1.084	1.084	" "
TRANSITION RATE ADJ	Peak	0.000	0.000	
TRANSMISSION	Peak	6.239	4.724	" "
DISTRIBUTION	Off Pk	2.294	2.191	" "
TRANSITION	Off Pk	1.084	1.084	" "
TRANSITION RATE ADJ	Off Pk	0.000	0.000	
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
EERF		0.525	0.525	" "
RENEWABLE ENERGY		0.050	0.050	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

		Summer	Winter	
CUSTOMER	$ 9.99			PER BILL
DISTRIBUTION	Peak	10.927	5.530	CENTS/KWH
TRANSITION	Peak	1.084	1.084	" "
TRANSITION RATE ADJ	P	0.000	0.000	
TRANSMISSION	Peak	6.239	4.724	" "
DISTRIBUTION	Off Pk	2.294	2.191	" "
TRANSITION	Off Pk	1.084	1.084	" "
TRANSITION RATE ADJ	(	0.000	0.000	
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
EERF		0.525	0.525	" "
RENEWABLE ENERGY		0.050	0.050	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.718	7.718	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		30	$13.07	$2.41	$10.66	$13.07	$2.41	$10.66	$0.00	0.0%
2	20		70	$19.64	$5.63	$14.01	$19.64	$5.63	$14.01	0.00	0.0%
3	30		128	$29.16	$10.29	$18.87	$29.17	$10.29	$18.88	0.01	0.0%
4	40		207	$42.14	$16.64	$25.50	$42.14	$16.64	$25.50	0.00	0.0%
5	50		302	$57.75	$24.28	$33.47	$57.75	$24.28	$33.47	0.00	0.0%
6	60		427	$78.28	$34.33	$43.95	$78.28	$34.33	$43.95	0.00	0.0%
7	70		582	$103.74	$46.79	$56.95	$103.74	$46.79	$56.95	0.00	0.0%
8	80		852	$148.09	$68.50	$79.59	$148.10	$68.50	$79.60	0.01	0.0%
9	90		1,302	$222.01	$104.68	$117.33	$222.02	$104.68	$117.34	0.01	0.0%
10	AVG.USE		615	$109.16	$49.45	$59.71	$109.17	$49.45	$59.72	0.01	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 8.14 Summer	Winter	PER BILL
DISTRIBUTION	7.402	4.603	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.951	1.950	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.006	0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 8.14 Summer	Winter	PER BILL
DISTRIBUTION	7.402	4.603	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.951	1.950	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.006	0.006	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		23	$12.56	$1.85	$10.71	$12.56	$1.85	$10.71	$0.00	0.0%
2	20		57	$19.10	$4.58	$14.52	$19.10	$4.58	$14.52	0.00	0.0%
3	30		111	$29.48	$8.92	$20.56	$29.48	$8.92	$20.56	0.00	0.0%
4	40		182	$43.13	$14.63	$28.50	$43.13	$14.63	$28.50	0.00	0.0%
5	50		279	$61.78	$22.43	$39.35	$61.78	$22.43	$39.35	0.00	0.0%
6	60		392	$83.51	$31.52	$51.99	$83.51	$31.52	$51.99	0.00	0.0%
7	70		555	$114.84	$44.62	$70.22	$114.85	$44.62	$70.23	0.01	0.0%
8	80		785	$159.06	$63.11	$95.95	$159.07	$63.11	$95.96	0.01	0.0%
9	90		1,275	$253.27	$102.51	$150.76	$253.28	$102.51	$150.77	0.01	0.0%
10	AVG.USE		595	$122.54	$47.84	$74.70	$122.54	$47.84	$74.70	0.00	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 8.14 Summer	Winter	PER BILL
DISTRIBUTION	7.402	4.603	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.951	1.950	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.006	0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 8.14 Summer	Winter	PER BILL
DISTRIBUTION	7.402	4.603	CENTS/KWH
TRANSITION	1.084	1.084	" "
TRANSMISSION	1.951	1.950	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.006	0.006	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	150 WINTER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	150	$34.64	$12.06	$22.58	$34.65	$12.06	$22.59	$0.01	0.0%
2	20	2	300	$57.20	$24.12	$33.08	$57.20	$24.12	$33.08	0.00	0.0%
3	30	3	450	$79.75	$36.18	$43.57	$79.76	$36.18	$43.58	0.01	0.0%
4	40	3	450	$79.75	$36.18	$43.57	$79.76	$36.18	$43.58	0.01	0.0%
5	50	4	600	$102.31	$48.24	$54.07	$102.31	$48.24	$54.07	0.00	0.0%
6	60	5	750	$124.86	$60.30	$64.56	$124.87	$60.30	$64.57	0.01	0.0%
7	70	6	900	$147.41	$72.36	$75.05	$147.42	$72.36	$75.06	0.01	0.0%
8	80	6	900	$147.41	$72.36	$75.05	$147.42	$72.36	$75.06	0.01	0.0%
9	90	8	1,200	$192.52	$96.48	$96.04	$192.53	$96.48	$96.05	0.01	0.0%
10	AVG.USE	5	750	$124.86	$60.30	$64.56	$124.87	$60.30	$64.57	0.01	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		$ 12.09	PER BILL
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.770	4.116	2.567	CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	1.090	1.090	0.000	" "
TRANSMISSION (winter)	1.087	1.087	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137	" "
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		$ 12.09	PER BILL
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.770	4.116	2.567	CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	1.090	1.090	0.000	" "
TRANSMISSION (winter)	1.087	1.087	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137	
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	150 SUMMER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	150	$38.48	$11.85	$26.63	$38.48	$11.85	$26.63	$0.00	0.0%
2	20	2	300	$64.86	$23.70	$41.16	$64.86	$23.70	$41.16	0.00	0.0%
3	30	3	450	$91.25	$35.55	$55.70	$91.25	$35.55	$55.70	0.00	0.0%
4	40	4	600	$117.63	$47.40	$70.23	$117.64	$47.40	$70.24	0.01	0.0%
5	50	4	600	$117.63	$47.40	$70.23	$117.64	$47.40	$70.24	0.01	0.0%
6	60	5	750	$144.02	$59.25	$84.77	$144.02	$59.25	$84.77	0.00	0.0%
7	70	6	900	$170.40	$71.10	$99.30	$170.41	$71.10	$99.31	0.01	0.0%
8	80	7	1,050	$196.79	$82.95	$113.84	$196.80	$82.95	$113.85	0.01	0.0%
9	90	8	1,200	$223.17	$94.80	$128.37	$223.18	$94.80	$128.38	0.01	0.0%
10	AVG.USE	5	750	$144.02	$59.25	$84.77	$144.02	$59.25	$84.77	0.00	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$0.00	$0.86	PER KW
DISTRIBUTION (winter)	$0.00	$0.28	
TRANSMISSION (summer)	$0.00	$32.05	" "
TRANSMISSION (winter)	$0.00	$10.45	" "
	1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)	6.770	4.116	2.567 CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443 " "
TRANSITION (summer)	1.084	1.084	1.084 " "
TRANSITION (winter)	1.084	1.084	1.084 " "
TRANSMISSION (summer)	1.090	1.090	0.000 " "
TRANSMISSION (winter)	1.087	1.087	0.000 " "
DEMAND-SIDE MGT	0.250	0.250	0.250 " "
EERF	0.260	0.260	0.260 " "
RENEWABLE ENERGY	0.050	0.050	0.050 " "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137 " "
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137 " "
DISTRIBUTION ADJ	0.323	0.323	0.323 " "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040 CENTS/KWH
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140 " "

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$0.00	$0.86	PER KW
DISTRIBUTION (winter)	$0.00	$0.28	
TRANSMISSION (summer)	$0.00	$32.05	" "
TRANSMISSION (winter)	$0.00	$10.45	" "
	1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)	6.770	4.116	2.567 CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443 " "
TRANSITION (summer)	1.084	1.084	1.084 " "
TRANSITION (winter)	1.084	1.084	1.084 " "
TRANSMISSION (summer)	1.090	1.090	- " "
TRANSMISSION (winter)	1.087	1.087	- " "
DEMAND-SIDE MGT	0.250	0.250	0.250 " "
EERF	0.260	0.260	0.260 " "
RENEWABLE ENERGY	0.050	0.050	0.050 " "
TRANSIT RATE ADJ (summer)	(0.137)	(0.137)	(0.137)
TRANSIT RATE ADJ (winter)	(0.137)	(0.137)	(0.137) " "
DISTRIBUTION ADJ	0.324	0.324	0.324 " "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040 CENTS/KWH
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	(0.140) " "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	300 WINTER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		1	300	$57.20	$24.12	$33.08	$57.20	$24.12	$33.08	$0.00	0.0%
2		2	600	$102.31	$48.24	$54.07	$102.31	$48.24	$54.07	0.00	0.0%
3		3	900	$147.41	$72.36	$75.05	$147.42	$72.36	$75.06	0.01	0.0%
4		3	900	$147.41	$72.36	$75.05	$147.42	$72.36	$75.06	0.01	0.0%
5		4	1,200	$192.52	$96.48	$96.04	$192.53	$96.48	$96.05	0.01	0.0%
6		5	1,500	$237.63	$120.60	$117.03	$237.65	$120.60	$117.05	0.02	0.0%
7		6	1,800	$282.74	$144.72	$138.02	$282.76	$144.72	$138.04	0.02	0.0%
8		6	1,800	$282.74	$144.72	$138.02	$282.76	$144.72	$138.04	0.02	0.0%
9		8	2,400	$370.76	$192.96	$177.80	$370.79	$192.96	$177.83	0.03	0.0%
10	AVG.USE	5	1,500	$237.63	$120.60	$117.03	$237.65	$120.60	$117.05	0.02	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.770	4.116	2.567	CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	1.090	1.090	0.000	" "
TRANSMISSION (winter)	1.087	1.087	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137	" "
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.770	4.116	2.567	CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	1.090	1.090	0.000	" "
TRANSMISSION (winter)	1.087	1.087	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137	
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	300 SUMMER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		1	300	$64.86	$23.70	$41.16	$64.86	$23.70	$41.16	$0.00	0.0%
2		2	600	$117.63	$47.40	$70.23	$117.64	$47.40	$70.24	0.01	0.0%
3		3	900	$170.40	$71.10	$99.30	$170.41	$71.10	$99.31	0.01	0.0%
4		4	1,200	$223.17	$94.80	$128.37	$223.18	$94.80	$128.38	0.01	0.0%
5		4	1,200	$223.17	$94.80	$128.37	$223.18	$94.80	$128.38	0.01	0.0%
6		5	1,500	$275.94	$118.50	$157.44	$275.96	$118.50	$157.46	0.02	0.0%
7		6	1,800	$328.71	$142.20	$186.51	$328.73	$142.20	$186.53	0.02	0.0%
8		7	2,100	$378.83	$165.90	$212.93	$378.85	$165.90	$212.95	0.02	0.0%
9		8	2,400	$423.63	$189.60	$234.03	$423.66	$189.60	$234.06	0.03	0.0%
10	AVG.USE	5	1,500	$275.94	$118.50	$157.44	$275.96	$118.50	$157.46	0.02	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$0.00	$0.86	PER KW
DISTRIBUTION (winter)	$0.00	$0.28	" "
TRANSMISSION (summer)	$0.00	$32.05	" "
TRANSMISSION (winter)	$0.00	$10.45	" "
	1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)	6.770	4.116	2.567 CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443 " "
TRANSITION (summer)	1.084	1.084	1.084 " "
TRANSITION (winter)	1.084	1.084	1.084 " "
TRANSMISSION (summer)	1.090	1.090	0.000 " "
TRANSMISSION (winter)	1.087	1.087	0.000 " "
DEMAND-SIDE MGT	0.250	0.250	0.250 " "
EERF	0.260	0.260	0.260 " "
RENEWABLE ENERGY	0.050	0.050	0.050 " "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137 " "
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137 " "
DISTRIBUTION ADJ	0.323	0.323	0.323 " "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140 " "
SUPPLIER SERVICES:			
BASIC SERVICE	8.040	8.040	8.040 CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "
	1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)	6.770	4.116	2.567 CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443 " "
TRANSITION (summer)	1.084	1.084	1.084 " "
TRANSITION (winter)	1.084	1.084	1.084 " "
TRANSMISSION (summer)	1.090	1.090	0.000 " "
TRANSMISSION (winter)	1.087	1.087	0.000 " "
DEMAND-SIDE MGT	0.250	0.250	0.250 " "
EERF	0.260	0.260	0.260 " "
RENEWABLE ENERGY	0.050	0.050	0.050 " "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137 " "
DISTRIBUTION ADJ	0.324	0.324	0.324 " "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140 " "
SUPPLIER SERVICES:			
BASIC SERVICE	8.040	8.040	8.040 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	450 WINTER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		1	450	$79.75	$36.18	$43.57	$79.76	$36.18	$43.58	$0.01	0.0%
2		2	900	$147.41	$72.36	$75.05	$147.42	$72.36	$75.06	0.01	0.0%
3		3	1,350	$215.08	$108.54	$106.54	$215.09	$108.54	$106.55	0.01	0.0%
4		3	1,350	$215.08	$108.54	$106.54	$215.09	$108.54	$106.55	0.01	0.0%
5		4	1,800	$282.74	$144.72	$138.02	$282.76	$144.72	$138.04	0.02	0.0%
6		5	2,250	$349.03	$180.90	$168.13	$349.05	$180.90	$168.15	0.02	0.0%
7		6	2,700	$414.23	$217.08	$197.15	$414.25	$217.08	$197.17	0.02	0.0%
8		6	2,700	$414.23	$217.08	$197.15	$414.25	$217.08	$197.17	0.02	0.0%
9		8	3,600	$535.36	$289.44	$245.92	$535.39	$289.44	$245.95	0.03	0.0%
10	AVG.USE	5	2,250	$349.03	$180.90	$168.13	$349.05	$180.90	$168.15	0.02	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$0.00	$0.86	PER KW
DISTRIBUTION (winter)	$0.00	$0.28	
TRANSMISSION (summer)	$0.00	$32.05	" "
TRANSMISSION (winter)	$0.00	$10.45	" "
	1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)	6.770	4.116	2.567 CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443 " "
TRANSITION (summer)	1.084	1.084	1.084 " "
TRANSITION (winter)	1.084	1.084	1.084 " "
TRANSMISSION (summer)	1.090	1.090	0.000 " "
TRANSMISSION (winter)	1.087	1.087	0.000 " "
DEMAND-SIDE MGT	0.250	0.250	0.250 " "
EERF	0.260	0.260	0.260 " "
RENEWABLE ENERGY	0.050	0.050	0.050 " "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137 " "
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137 " "
DISTRIBUTION ADJ	0.323	0.323	0.323 " "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040 CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "
	1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)	6.770	4.116	2.567 CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443 " "
TRANSITION (summer)	1.084	1.084	1.084 " "
TRANSITION (winter)	1.084	1.084	1.084 " "
TRANSMISSION (summer)	1.090	1.090	- " "
TRANSMISSION (winter)	1.087	1.087	- " "
DEMAND-SIDE MGT	0.250	0.250	0.250 " "
EERF	0.260	0.260	0.260 " "
RENEWABLE ENERGY	0.050	0.050	0.050 " "
TRANSIT RATE ADJ (summer)	(0.137)	(0.137)	(0.137)
TRANSIT RATE ADJ (winter)	(0.137)	(0.137)	(0.137) " "
DISTRIBUTION ADJ	0.324	0.324	0.324 " "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	(0.140) " "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040 CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	HRS USE= CUM % BILLS	450 SUMMER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		1	450	$91.25	$35.55	$55.70	$91.25	$35.55	$55.70	$0.00	0.0%
2		2	900	$170.40	$71.10	$99.30	$170.41	$71.10	$99.31	0.01	0.0%
3		3	1,350	$249.56	$106.65	$142.91	$249.57	$106.65	$142.92	0.01	0.0%
4		4	1,800	$328.71	$142.20	$186.51	$328.73	$142.20	$186.53	0.02	0.0%
5		4	1,800	$328.71	$142.20	$186.51	$328.73	$142.20	$186.53	0.02	0.0%
6		5	2,250	$401.23	$177.75	$223.48	$401.25	$177.75	$223.50	0.02	0.0%
7		6	2,700	$468.44	$213.30	$255.14	$468.47	$213.30	$255.17	0.03	0.0%
8		7	3,150	$533.02	$248.85	$284.17	$533.05	$248.85	$284.20	0.03	0.0%
9		8	3,600	$592.31	$284.40	$307.91	$592.35	$284.40	$307.95	0.04	0.0%
10	AVG.USE	5	2,250	$401.23	$177.75	$223.48	$401.25	$177.75	$223.50	0.02	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		$12.09	PER BILL
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$0.00	$0.86	PER KW
DISTRIBUTION (winter)	$0.00	$0.28	
TRANSMISSION (summer)	$0.00	$32.05	" "
TRANSMISSION (winter)	$0.00	$10.45	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.770	4.116	2.567	CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	1.090	1.090	0.000	" "
TRANSMISSION (winter)	1.087	1.087	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	-0.137	-0.137	-0.137	" "
TRANSIT RATE ADJ (winter)	-0.137	-0.137	-0.137	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	$ 12.09	PER BILL	
	FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	$ -	$ 0.86	PER KW
DISTRIBUTION (winter)	$ -	$ 0.28	
TRANSMISSION (summer)	$ -	$ 32.05	" "
TRANSMISSION (winter)	$ -	$ 10.45	" "

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	6.770	4.116	2.567	CENTS/KWH
DISTRIBUTION (winter)	4.219	3.671	2.443	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	1.090	1.090	-	" "
TRANSMISSION (winter)	1.087	1.087	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)	(0.137)	(0.137)	(0.137)	
TRANSIT RATE ADJ (winter)	(0.137)	(0.137)	(0.137)	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	(0.140)	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	200 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		8	1,600	$204.94	$128.64	$76.30	$204.91	$128.64	$76.27	($0)	0.0%
2		10	2,000	$251.63	$160.80	$90.83	$251.59	$160.80	$90.79	0	0.0%
3		12	2,400	$324.68	$192.96	$131.72	$324.63	$192.96	$131.67	0	0.0%
4		14	2,800	$397.73	$225.12	$172.61	$397.67	$225.12	$172.55	0	0.0%
5		16	3,200	$470.77	$257.28	$213.49	$470.71	$257.28	$213.43	0	0.0%
6		20	4,000	$616.87	$321.60	$295.27	$616.79	$321.60	$295.19	0	0.0%
7		24	4,800	$762.97	$385.92	$377.05	$762.87	$385.92	$376.95	0	0.0%
8		33	6,600	$1,091.68	$530.64	$561.04	$1,091.55	$530.64	$560.91	0	0.0%
9		49	9,800	$1,675.22	$787.92	$887.30	$1,675.03	$787.92	$887.11	0	0.0%
10	AVG.USE	27	5,400	$872.54	$434.16	$438.38	$872.43	$434.16	$438.27	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		$ 18.19	PER BILL	
	≤10 kW	> 10 Kw		
DISTRIBUTION (summer)	$0.00	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$0.00	$ 9.43		
TRANSMISSION (summer)	$0.00	$ 12.61		
TRANSMISSION (winter)	$0.00	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		$ 18.19	PER BILL	
	≤10 kW	> 10 Kw		
DISTRIBUTION (summer)	$0.00	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$0.00	$ 9.43		
TRANSMISSION (summer)	$0.00	$ 12.61		
TRANSMISSION (winter)	$0.00	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.000	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	200 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		9	1,800	$246.16	$144.72	$101.44	$246.12	$144.72	$101.40	($0)	0.0%
2		10	2,000	$271.49	$160.80	$110.69	$271.45	$160.80	$110.65	0	0.0%
3		12	2,400	$382.51	$192.96	$189.55	$382.46	$192.96	$189.50	0	0.0%
4		15	3,000	$549.04	$241.20	$307.84	$548.98	$241.20	$307.78	0	0.0%
5		18	3,600	$715.57	$289.44	$426.13	$715.50	$289.44	$426.06	0	0.0%
6		21	4,200	$882.10	$337.68	$544.42	$882.02	$337.68	$544.34	0	0.0%
7		26	5,200	$1,159.65	$418.08	$741.57	$1,159.55	$418.08	$741.47	0	0.0%
8		36	7,200	$1,714.75	$578.88	$1,135.87	$1,714.61	$578.88	$1,135.73	0	0.0%
9		54	10,800	$2,711.75	$868.32	$1,843.43	$2,711.54	$868.32	$1,843.22	0	0.0%
10	AVG.USE	29	5,800	$1,326.18	$466.32	$859.86	$1,326.06	$466.32	$859.74	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	(0.140)	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		8	2,000	$251.63	$160.80	$90.83	$251.59	$160.80	$90.79	($0)	0.0%
2		10	2,500	$307.47	$201.00	$106.47	$307.42	$201.00	$106.42	0	0.0%
3		12	3,000	$391.68	$241.20	$150.48	$391.62	$241.20	$150.42	0	0.0%
4		14	3,500	$475.90	$281.40	$194.50	$475.83	$281.40	$194.43	0	0.0%
5		16	4,000	$560.11	$321.60	$238.51	$560.03	$321.60	$238.43	0	0.0%
6		20	5,000	$728.54	$402.00	$326.54	$728.44	$402.00	$326.44	0	0.0%
7		24	6,000	$896.22	$482.40	$413.82	$896.10	$482.40	$413.70	0	0.0%
8		33	8,250	$1,273.51	$663.30	$610.21	$1,273.34	$663.30	$610.04	0	0.0%
9		49	12,250	$1,944.23	$984.90	$959.33	$1,943.99	$984.90	$959.09	0	0.0%
10	AVG.USE	27	6,750	$1,021.98	$542.70	$479.28	$1,021.85	$542.70	$479.15	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		9	2,250	$299.84	$180.90	$118.94	$299.80	$180.90	$118.90	($0)	0.0%
2		10	2,500	$328.19	$201.00	$127.19	$328.14	$201.00	$127.14	0	0.0%
3		12	3,000	$450.55	$241.20	$209.35	$450.49	$241.20	$209.29	0	0.0%
4		15	3,750	$634.09	$301.50	$332.59	$634.02	$301.50	$332.52	0	0.0%
5		18	4,500	$817.63	$361.80	$455.83	$817.54	$361.80	$455.74	0	0.0%
6		21	5,250	$1,000.86	$422.10	$578.76	$1,000.75	$422.10	$578.65	0	0.0%
7		26	6,500	$1,305.20	$522.60	$782.60	$1,305.07	$522.60	$782.47	0	0.0%
8		36	9,000	$1,913.89	$723.60	$1,190.29	$1,913.71	$723.60	$1,190.11	0	0.0%
9		54	13,500	$3,009.54	$1,085.40	$1,924.14	$3,009.27	$1,085.40	$1,923.87	0	0.0%
10	AVG.USE	29	7,250	$1,487.81	$582.90	$904.91	$1,487.67	$582.90	$904.77	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	300 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		8	2,400	$296.30	$192.96	$103.34	$296.25	$192.96	$103.29	($0)	0.0%
2		10	3,000	$363.30	$241.20	$122.10	$363.24	$241.20	$122.04	0	0.0%
3		12	3,600	$458.68	$289.44	$169.24	$458.61	$289.44	$169.17	0	0.0%
4		14	4,200	$553.88	$337.68	$216.20	$553.79	$337.68	$216.11	0	0.0%
5		16	4,800	$648.70	$385.92	$262.78	$648.60	$385.92	$262.68	0	0.0%
6		20	6,000	$838.34	$482.40	$355.94	$838.22	$482.40	$355.82	0	0.0%
7		24	7,200	$1,027.98	$578.88	$449.10	$1,027.84	$578.88	$448.96	0	0.0%
8		33	9,900	$1,454.68	$795.96	$658.72	$1,454.48	$795.96	$658.52	0	0.0%
9		49	14,700	$2,213.24	$1,181.88	$1,031.36	$2,212.95	$1,181.88	$1,031.07	0	0.0%
10	AVG.USE	27	8,100	$1,170.21	$651.24	$518.97	$1,170.05	$651.24	$518.81	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	300 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		9	2,700	$350.87	$217.08	$133.79	$350.82	$217.08	$133.74	($0)	0.0%
2		10	3,000	$384.89	$241.20	$143.69	$384.83	$241.20	$143.63	0	0.0%
3		12	3,600	$518.59	$289.44	$229.15	$518.52	$289.44	$229.08	0	0.0%
4		15	4,500	$718.36	$361.80	$356.56	$718.27	$361.80	$356.47	0	0.0%
5		18	5,400	$917.51	$434.16	$483.35	$917.41	$434.16	$483.25	0	0.0%
6		21	6,300	$1,116.66	$506.52	$610.14	$1,116.54	$506.52	$610.02	0	0.0%
7		26	7,800	$1,448.58	$627.12	$821.46	$1,448.43	$627.12	$821.31	0	0.0%
8		36	10,800	$2,112.42	$868.32	$1,244.10	$2,112.20	$868.32	$1,243.88	0	0.0%
9		54	16,200	$3,307.32	$1,302.48	$2,004.84	$3,307.00	$1,302.48	$2,004.52	0	0.0%
10	AVG.USE	29	8,700	$1,647.73	$699.48	$948.25	$1,647.56	$699.48	$948.08	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		8	3,200	$385.63	$257.28	$128.35	$385.57	$257.28	$128.29	($0)	0.0%
2		10	4,000	$474.04	$321.60	$152.44	$473.96	$321.60	$152.36	0	0.0%
3		12	4,800	$590.82	$385.92	$204.90	$590.72	$385.92	$204.80	0	0.0%
4		14	5,600	$707.60	$450.24	$257.36	$707.49	$450.24	$257.25	0	0.0%
5		16	6,400	$824.38	$514.56	$309.82	$824.25	$514.56	$309.69	0	0.0%
6		20	8,000	$1,057.94	$643.20	$414.74	$1,057.78	$643.20	$414.58	0	0.0%
7		24	9,600	$1,291.50	$771.84	$519.66	$1,291.31	$771.84	$519.47	0	0.0%
8		33	13,200	$1,817.02	$1,061.28	$755.74	$1,816.75	$1,061.28	$755.47	0	0.0%
9		49	19,600	$2,751.26	$1,575.84	$1,175.42	$2,750.87	$1,575.84	$1,175.03	0	0.0%
10	AVG.USE	27	10,800	$1,466.67	$868.32	$598.35	$1,466.46	$868.32	$598.14	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		9	3,600	$452.15	$289.44	$162.71	$452.08	$289.44	$162.64	($0)	0.0%
2		10	4,000	$496.74	$321.60	$175.14	$496.66	$321.60	$175.06	0	0.0%
3		12	4,800	$651.56	$385.92	$265.64	$651.46	$385.92	$265.54	0	0.0%
4		15	6,000	$883.80	$482.40	$401.40	$883.68	$482.40	$401.28	0	0.0%
5		18	7,200	$1,116.04	$578.88	$537.16	$1,115.89	$578.88	$537.01	0	0.0%
6		21	8,400	$1,348.27	$675.36	$672.91	$1,348.10	$675.36	$672.74	0	0.0%
7		26	10,400	$1,735.34	$836.16	$899.18	$1,735.13	$836.16	$898.97	0	0.0%
8		36	14,400	$2,509.46	$1,157.76	$1,351.70	$2,509.17	$1,157.76	$1,351.41	0	0.0%
9		54	21,600	$3,902.89	$1,736.64	$2,166.25	$3,902.45	$1,736.64	$2,165.81	0	0.0%
10	AVG.USE	29	11,600	$1,967.57	$932.64	$1,034.93	$1,967.34	$932.64	$1,034.70	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	$ 2.795	$ 1.470	$ 1.159	CENTS/KWH
DISTRIBUTION (winter)	$ 1.802	$ 1.297	$ 1.110	" "
TRANSITION (summer)	$ 1.084	$ 1.084	$ 1.084	" "
TRANSITION (winter)	$ 1.084	$ 1.084	$ 1.084	" "
TRANSMISSION (summer)	$ -	$ -	$ -	" "
TRANSMISSION (winter)	$ -	$ -	$ -	" "
DEMAND-SIDE MGT	$ 0.250	$ 0.250	$ 0.250	" "
EERF	$ 0.260	$ 0.260	$ 0.260	" "
RENEWABLE ENERGY	$ 0.050	$ 0.050	$ 0.050	" "
TRANSITION RATE ADJ	$ -	$ -	$ -	" "
DISTRIBUTION ADJ	$ 0.324	$ 0.324	$ 0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		8	3,600	$429.55	$289.44	$140.11	$429.48	$289.44	$140.04	($0)	0.0%
2		10	4,500	$528.94	$361.80	$167.14	$528.85	$361.80	$167.05	0	0.0%
3		12	5,400	$656.70	$434.16	$222.54	$656.59	$434.16	$222.43	0	0.0%
4		14	6,300	$784.46	$506.52	$277.94	$784.33	$506.52	$277.81	0	0.0%
5		16	7,200	$912.22	$578.88	$333.34	$912.07	$578.88	$333.19	0	0.0%
6		20	9,000	$1,167.74	$723.60	$444.14	$1,167.56	$723.60	$443.96	0	0.0%
7		24	10,800	$1,423.26	$868.32	$554.94	$1,423.05	$868.32	$554.73	0	0.0%
8		33	14,850	$1,998.19	$1,193.94	$804.25	$1,997.89	$1,193.94	$803.95	0	0.0%
9		49	22,050	$3,020.27	$1,772.82	$1,247.45	$3,019.83	$1,772.82	$1,247.01	0	0.0%
10	AVG.USE	27	12,150	$1,614.90	$976.86	$638.04	$1,614.66	$976.86	$637.80	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		9	4,050	$501.78	$325.62	$176.16	$501.70	$325.62	$176.08	($0)	0.0%
2		10	4,500	$551.88	$361.80	$190.08	$551.79	$361.80	$189.99	0	0.0%
3		12	5,400	$717.73	$434.16	$283.57	$717.63	$434.16	$283.47	0	0.0%
4		15	6,750	$966.52	$542.70	$423.82	$966.38	$542.70	$423.68	0	0.0%
5		18	8,100	$1,215.30	$651.24	$564.06	$1,215.13	$651.24	$563.89	0	0.0%
6		21	9,450	$1,464.08	$759.78	$704.30	$1,463.89	$759.78	$704.11	0	0.0%
7		26	11,700	$1,878.71	$940.68	$938.03	$1,878.48	$940.68	$937.80	0	0.0%
8		36	16,200	$2,707.98	$1,302.48	$1,405.50	$2,707.66	$1,302.48	$1,405.18	0	0.0%
9		54	24,300	$4,200.67	$1,953.72	$2,246.95	$4,200.18	$1,953.72	$2,246.46	0	0.0%
10	AVG.USE	29	13,050	$2,127.49	$1,049.22	$1,078.27	$2,127.23	$1,049.22	$1,078.01	($0)	0.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	> 10 Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	0.323	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER	$ 18.19	PER BILL	
	All Kw		
DISTRIBUTION (summer)	$ 20.22	PER KVA	
DISTRIBUTION (winter)	$ 9.43		
TRANSMISSION (summer)	$ 12.61		
TRANSMISSION (winter)	$ 4.76		

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.795	1.470	1.159	CENTS/KWH
DISTRIBUTION (winter)	1.802	1.297	1.110	" "
TRANSITION (summer)	1.084	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	1.084	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
EERF	0.260	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	-	-	-	" "
DISTRIBUTION ADJ	0.324	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	-0.140	" "
SUPPLIER SERVICES:				
BASIC SERVICE	8.040	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	92	32200	$4,716	$2,443	$2,273	$4,716	$2,443	$2,273	$0	0.0%
2		160	56000	$8,026	$4,248	$3,778	$8,026	$4,248	$3,778	1	0.0%
3		317	110950	$15,669	$8,417	$7,252	$15,670	$8,417	$7,253	1	0.0%
4		471	164850	$23,165	$12,506	$10,660	$23,167	$12,506	$10,662	2	0.0%
5		567	198450	$27,839	$15,054	$12,784	$27,841	$15,054	$12,786	2	0.0%
6		679	237650	$33,291	$18,028	$15,263	$33,293	$18,028	$15,265	2	0.0%
7		1019	356650	$49,842	$27,055	$22,787	$49,846	$27,055	$22,790	4	0.0%
8		1545	540750	$75,448	$41,021	$34,427	$75,453	$41,021	$34,432	5	0.0%
9		2368	828800	$115,512	$62,873	$52,639	$115,520	$62,873	$52,647	8	0.0%
10	AVG.USE	1171	409850	$57,241	$31,091	$26,150	$57,246	$31,091	$26,154	$4	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	96	33600	$5,483	$2,549	$2,935	$5,484	$2,549	$2,935	$0	0.0%
2		196	68600	$10,948	$5,204	$5,744	$10,949	$5,204	$5,745	1	0.0%
3		346	121100	$19,146	$9,187	$9,959	$19,147	$9,187	$9,961	1	0.0%
4		516	180600	$28,436	$13,700	$14,736	$28,438	$13,700	$14,738	2	0.0%
5		620	217000	$34,120	$16,462	$17,658	$34,122	$16,462	$17,661	2	0.0%
6		837	292950	$45,979	$22,223	$23,756	$45,982	$22,223	$23,759	3	0.0%
7		1134	396900	$62,210	$30,109	$32,101	$62,214	$30,109	$32,105	4	0.0%
8		1724	603400	$94,454	$45,774	$48,680	$94,460	$45,774	$48,686	6	0.0%
9		2906	1017100	$159,050	$77,157	$81,893	$159,060	$77,157	$81,903	10	0.0%
10	AVG.USE	1373	480550	$75,272	$36,455	$38,817	$75,276	$36,455	$38,822	$5	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	92	41400	$5,529	$3,141	$2,388	$5,529	$3,141	$2,389	$0	0.0%
2		160	72000	$9,440	$5,462	$3,978	$9,441	$5,462	$3,979	1	0.0%
3		317	142650	$18,471	$10,821	$7,650	$18,472	$10,821	$7,651	1	0.0%
4		471	211950	$27,329	$16,079	$11,251	$27,331	$16,079	$11,253	2	0.0%
5		567	255150	$32,851	$19,356	$13,495	$32,854	$19,356	$13,498	3	0.0%
6		679	305550	$39,293	$23,179	$16,114	$39,296	$23,179	$16,117	3	0.0%
7		1019	458550	$58,850	$34,786	$24,065	$58,855	$34,786	$24,069	5	0.0%
8		1545	695250	$89,106	$52,742	$36,364	$89,113	$52,742	$36,371	7	0.0%
9		2368	1065600	$136,445	$80,836	$55,608	$136,455	$80,836	$55,619	11	0.0%
10	AVG.USE	1171	526950	$67,593	$39,974	$27,619	$67,598	$39,974	$27,624	$5	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	96	43200	$6,332	$3,277	$3,055	$6,333	$3,277	$3,055	$0	0.0%
2		196	88200	$12,681	$6,691	$5,990	$12,682	$6,691	$5,991	1	0.0%
3		346	155700	$22,205	$11,811	$10,393	$22,206	$11,811	$10,395	2	0.0%
4		516	232200	$32,998	$17,615	$15,383	$33,000	$17,615	$15,386	2	0.0%
5		620	279000	$39,601	$21,165	$18,436	$39,604	$21,165	$18,439	3	0.0%
6		837	376650	$53,378	$28,573	$24,806	$53,382	$28,573	$24,809	4	0.0%
7		1134	510300	$72,235	$38,711	$33,523	$72,240	$38,711	$33,528	5	0.0%
8		1724	775800	$109,694	$58,852	$50,842	$109,702	$58,852	$50,849	8	0.0%
9		2906	1307700	$184,739	$99,202	$85,537	$184,752	$99,202	$85,550	13	0.0%
10	AVG.USE	1373	617850	$87,409	$46,870	$40,539	$87,415	$46,870	$40,545	$6	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	500 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	92	46000	$5,936	$3,490	$2,446	$5,936	$3,490	$2,446	$0	0.0%
2		160	80000	$10,148	$6,069	$4,079	$10,148	$6,069	$4,080	1	0.0%
3		317	158500	$19,872	$12,024	$7,848	$19,874	$12,024	$7,850	2	0.0%
4		471	235500	$29,411	$17,865	$11,546	$29,413	$17,865	$11,548	2	0.0%
5		567	283500	$35,357	$21,506	$13,851	$35,360	$21,506	$13,854	3	0.0%
6		679	339500	$42,294	$25,754	$16,540	$42,298	$25,754	$16,543	3	0.0%
7		1019	509500	$63,354	$38,651	$24,703	$63,359	$38,651	$24,709	5	0.0%
8		1545	772500	$95,935	$58,602	$37,333	$95,942	$58,602	$37,341	8	0.0%
9		2368	1184000	$146,911	$89,818	$57,093	$146,923	$89,818	$57,105	12	0.0%
10	AVG.USE	1171	585500	$72,769	$44,416	$28,353	$72,775	$44,416	$28,359	$6	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$	237.07	PER BILL
DISTRIBUTION (summer)	$	14.65	PER KVA
DISTRIBUTION (winter)	$	8.68	
TRANSMISSION (summer)	$	6.33	
TRANSMISSION (winter)	$	6.33	
TRANSITION (summer)	$	2.73	
TRANSITION (winter)	$	2.73	

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$	237.07	PER BILL
DISTRIBUTION (summer)	$	14.65	PER KVA
DISTRIBUTION (winter)	$	8.68	
TRANSMISSION (summer)	$	6.33	
TRANSMISSION (winter)	$	6.33	
TRANSITION (summer)	$	2.73	
TRANSITION (winter)	$	2.73	

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	96	48000	$6,756	$3,641	$3,115	$6,757	$3,641	$3,116	$0	0.0%
2		196	98000	$13,547	$7,434	$6,113	$13,548	$7,434	$6,114	1	0.0%
3		346	173000	$23,734	$13,124	$10,610	$23,736	$13,124	$10,612	2	0.0%
4		516	258000	$35,279	$19,572	$15,707	$35,281	$19,572	$15,709	3	0.0%
5		620	310000	$42,341	$23,517	$18,825	$42,344	$23,517	$18,828	3	0.0%
6		837	418500	$57,078	$31,747	$25,330	$57,082	$31,747	$25,335	4	0.0%
7		1134	567000	$77,247	$43,013	$34,234	$77,253	$43,013	$34,240	6	0.0%
8		1724	862000	$117,314	$65,391	$51,923	$117,323	$65,391	$51,931	9	0.0%
9		2906	1453000	$197,584	$110,225	$87,359	$197,598	$110,225	$87,373	15	0.0%
10	AVG.USE	1373	686500	$93,478	$52,078	$41,400	$93,484	$52,078	$41,406	$7	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE / CUM % / BILLS	550 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	92	50600	$6,342	$3,839	$2,504	$6,343	$3,839	$2,504	$1	0.0%
2		160	88000	$10,855	$6,676	$4,179	$10,856	$6,676	$4,180	1	0.0%
3		317	174350	$21,273	$13,226	$8,047	$21,275	$13,226	$8,049	2	0.0%
4		471	259050	$31,493	$19,652	$11,841	$31,495	$19,652	$11,844	3	0.0%
5		567	311850	$37,863	$23,657	$14,206	$37,866	$23,657	$14,209	3	0.0%
6		679	373450	$45,296	$28,330	$16,966	$45,299	$28,330	$16,969	4	0.0%
7		1019	560450	$67,858	$42,516	$25,342	$67,864	$42,516	$25,348	6	0.0%
8		1545	849750	$102,764	$64,462	$38,302	$102,772	$64,462	$38,310	9	0.0%
9		2368	1302400	$157,378	$98,800	$58,578	$157,391	$98,800	$58,591	13	0.0%
10	AVG.USE	1171	644050	$77,945	$48,858	$29,087	$77,951	$48,858	$29,094	$6	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.324	0.324	" "
SOAFA		(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - NEMA

LINE	HOURS USE CUM % BILLS	550 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	96	43200	$6,332	$3,277	$3,055	$6,333	$3,277	$3,055	$0	0.0%
2		196	88200	$12,681	$6,691	$5,990	$12,682	$6,691	$5,991	1	0.0%
3		346	155700	$22,205	$11,811	$10,393	$22,206	$11,811	$10,395	2	0.0%
4		516	232200	$32,998	$17,615	$15,383	$33,000	$17,615	$15,386	2	0.0%
5		620	279000	$39,601	$21,165	$18,436	$39,604	$21,165	$18,439	3	0.0%
6		837	376650	$53,378	$28,573	$24,806	$53,382	$28,573	$24,809	4	0.0%
7		1134	510300	$72,235	$38,711	$33,523	$72,240	$38,711	$33,528	5	0.0%
8		1724	775800	$109,694	$58,852	$50,842	$109,702	$58,852	$50,849	8	0.0%
9		2906	1307700	$184,739	$99,202	$85,537	$184,752	$99,202	$85,550	13	0.0%
10	AVG.USE	1373	617850	$87,409	$46,870	$40,539	$87,415	$46,870	$40,545	$6	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$	237.07	PER BILL
DISTRIBUTION (summer)	$	14.65	PER KVA
DISTRIBUTION (winter)	$	8.68	
TRANSMISSION (summer)	$	6.33	
TRANSMISSION (winter)	$	6.33	
TRANSITION (summer)	$	2.73	
TRANSITION (winter)	$	2.73	

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$	237.07	PER BILL
DISTRIBUTION (summer)	$	14.65	PER KVA
DISTRIBUTION (winter)	$	8.68	
TRANSMISSION (summer)	$	6.33	
TRANSMISSION (winter)	$	6.33	
TRANSITION (summer)	$	2.73	
TRANSITION (winter)	$	2.73	

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	78	27300	$4,077	$2,114	$1,963	$4,077	$2,114	$1,963	$0	0.0%
2		131	45850	$6,686	$3,550	$3,136	$6,687	$3,550	$3,136	0	0.0%
3		223	78050	$11,215	$6,043	$5,172	$11,216	$6,043	$5,173	1	0.0%
4		246	86100	$12,348	$6,667	$5,681	$12,348	$6,667	$5,682	1	0.0%
5		339	118650	$16,926	$9,187	$7,739	$16,927	$9,187	$7,740	1	0.0%
6		448	156800	$22,292	$12,141	$10,151	$22,294	$12,141	$10,152	2	0.0%
7		553	193550	$27,461	$14,987	$12,474	$27,463	$14,987	$12,476	2	0.0%
8		1193	417550	$58,968	$32,331	$26,637	$58,972	$32,331	$26,641	4	0.0%
9		1499	524650	$74,032	$40,624	$33,409	$74,038	$40,624	$33,414	5	0.0%
10	AVG.USE	823	288050	$40,753	$22,304	$18,449	$40,756	$22,304	$18,452	$3	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	75	26250	$4,377	$2,033	$2,345	$4,377	$2,033	$2,345	$0	0.0%
2		100	35000	$5,757	$2,710	$3,047	$5,757	$2,710	$3,047	0	0.0%
3		230	80500	$12,933	$6,233	$6,700	$12,934	$6,233	$6,701	1	0.0%
4		248	86800	$13,927	$6,721	$7,206	$13,927	$6,721	$7,206	1	0.0%
5		372	130200	$20,771	$10,081	$10,690	$20,773	$10,081	$10,691	1	0.0%
6		499	174650	$27,782	$13,523	$14,258	$27,783	$13,523	$14,260	2	0.0%
7		738	258300	$40,974	$20,000	$20,974	$40,977	$20,000	$20,977	3	0.0%
8		1332	466200	$73,763	$36,098	$37,665	$73,767	$36,098	$37,670	5	0.0%
9		1738	608300	$96,174	$47,101	$49,073	$96,180	$47,101	$49,079	6	0.0%
10	AVG.USE	914	319900	$50,689	$24,770	$25,920	$50,693	$24,770	$25,923	$3	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	78	35100	$4,779	$2,718	$2,061	$4,779	$2,718	$2,061	$0	0.0%
2		131	58950	$7,865	$4,565	$3,300	$7,865	$4,565	$3,301	1	0.0%
3		223	100350	$13,222	$7,770	$5,452	$13,223	$7,770	$5,453	1	0.0%
4		246	110700	$14,561	$8,572	$5,989	$14,562	$8,572	$5,990	1	0.0%
5		339	152550	$19,976	$11,812	$8,164	$19,977	$11,812	$8,165	2	0.0%
6		448	201600	$26,323	$15,610	$10,713	$26,325	$15,610	$10,715	2	0.0%
7		553	248850	$32,436	$19,268	$13,168	$32,439	$19,268	$13,170	2	0.0%
8		1193	536850	$69,701	$41,568	$28,133	$69,707	$41,568	$28,139	5	0.0%
9		1499	674550	$87,519	$52,230	$35,288	$87,526	$52,230	$35,295	7	0.0%
10	AVG.USE	823	370350	$48,158	$28,676	$19,481	$48,161	$28,676	$19,485	$4	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	75	33750	$5,052	$2,613	$2,439	$5,052	$2,613	$2,439	$0	0.0%
2		100	45000	$6,657	$3,484	$3,172	$6,657	$3,484	$3,173	0	0.0%
3		230	103500	$15,002	$8,014	$6,988	$15,003	$8,014	$6,989	1	0.0%
4		248	111600	$16,158	$8,641	$7,517	$16,159	$8,641	$7,518	1	0.0%
5		372	167400	$24,118	$12,962	$11,156	$24,120	$12,962	$11,158	2	0.0%
6		499	224550	$32,271	$17,387	$14,884	$32,273	$17,387	$14,886	2	0.0%
7		738	332100	$47,614	$25,715	$21,900	$47,617	$25,715	$21,903	3	0.0%
8		1332	599400	$85,747	$46,412	$39,335	$85,753	$46,412	$39,341	6	0.0%
9		1738	782100	$111,811	$60,558	$51,253	$111,818	$60,558	$51,260	8	0.0%
10	AVG.USE	914	411300	$58,913	$31,847	$27,066	$58,917	$31,847	$27,070	$4	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL	
DISTRIBUTION	(summer)	$ 14.65	PER KVA	
DISTRIBUTION	(winter)	$ 8.68		
TRANSMISSION	(summer)	$ 6.33		
TRANSMISSION	(winter)	$ 6.33		
TRANSITION	(summer)	$ 2.73		
TRANSITION	(winter)	$ 2.73		

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL	
DISTRIBUTION	(summer)	$ 14.65	PER KVA	
DISTRIBUTION	(winter)	$ 8.68		
TRANSMISSION	(summer)	$ 6.33		
TRANSMISSION	(winter)	$ 6.33		
TRANSITION	(summer)	$ 2.73		
TRANSITION	(winter)	$ 2.73		

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	500 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	78	39000	$5,130	$3,020	$2,110	$5,130	$3,020	$2,110	$0	0.0%
2		131	65500	$8,454	$5,072	$3,382	$8,455	$5,072	$3,383	1	0.0%
3		223	111500	$14,225	$8,633	$5,591	$14,226	$8,633	$5,592	1	0.0%
4		246	123000	$15,667	$9,524	$6,144	$15,669	$9,524	$6,145	1	0.0%
5		339	169500	$21,501	$13,124	$8,377	$21,503	$13,124	$8,378	2	0.0%
6		448	224000	$28,338	$17,344	$10,994	$28,340	$17,344	$10,996	2	0.0%
7		553	276500	$34,924	$21,409	$13,515	$34,927	$21,409	$13,517	3	0.0%
8		1193	596500	$75,068	$46,187	$28,881	$75,074	$46,187	$28,887	6	0.0%
9		1499	749500	$94,262	$58,034	$36,228	$94,270	$58,034	$36,236	8	0.0%
10	AVG.USE	823	411500	$51,860	$31,862	$19,997	$51,864	$31,862	$20,002	$4	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	75	37500	$5,389	$2,904	$2,486	$5,390	$2,904	$2,486	$0	0.0%
2		100	50000	$7,107	$3,872	$3,235	$7,107	$3,872	$3,236	1	0.0%
3		230	115000	$16,037	$8,904	$7,132	$16,038	$8,904	$7,134	1	0.0%
4		248	124000	$17,273	$9,601	$7,672	$17,275	$9,601	$7,673	1	0.0%
5		372	186000	$25,792	$14,402	$11,390	$25,793	$14,402	$11,391	2	0.0%
6		499	249500	$34,516	$19,319	$15,197	$34,518	$19,319	$15,200	3	0.0%
7		738	369000	$50,934	$28,572	$22,362	$50,938	$28,572	$22,366	4	0.0%
8		1332	666000	$91,739	$51,568	$40,170	$91,745	$51,568	$40,177	7	0.0%
9		1738	869000	$119,629	$67,287	$52,342	$119,638	$67,287	$52,351	9	0.0%
10	AVG.USE	914	457000	$63,024	$35,386	$27,639	$63,029	$35,386	$27,643	$5	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL
DISTRIBUTION	(summer)	$ 14.65	PER KVA
DISTRIBUTION	(winter)	$ 8.68	
TRANSMISSION	(summer)	$ 6.33	
TRANSMISSION	(winter)	$ 6.33	
TRANSITION	(summer)	$ 2.73	
TRANSITION	(winter)	$ 2.73	

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	550 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	78	42900	$5,481	$3,322	$2,159	$5,481	$3,322	$2,159	$0	0.0%
2		131	72050	$9,043	$5,579	$3,465	$9,044	$5,579	$3,465	1	0.0%
3		223	122650	$15,228	$9,497	$5,731	$15,229	$9,497	$5,732	1	0.0%
4		246	135300	$16,774	$10,476	$6,298	$16,775	$10,476	$6,299	1	0.0%
5		339	186450	$23,026	$14,437	$8,589	$23,028	$14,437	$8,591	2	0.0%
6		448	246400	$30,353	$19,079	$11,275	$30,356	$19,079	$11,277	2	0.0%
7		553	304150	$37,412	$23,550	$13,861	$37,415	$23,550	$13,864	3	0.0%
8		1193	656150	$80,435	$50,806	$29,629	$80,441	$50,806	$29,636	7	0.0%
9		1499	824450	$101,005	$63,837	$37,168	$101,014	$63,837	$37,176	8	0.0%
10	AVG.USE	823	452650	$55,562	$35,049	$20,513	$55,567	$35,049	$20,518	$5	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.006	-0.006	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	$ 237.07	PER BILL	
DISTRIBUTION (summer)	$ 14.65	PER KVA	
DISTRIBUTION (winter)	$ 8.68		
TRANSMISSION (summer)	$ 6.33		
TRANSMISSION (winter)	$ 6.33		
TRANSITION (summer)	$ 2.73		
TRANSITION (winter)	$ 2.73		

	PEAK 41.54%	OFF-PEAK 58.46%	
TRANSITION (summer)	0.517	0.517	CENTS/KWH
TRANSITION (winter)	0.517	0.517	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.006)	(0.006)	" "
DISTRIBUTION ADJ	0.324	0.324	" "
SOAFA	(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 - SEMA

LINE	HOURS USE CUM % BILLS	550 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	NA	75	33750	$5,052	$2,613	$2,439	$5,052	$2,613	$2,439	$0	0.0%
2		100	45000	$6,657	$3,484	$3,172	$6,657	$3,484	$3,173	0	0.0%
3		230	103500	$15,002	$8,014	$6,988	$15,003	$8,014	$6,989	1	0.0%
4		248	111600	$16,158	$8,641	$7,517	$16,159	$8,641	$7,518	1	0.0%
5		372	167400	$24,118	$12,962	$11,156	$24,120	$12,962	$11,158	2	0.0%
6		499	224550	$32,271	$17,387	$14,884	$32,273	$17,387	$14,886	2	0.0%
7		738	332100	$47,614	$25,715	$21,900	$47,617	$25,715	$21,903	3	0.0%
8		1332	599400	$85,747	$46,412	$39,335	$85,753	$46,412	$39,341	6	0.0%
9		1738	782100	$111,811	$60,558	$51,253	$111,818	$60,558	$51,260	8	0.0%
10	AVG.USE	914	411300	$58,913	$31,847	$27,066	$58,917	$31,847	$27,070	$4	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL	
DISTRIBUTION	(summer)	$ 14.65	PER KVA	
DISTRIBUTION	(winter)	$ 8.68		
TRANSMISSION	(summer)	$ 6.33		
TRANSMISSION	(winter)	$ 6.33		
TRANSITION	(summer)	$ 2.73		
TRANSITION	(winter)	$ 2.73		

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		-0.006	-0.006	" "
DISTRIBUTION ADJ		0.323	0.323	" "
DEFAULT SERVICE ADJ.		-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		$ 237.07	PER BILL	
DISTRIBUTION	(summer)	$ 14.65	PER KVA	
DISTRIBUTION	(winter)	$ 8.68		
TRANSMISSION	(summer)	$ 6.33		
TRANSMISSION	(winter)	$ 6.33		
TRANSITION	(summer)	$ 2.73		
TRANSITION	(winter)	$ 2.73		

		PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION	(summer)	0.517	0.517	CENTS/KWH
TRANSITION	(winter)	0.517	0.517	" "
DEMAND-SIDE MGT		0.250	0.250	" "
EERF		0.260	0.260	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		(0.006)	(0.006)	" "
DISTRIBUTION ADJ		0.324	0.324	" "
DEFAULT SERVICE ADJ.		(0.140)	(0.140)	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

LINE	WINTER CUM % BILLS	WINTER CUM % KWH	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10		200	$39.46	$16.08	$23.38	$39.46	$16.08	$23.38	$0.00	0.0%
2	20		300	$54.12	$24.12	$30.00	$54.13	$24.12	$30.01	0.01	0.0%
3	30		500	$83.45	$40.20	$43.25	$83.46	$40.20	$43.26	0.01	0.0%
4	40		600	$98.12	$48.24	$49.88	$98.12	$48.24	$49.88	0.00	0.0%
5	50		700	$112.78	$56.28	$56.50	$112.79	$56.28	$56.51	0.01	0.0%
6	60		800	$127.45	$64.32	$63.13	$127.45	$64.32	$63.13	0.00	0.0%
7	70		1,000	$156.77	$80.40	$76.37	$156.78	$80.40	$76.38	0.01	0.0%
8	80		1,200	$186.10	$96.48	$89.62	$186.11	$96.48	$89.63	0.01	0.0%
9	90		1,400	$215.43	$112.56	$102.87	$215.45	$112.56	$102.89	0.02	0.0%
10	AVG.USE		1,265	$195.64	$101.71	$93.93	$195.65	$101.71	$93.94	0.01	0.0%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	$ 10.13	PER BILL	
	PEAK 33.08%	OFF-PEAK 66.92%	
DISTRIBUTION (summer)	15.725	2.089	CENTS/KWH
DISTRIBUTION (winter)	7.382	1.895	" "
TRANSITION (summer)	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	" "
TRANSMISSION (summer)	6.932	0.000	" "
TRANSMISSION (winter)	3.286	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	0.000	0.000	" "
TRANSITION RATE ADJ (winter)	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	$ 10.13	PER BILL	
	PEAK 33.08%	OFF-PEAK 66.92%	
DISTRIBUTION (summer)	15.725	2.089	CENTS/KWH
DISTRIBUTION (winter)	7.382	1.895	" "
TRANSITION (summer)	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	" "
TRANSMISSION (summer)	6.932	0.000	" "
TRANSMISSION (winter)	3.286	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	0.000	0.000	" "
TRANSITION RATE ADJ (winter)	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

SUMMER CUM % BILLS	SUMMER CUM % KWH	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
		200	$41.82	$16.08	$25.74	$41.82	$16.08	$25.74	$0.00	0.0%
		300	$57.67	$24.12	$33.55	$57.67	$24.12	$33.55	0.00	0.0%
		500	$89.36	$40.20	$49.16	$89.36	$40.20	$49.16	0.00	0.0%
		600	$105.20	$48.24	$56.96	$105.21	$48.24	$56.97	0.01	0.0%
		700	$121.05	$56.28	$64.77	$121.05	$56.28	$64.77	0.00	0.0%
		800	$136.89	$64.32	$72.57	$136.90	$64.32	$72.58	0.01	0.0%
		1,000	$168.58	$80.40	$88.18	$168.59	$80.40	$88.19	0.01	0.0%
		1,200	$200.27	$96.48	$103.79	$200.28	$96.48	$103.80	0.01	0.0%
		1,400	$231.96	$112.56	$119.40	$231.98	$112.56	$119.42	0.02	0.0%
AVG.USE		969	$163.67	$77.91	$85.76	$163.68	$77.91	$85.77	0.01	0.0%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	$ 10.13	PER BILL	
	PEAK 18.91%	OFF-PEAK 81.09%	
DISTRIBUTION (summer)	15.725	2.089	CENTS/KWH
DISTRIBUTION (winter)	7.382	1.895	" "
TRANSITION (summer)	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	" "
TRANSMISSION (summer)	6.932	0.000	" "
TRANSMISSION (winter)	3.286	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	0.000	0.000	" "
TRANSITION RATE ADJ (winter)	0.000	0.000	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	8.040	8.040	CENTS/KWH

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	$ 10.13	PER BILL	
	PEAK 18.91%	OFF-PEAK 81.09%	
DISTRIBUTION (summer)	15.725	2.089	CENTS/KWH
DISTRIBUTION (winter)	7.382	1.895	" "
TRANSITION (summer)	1.084	1.084	" "
TRANSITION (winter)	1.084	1.084	" "
TRANSMISSION (summer)	6.932	0.000	" "
TRANSMISSION (winter)	3.286	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	0.000	0.000	" "
TRANSITION RATE ADJ (winter)	0.000	0.000	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	8.040	8.040	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - NEMA

LINE	Hours Use CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		48	16,800	$2,453	$1,274	$1,178	$2,453	$1,274	$1,178	$0	0.0%
2		74	25,900	$3,766	$1,965	$1,801	$3,766	$1,965	$1,802	0	0.0%
3		124	43,400	$6,292	$3,292	$3,000	$6,292	$3,292	$3,000	0	0.0%
4		145	50,750	$7,353	$3,850	$3,503	$7,353	$3,850	$3,503	1	0.0%
5		179	62,650	$9,157	$4,753	$4,405	$9,158	$4,753	$4,405	1	0.0%
6		224	78,400	$11,431	$5,947	$5,483	$11,431	$5,947	$5,484	1	0.0%
7		285	99,750	$14,512	$7,567	$6,945	$14,513	$7,567	$6,946	1	0.0%
8		375	131,250	$19,111	$9,957	$9,154	$19,112	$9,957	$9,155	1	0.0%
9		528	184,800	$26,840	$14,019	$12,821	$26,842	$14,019	$12,823	2	0.0%
10	AVG.USE	316	110,600	$16,130	$8,390	$7,740	$16,131	$8,390	$7,741	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - NEMA

LINE	Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		48	16,800	$2,863	$1,274	$1,588	$2,863	$1,274	$1,588	$0	0.0%
2		82	28,700	$4,870	$2,177	$2,693	$4,871	$2,177	$2,694	0	0.0%
3		121	42,350	$7,174	$3,213	$3,961	$7,174	$3,213	$3,961	0	0.0%
4		156	54,600	$9,328	$4,142	$5,186	$9,328	$4,142	$5,186	1	0.0%
5		202	70,700	$12,044	$5,363	$6,681	$12,045	$5,363	$6,682	1	0.0%
6		239	83,650	$14,229	$6,346	$7,884	$14,230	$6,346	$7,884	1	0.0%
7		307	107,450	$18,297	$8,151	$10,146	$18,298	$8,151	$10,147	1	0.0%
8		407	142,450	$24,203	$10,806	$13,397	$24,204	$10,806	$13,398	1	0.0%
9		572	200,200	$33,948	$15,187	$18,760	$33,950	$15,187	$18,762	2	0.0%
10	AVG.USE	337	117,950	$20,069	$8,948	$11,121	$20,070	$8,948	$11,123	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.005)	(0.005)	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - NEMA

LINE	Hours Use CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		48	19,200	$2,669	$1,457	$1,212	$2,669	$1,457	$1,212	$0	0.0%
2		74	29,600	$4,099	$2,245	$1,854	$4,099	$2,245	$1,854	0	0.0%
3		124	49,600	$6,850	$3,763	$3,087	$6,851	$3,763	$3,088	1	0.0%
4		145	58,000	$8,005	$4,400	$3,606	$8,006	$4,400	$3,606	1	0.0%
5		179	71,600	$9,963	$5,432	$4,531	$9,964	$5,432	$4,532	1	0.0%
6		224	89,600	$12,439	$6,797	$5,642	$12,440	$6,797	$5,643	1	0.0%
7		285	114,000	$15,795	$8,648	$7,147	$15,796	$8,648	$7,148	1	0.0%
8		375	150,000	$20,799	$11,379	$9,420	$20,800	$11,379	$9,421	2	0.0%
9		528	211,200	$29,216	$16,022	$13,195	$29,219	$16,022	$13,197	2	0.0%
10	AVG.USE	316	126,400	$17,553	$9,589	$7,964	$17,554	$9,589	$7,965	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - NEMA

LINE	Hours Use CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		48	19,200	$3,079	$1,457	$1,622	$3,079	$1,457	$1,622	$0	0.0%
2		82	32,800	$5,240	$2,488	$2,751	$5,240	$2,488	$2,752	0	0.0%
3		121	48,400	$7,718	$3,672	$4,047	$7,719	$3,672	$4,047	0	0.0%
4		156	62,400	$10,030	$4,734	$5,296	$10,030	$4,734	$5,297	1	0.0%
5		202	80,800	$12,953	$6,129	$6,824	$12,954	$6,129	$6,825	1	0.0%
6		239	95,600	$15,305	$7,252	$8,053	$15,306	$7,252	$8,054	1	0.0%
7		307	122,800	$19,679	$9,316	$10,364	$19,680	$9,316	$10,365	1	0.0%
8		407	162,800	$26,035	$12,350	$13,685	$26,037	$12,350	$13,687	2	0.0%
9		572	228,800	$36,522	$17,357	$19,165	$36,524	$17,357	$19,168	2	0.0%
10	AVG.USE	337	134,800	$21,586	$10,226	$11,360	$21,587	$10,226	$11,361	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - NEMA

LINE	Hours Use CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		48	21,600	$2,885	$1,639	$1,246	$2,885	$1,639	$1,246	$0	0.0%
2		74	33,300	$4,432	$2,526	$1,906	$4,433	$2,526	$1,906	0	0.0%
3		124	55,800	$7,408	$4,233	$3,175	$7,409	$4,233	$3,176	1	0.0%
4		145	65,250	$8,658	$4,950	$3,708	$8,659	$4,950	$3,709	1	0.0%
5		179	80,550	$10,769	$6,111	$4,658	$10,769	$6,111	$4,659	1	0.0%
6		224	100,800	$13,447	$7,647	$5,800	$13,448	$7,647	$5,801	1	0.0%
7		285	128,250	$17,078	$9,729	$7,349	$17,079	$9,729	$7,350	1	0.0%
8		375	168,750	$22,486	$12,801	$9,685	$22,488	$12,801	$9,687	2	0.0%
9		528	237,600	$31,593	$18,024	$13,569	$31,595	$18,024	$13,571	2	0.0%
10	AVG.USE	316	142,200	$18,975	$10,787	$8,188	$18,976	$10,787	$8,189	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		
	PEAK 44.56%	OFF-PEAK 55.44%		
TRANSITION (summer)	0.678	0.678	CENTS/KWH	
TRANSITION (winter)	0.678	0.678	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	
EERF	0.260	0.260	" "	
RENEWABLE ENERGY	0.050	0.050	" "	
TRANSITION RATE ADJ	-0.005	-0.005	" "	
DISTRIBUTION ADJ	0.323	0.323	" "	
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "	
SUPPLIER SERVICES:				
BASIC SERVICE	7.586	7.586	CENTS/KWH	

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		
	PEAK 44.56%	OFF-PEAK 55.44%		
TRANSITION (summer)	0.678	0.678	CENTS/KWH	
TRANSITION (winter)	0.678	0.678	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	
EERF	0.260	0.260	" "	
RENEWABLE ENERGY	0.050	0.050	" "	
TRANSITION RATE ADJ	-0.005	-0.005	" "	
DISTRIBUTION ADJ	0.324	0.324	" "	
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "	
SUPPLIER SERVICES:				
BASIC SERVICE	7.586	7.586	CENTS/KWH	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - NEMA

LINE	Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		48	21,600	$3,295	$1,639	$1,656	$3,295	$1,639	$1,656	$0	0.0%
2		82	36,900	$5,609	$2,799	$2,809	$5,609	$2,799	$2,810	0	0.0%
3		121	54,450	$8,263	$4,131	$4,132	$8,264	$4,131	$4,133	1	0.0%
4		156	70,200	$10,732	$5,325	$5,407	$10,733	$5,325	$5,407	1	0.0%
5		202	90,900	$13,863	$6,896	$6,967	$13,864	$6,896	$6,968	1	0.0%
6		239	107,550	$16,381	$8,159	$8,222	$16,382	$8,159	$8,223	1	0.0%
7		307	138,150	$21,061	$10,480	$10,581	$21,062	$10,480	$10,582	1	0.0%
8		407	183,150	$27,867	$13,894	$13,973	$27,869	$13,894	$13,975	2	0.0%
9		572	257,400	$39,097	$19,526	$19,570	$39,099	$19,526	$19,573	3	0.0%
10	AVG.USE	337	151,650	$23,103	$11,504	$11,599	$23,104	$11,504	$11,600	$2	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.586	7.586	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - SEMA

LINE	Hours Use CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		27	9,450	$1,407	$732	$675	$1,407	$732	$675	$0	0.0%
2		48	16,800	$2,479	$1,301	$1,178	$2,479	$1,301	$1,178	0	0.0%
3		92	32,200	$4,726	$2,493	$2,233	$4,726	$2,493	$2,233	0	0.0%
4		99	34,650	$5,083	$2,683	$2,400	$5,084	$2,683	$2,401	0	0.0%
5		160	56,000	$8,285	$4,336	$3,949	$8,286	$4,336	$3,950	1	0.0%
6		214	74,900	$11,043	$5,800	$5,243	$11,044	$5,800	$5,244	1	0.0%
7		302	105,700	$15,589	$8,184	$7,405	$15,590	$8,184	$7,406	1	0.0%
8		350	122,500	$18,040	$9,485	$8,555	$18,041	$9,485	$8,556	1	0.0%
9		433	151,550	$22,279	$11,735	$10,544	$22,280	$11,735	$10,546	2	0.0%
10	AVG.USE	238	83,300	$12,269	$6,450	$5,819	$12,269	$6,450	$5,819	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "

SUPPLIER SERVICES:

BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - SEMA

LINE	Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		17	5,950	$1,041	$461	$580	$1,041	$461	$580	$0	0.0%
2		44	15,400	$2,650	$1,192	$1,458	$2,651	$1,192	$1,458	0	0.0%
3		86	30,100	$5,154	$2,331	$2,823	$5,154	$2,331	$2,824	0	0.0%
4		94	32,900	$5,631	$2,547	$3,083	$5,631	$2,547	$3,084	0	0.0%
5		153	53,550	$9,234	$4,146	$5,088	$9,235	$4,146	$5,089	1	0.0%
6		243	85,050	$14,599	$6,585	$8,014	$14,600	$6,585	$8,015	1	0.0%
7		338	118,300	$20,314	$9,160	$11,154	$20,315	$9,160	$11,155	1	0.0%
8		358	125,300	$21,506	$9,702	$11,804	$21,507	$9,702	$11,805	1	0.0%
9		547	191,450	$32,772	$14,824	$17,948	$32,774	$14,824	$17,950	2	0.0%
10	AVG.USE	262	91,700	$15,732	$7,100	$8,631	$15,733	$7,100	$8,632	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	(0.005)	(0.005)	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - SEMA

LINE	Hours Use CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		27	10,800	$1,530	$836	$694	$1,530	$836	$694	$0	0.0%
2		48	19,200	$2,699	$1,487	$1,212	$2,699	$1,487	$1,212	0	0.0%
3		92	36,800	$5,147	$2,849	$2,298	$5,148	$2,849	$2,298	0	0.0%
4		99	39,600	$5,537	$3,066	$2,471	$5,537	$3,066	$2,471	0	0.0%
5		160	64,000	$9,018	$4,956	$4,063	$9,019	$4,956	$4,063	1	0.0%
6		214	85,600	$12,023	$6,628	$5,395	$12,024	$6,628	$5,396	1	0.0%
7		302	120,800	$16,972	$9,354	$7,618	$16,973	$9,354	$7,620	1	0.0%
8		350	140,000	$19,643	$10,840	$8,803	$19,644	$10,840	$8,804	1	0.0%
9		433	173,200	$24,262	$13,411	$10,851	$24,263	$13,411	$10,852	2	0.0%
10	AVG.USE	238	95,200	$13,358	$7,371	$5,987	$13,359	$7,371	$5,988	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - SEMA

LINE	Hours Use CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		17	6,800	$1,119	$527	$592	$1,119	$527	$592	$0	0.0%
2		44	17,600	$2,852	$1,363	$1,489	$2,852	$1,363	$1,489	0	0.0%
3		86	34,400	$5,548	$2,664	$2,884	$5,548	$2,664	$2,885	0	0.0%
4		94	37,600	$6,061	$2,911	$3,150	$6,062	$2,911	$3,150	0	0.0%
5		153	61,200	$9,935	$4,739	$5,196	$9,936	$4,739	$5,197	1	0.0%
6		243	97,200	$15,712	$7,526	$8,186	$15,713	$7,526	$8,187	1	0.0%
7		338	135,200	$21,862	$10,469	$11,393	$21,863	$10,469	$11,395	1	0.0%
8		358	143,200	$23,145	$11,088	$12,057	$23,147	$11,088	$12,059	1	0.0%
9		547	218,800	$35,277	$16,942	$18,335	$35,279	$16,942	$18,337	2	0.0%
10	AVG.USE	262	104,800	$16,931	$8,115	$8,817	$16,933	$8,115	$8,818	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - SEMA

LINE	Hours Use CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		27	12,150	$1,654	$941	$713	$1,654	$941	$713	$0	0.0%
2		48	21,600	$2,919	$1,672	$1,246	$2,919	$1,672	$1,246	0	0.0%
3		92	41,400	$5,569	$3,206	$2,363	$5,569	$3,206	$2,363	0	0.0%
4		99	44,550	$5,990	$3,450	$2,541	$5,991	$3,450	$2,541	0	0.0%
5		160	72,000	$9,751	$5,575	$4,176	$9,752	$5,575	$4,177	1	0.0%
6		214	96,300	$13,003	$7,457	$5,546	$13,004	$7,457	$5,547	1	0.0%
7		302	135,900	$18,355	$10,523	$7,832	$18,356	$10,523	$7,834	1	0.0%
8		350	157,500	$21,246	$12,195	$9,051	$21,247	$12,195	$9,052	2	0.0%
9		433	194,850	$26,245	$15,087	$11,157	$26,246	$15,087	$11,159	2	0.0%
10	AVG.USE	238	107,100	$14,448	$8,293	$6,156	$14,449	$8,293	$6,157	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 44.56%	OFF-PEAK 55.44%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2 - SEMA

LINE	Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		17	7,650	$1,197	$592	$604	$1,197	$592	$605	$0	0.0%
2		44	19,800	$3,053	$1,533	$1,520	$3,054	$1,533	$1,521	0	0.0%
3		86	38,700	$5,942	$2,997	$2,945	$5,942	$2,997	$2,945	0	0.0%
4		94	42,300	$6,492	$3,275	$3,216	$6,492	$3,275	$3,217	0	0.0%
5		153	68,850	$10,636	$5,331	$5,305	$10,637	$5,331	$5,305	1	0.0%
6		243	109,350	$16,825	$8,467	$8,358	$16,826	$8,467	$8,359	1	0.0%
7		338	152,100	$23,410	$11,777	$11,632	$23,411	$11,777	$11,634	2	0.0%
8		358	161,100	$24,785	$12,474	$12,311	$24,787	$12,474	$12,313	2	0.0%
9		547	246,150	$37,782	$19,059	$18,722	$37,784	$19,059	$18,725	2	0.0%
10	AVG.USE	262	117,900	$18,131	$9,129	$9,002	$18,133	$9,129	$9,004	$1	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=100	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.323	0.323	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:				
CUSTOMER	KW < 150	$ 27.77	PER BILL	
	150<KW<=300	$ 114.62		
	300<KW<=1000	$ 166.67		
	KW > 1000	$ 374.57		
DISTRIBUTION (summer)		$ 19.81	PER KVA	
DISTRIBUTION (winter)		$ 11.27		
TRANSMISSION (summer)		$ 6.08		
TRANSMISSION (winter)		$ 6.08		
TRANSITION (summer)		$ 1.66		
TRANSITION (winter)		$ 1.66		

	PEAK 35.47%	OFF-PEAK 64.53%	
TRANSITION (summer)	0.678	0.678	CENTS/KWH
TRANSITION (winter)	0.678	0.678	" "
DEMAND-SIDE MGT	0.250	0.250	" "
EERF	0.260	0.260	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.005	-0.005	" "
DISTRIBUTION ADJ	0.324	0.324	" "
DEFAULT SERVICE ADJ.	-0.140	-0.140	" "
SUPPLIER SERVICES:			
BASIC SERVICE	7.743	7.743	CENTS/KWH

CAMBRIDGE ELECTRIC LIGHT COMPANY
SUMMARY BILL IMPACT ANALYSIS

RATE	KWH	KW/KVA	CHANGE	PERCENT
R-1	393	0	$ 0.01	0.0%
R-2	333	0	$ 0.01	0.0%
R-3	714	0	$ 0.01	0.0%
R-4	556	0	$ 0.01	0.0%
R-5	841	0	$ 0.01	0.0%
R-6	1227	0	$ 0.01	0.0%
G-0	689	0	$ -	0.0%
G-1	8,746	37	$ 0.09	0.0%
G-1	8,746	28	$ 0.08	0.0%
G-1	8,746	23	$ 0.09	0.0%
G-2	77,684	303	$ 1	0.0%
G-2	123,988	303	$ 1	0.0%
G-2	167,857	303	$ 2	0.0%
G-3	590,581	1506	$ 6	0.0%
G-3	743,204	1506	$ 7	0.0%
G-3	814,674	1506	$ 8	0.0%
G-4	14,299	44	$ 0.14	0.0%
G-4	14,299	36	$ 0.14	0.0%
G-4	14,299	30	$ 0.14	0.0%
G-5	15,520	0	$ 0	0.0%
G-6	810	0	$ 0.01	0.0%

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	3	106	$22.01	$8.18	$13.83	$22.01	$8.18	$13.83	$0.00	0.0%
2	20	5	144	27.43	11.11	$16.32	27.43	11.11	$16.32	0.00	0.0%
3	30	8	185	33.29	14.28	$19.01	33.29	14.28	$19.01	0.00	0.0%
4	40	12	227	39.29	17.52	$21.77	39.29	17.52	$21.77	0.00	0.0%
5	50	16	272	45.71	20.99	$24.72	45.72	20.99	$24.73	0.01	0.0%
6	60	21	325	53.28	25.08	$28.20	53.28	25.08	$28.20	0.00	0.0%
7	70	27	392	62.85	30.25	$32.60	62.85	30.25	$32.60	0.00	0.0%
8	80	35	488	76.56	37.66	$38.90	76.56	37.66	$38.90	0.00	0.0%
9	90	45	646	99.13	49.86	$49.27	99.14	49.86	$49.28	0.01	0.0%
10	AVG.USE		393	$62.99	$30.33	$32.66	$63.00	$30.33	$32.67	0.01	0.0%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 220B

DELIVERY SERVICES:

CUSTOMER	$ 6.87	PER BILL
DISTRIBUTION	3.796	CENTS/KWH
TRANSITION	-0.014	" "
TRANSMISSION	1.858	" "
TRANSITION RATE ADJ	0.000	" "
EERF	0.525	" "
DEFAULT SERV ADJ	-0.140	" "
DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "
DIST. ADJ.	0.238	

SUPPLIER SERVICES:

Default Service	7.718	CENTS/KWH
DS Adder	0.000	" "

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER	$ 6.87	PER BILL
DISTRIBUTION	3.796	CENTS/KWH
TRANSITION	(0.014)	" "
TRANSMISSION	1.858	" "
TRANSITION RATE ADJ	0.000	" "
EERF	0.525	" "
DEFAULT SERV ADJ	(0.140)	" "
DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "
DIST. ADJ.	0.239	" "

SUPPLIER SERVICES:

Default Service	7.718	CENTS/KWH
DS Adder	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	5	116	$13.39	$8.95	$4.44	$13.39	$8.95	$4.44	$0.00	0.0%
2	20	8	156	17.66	12.04	$5.62	17.66	12.04	$5.62	0.00	0.0%
3	30	12	194	21.70	14.97	$6.73	21.71	14.97	$6.74	0.01	0.0%
4	40	16	225	25.02	17.37	$7.65	25.02	17.37	$7.65	0.00	0.0%
5	50	22	266	29.38	20.53	$8.85	29.38	20.53	$8.85	0.00	0.0%
6	60	31	309	33.97	23.85	$10.12	33.97	23.85	$10.12	0.00	0.0%
7	70	35	362	39.61	27.94	$11.67	39.62	27.94	$11.68	0.01	0.0%
8	80	44	431	46.96	33.26	$13.70	46.97	33.26	$13.71	0.01	0.0%
9	90	55	541	58.69	41.75	$16.94	58.69	41.75	$16.94	0.00	0.0%
10	AVG.USE		333	36.52	$25.70	$10.82	36.53	$25.70	$10.83	0.01	0.0%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221B

DELIVERY SERVICES:

CUSTOMER	$ 1.03	PER BILL
DISTRIBUTION	0.638	CENTS/KWH
TRANSITION	-0.014	" "
TRANSMISSION	1.858	" "
TRANSITION RATE ADJ	0.000	" "
EERF	0.060	" "
DEFAULT SERV ADJ	-0.140	" "
DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "
DIST. ADJ.	0.238	" "

SUPPLIER SERVICES:

Default Service	7.718	CENTS/KWH
DS Adder	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER	$ 1.03	PER BILL
DISTRIBUTION	0.638	CENTS/KWH
TRANSITION	-0.014	" "
TRANSMISSION	1.858	" "
TRANSITION RATE ADJ	0.000	" "
EERF	0.060	" "
DEFAULT SERV ADJ	(0.140)	" "
DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "
DIST. ADJ.	0.239	" "

SUPPLIER SERVICES:

Default Service	7.718	CENTS/KWH
DS Adder	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	4	225	$42.10	$17.37	$24.73	$42.10	$17.37	$24.73	$0.00	0.0%
2	20	7	305	54.30	23.54	$30.76	54.31	23.54	$30.77	0.01	0.0%
3	30	10	379	65.59	29.25	$36.34	65.59	29.25	$36.34	0.00	0.0%
4	40	14	458	77.65	35.35	$42.30	77.65	35.35	$42.30	0.00	0.0%
5	50	19	544	90.77	41.99	$48.78	90.77	41.99	$48.78	0.00	0.0%
6	60	25	643	105.87	49.63	$56.24	105.88	49.63	$56.25	0.01	0.0%
7	70	32	761	123.87	58.73	$65.14	123.88	58.73	$65.15	0.01	0.0%
8	80	40	906	146.00	69.93	$76.07	146.01	69.93	$76.08	0.01	0.0%
9	90	50	1,134	180.78	87.52	$93.26	180.79	87.52	$93.27	0.01	0.0%
10	AVG.USE		714	$116.70	$55.11	$61.59	$116.71	$55.11	$61.60	0.01	0.0%

PRESENT RATE			**PROPOSED RATE**		
RES SPACE HEATING RATE R-3 MDTE NO. 222B			RES SPACE HEATING RATE R-3		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 7.77	PER BILL	CUSTOMER	$ 7.77	PER BILL
DISTRIBUTION	ALL KWH @ 4.444	CENTS/KWH	DISTRIBUTION	ALL KWH @ 4.444	CENTS/KWH
TRANSITION	" " -0.014	" "	TRANSITION	" " -0.014	" "
TRANSMISSION	" " 2.185	" "	TRANSMISSION	" " 2.185	" "
TRANSITION RATE ADJ	" " 0.000	" "	TRANSITION RATE ADJ	" " 0.000	" "
EERF	" " 0.525	" "	EERF	" " 0.525	" "
DEFAULT SERV ADJ	" " -0.140	" "	DEFAULT SERV ADJ	" " (0.140)	" "
DEMAND-SIDE MGT	" " 0.250	" "	DEMAND-SIDE MGT	" " 0.250	" "
RENEWABLE ENERGY	" " 0.050	" "	RENEWABLE ENERGY	" " 0.050	" "
DIST. ADJ.	" " 0.238	" "	DIST. ADJ.	" " 0.239	" " " "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	ALL KWH @ 7.718	CENTS/KWH	Default Service	ALL KWH @ 7.718	CENTS/KWH
DS Adder	" " 0.000	" "	DS Adder	" " 0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE SPACE HEATING RATE R-4

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	9	4	190	$21.73	$14.66	$7.07	$21.73	$14.66	$7.07	$0.00	0.0%
2	20	7	249	28.19	19.22	$8.97	28.20	19.22	$8.98	0.01	0.0%
3	30	11	314	35.30	24.23	$11.07	35.31	24.23	$11.08	0.01	0.0%
4	40	16	387	43.30	29.87	$13.43	43.31	29.87	$13.44	0.01	0.0%
5	50	23	502	55.89	38.74	$17.15	55.89	38.74	$17.15	0.00	0.0%
6	59	30	574	63.77	44.30	$19.47	63.78	44.30	$19.48	0.01	0.0%
7	69	39	671	74.40	51.79	$22.61	74.40	51.79	$22.61	0.00	0.0%
8	79	48	741	82.06	57.19	$24.87	82.07	57.19	$24.88	0.01	0.0%
9	90	60	912	100.78	70.39	$30.39	100.79	70.39	$30.40	0.01	0.0%
10	AVG.USE		556	$61.80	$42.91	$18.89	$61.81	$42.91	$18.90	0.01	0.0%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223B

DELIVERY SERVICES:

CUSTOMER		$ 0.93	PER BILL
DISTRIBUTION	ALL KWH @	0.601	CENTS/KWH
TRANSITION	" "	-0.014	" "
TRANSMISSION	" "	2.185	" "
TRANSITION RATE ADJ	" "	0.000	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
DIST. ADJ.	" "	0.238	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		$ 0.93	PER BILL
DISTRIBUTION	ALL KWH @	0.601	CENTS/KWH
TRANSITION	" "	-0.014	" "
TRANSMISSION	" "	2.185	" "
TRANSITION RATE ADJ	" "	0.000	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	(0.140)	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
DIST. ADJ.	" "	0.239	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-5

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	12	3	333	$55.11	$25.70	$29.41	$55.11	$25.70	$29.41	$0.00	0.0%
2	18	5	359	58.60	27.71	$30.89	58.60	27.71	$30.89	0.00	0.0%
3	29	12	637	95.86	49.16	$46.70	95.87	49.16	$46.71	0.01	0.0%
4	41	24	832	122.00	64.21	$57.79	122.01	64.21	$57.80	0.01	0.0%
5	53	37	941	136.62	72.63	$63.99	136.63	72.63	$64.00	0.01	0.0%
6	59	44	968	140.23	74.71	$65.52	140.24	74.71	$65.53	0.01	0.0%
7	71	58	1,026	148.01	79.19	$68.82	148.02	79.19	$68.83	0.01	0.0%
8	82	73	1,143	163.70	88.22	$75.48	163.71	88.22	$75.49	0.01	0.0%
9	88	81	1,184	169.19	91.38	$77.81	169.20	91.38	$77.82	0.01	0.0%
10	AVG.USE		841	$123.21	$64.91	$58.30	$123.22	$64.91	$58.31	0.01	0.0%

PRESENT RATE				**PROPOSED RATE**			
RESIDENTIAL TOU RATE R-5 MDTE NO. 224B				RESIDENTIAL TOU RATE R-5			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$ 10.47	PER BILL	CUSTOMER		$ 10.47	PER BILL
	PEAK	OFF-PEAK			PEAK	OFF-PEAK	
	22.88%	77.12%			22.88%	77.12%	
DISTRIBUTION	10.170	1.987	CENTS/KWH	DISTRIBUTION	10.170	1.987	CENTS/KWH
TRANSITION	-0.014	-0.014	" "	TRANSITION	-0.014	-0.014	" "
TRANSMISSION	4.173	0.000	" "	TRANSMISSION	4.173	0.000	" "
TRANSITION RATE ADJ	-0.036	-0.036	" "	TRANSITION RATE ADJ	(0.036)	(0.036)	" "
EERF	0.525	0.525	" "	EERF	0.525	0.525	" "
DEFAULT SERV ADJ	(0.140)	-0.140	" "	DEFAULT SERV ADJ	(0.140)	(0.140)	" "
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "
DIST. ADJ.	0.238	0.238	" "	DIST. ADJ.	0.239	0.239	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	7.718	7.718	CENTS/KWH	Default Service	7.718	7.718	CENTS/KWH
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING TOU RATE R-6

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	8	3	440	$64.29	$33.96	$30.33	$64.30	$33.96	$30.34	$0.01	0.0%
2	23	9	497	71.15	38.36	$32.79	71.15	38.36	$32.79	0.00	0.0%
3	31	12	507	72.35	39.13	$33.22	72.35	39.13	$33.22	0.00	0.0%
4	38	16	633	87.50	48.85	$38.65	87.51	48.85	$38.66	0.01	0.0%
5	54	27	1,043	136.82	80.50	$56.32	136.83	80.50	$56.33	0.01	0.0%
6	62	34	1,212	157.14	93.54	$63.60	157.15	93.54	$63.61	0.01	0.0%
7	69	42	1,231	159.43	95.01	$64.42	159.44	95.01	$64.43	0.01	0.0%
8	77	54	1,865	235.68	143.94	$91.74	235.70	143.94	$91.76	0.02	0.0%
9	92	81	2,268	284.15	175.04	$109.11	284.17	175.04	$109.13	0.02	0.0%
10	AVG.USE		1,227	$158.95	$94.70	$64.25	$158.96	$94.70	$64.26	0.01	0.0%

PRESENT RATE				**PROPOSED RATE**			
RESIDENTIAL TOU RATE R-6 MDTE NO. 225B				RESIDENTIAL TOU RATE R-6			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$ 11.37	PER BILL	CUSTOMER		$ 11.37	PER BILL
	PEAK	OFF-PEAK			PEAK	OFF-PEAK	
	4.46%	95.54%			4.46%	95.54%	
DISTRIBUTION	13.230	2.552	CENTS/KWH	DISTRIBUTION	13.230	2.552	CENTS/KWH
TRANSITION	-0.014	-0.014	" "	TRANSITION	-0.014	-0.014	" "
TRANSMISSION	8.253	0.000	" "	TRANSMISSION	8.253	0.000	" "
TRANSITION RATE ADJ	0.003	0.003	" "	TRANSITION RATE ADJ	0.003	0.003	" "
EERF	0.525	0.525	" "	EERF	0.525	0.525	" "
DEFAULT SERV ADJ	(0.140)	-0.140	" "	DEFAULT SERV ADJ	(0.140)	(0.140)	" "
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "
DIST. ADJ.	0.238	0.238	" "	DIST. ADJ.	0.239	0.239	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	7.718	7.718	CENTS/KWH	Default Service	7.718	7.718	CENTS/KWH
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-0 (NON-DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	23	$7.80	$1.85	$5.95	$7.80	$1.85	$5.95	$0.00	0.0%
2	20	1	59	12.76	4.74	$8.02	12.76	4.74	$8.02	0.00	0.0%
3	30	2	118	20.92	9.49	$11.43	20.92	9.49	$11.43	0.00	0.0%
4	40	3	193	31.27	15.52	$15.75	31.27	15.52	$15.75	0.00	0.0%
5	50	6	301	46.18	24.20	$21.98	46.18	24.20	$21.98	0.00	0.0%
6	60	9	464	68.69	37.31	$31.38	68.70	37.31	$31.39	0.01	0.0%
7	70	15	684	99.06	54.99	$44.07	99.07	54.99	$44.08	0.01	0.0%
8	80	23	1,013	144.49	81.45	$63.04	144.50	81.45	$63.05	0.01	0.0%
9	90	36	1,588	223.89	127.68	$96.21	223.90	127.68	$96.22	0.01	0.0%
10	AVG.USE		689	$99.76	$55.40	$44.36	$99.76	$55.40	$44.36	0.00	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL RATE G-0 MDTE NO. 230B			GENERAL RATE G-0		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 4.62	PER BILL	CUSTOMER	$ 4.62	PER BILL
DISTRIBUTION	3.381	CENTS/KWH	DISTRIBUTION	3.381	CENTS/KWH
TRANSITION	-0.014	" "	TRANSITION	-0.014	" "
TRANSMISSION	1.742	" "	TRANSMISSION	1.742	" "
TRANSITION RATE ADJ	0.000	" "	TRANSITION RATE ADJ	0.000	" "
EERF	0.260	" "	EERF	0.260	" "
DEFAULT SERV ADJ	(0.140)	" "	DEFAULT SERV ADJ	(0.140)	" "
DEMAND-SIDE MGT	0.250	" "	DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "	RENEWABLE ENERGY	0.050	" "
DIST. ADJ.	0.238	" "	DIST. ADJ.	0.239	" "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	8.040	CENTS/KWH	Default Service	8.040	CENTS/KWH
DS Adder	0.000	" "	DS Adder	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	AVERAGE LF = 0.420 CUM % BILLS	MONTHLY KW	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	5	1,546	$204.41	$124.30	$80.11	$204.42	$124.30	$80.12	$0.01	0.0%
2	20	7	2,308	297.38	185.56	$111.82	297.40	185.56	$111.84	0.02	0.0%
3	30	10	3,125	404.74	251.25	$153.49	404.77	251.25	$153.52	0.03	0.0%
4	40	12	3,872	502.74	311.31	$191.43	502.77	311.31	$191.46	0.03	0.0%
5	50	16	4,875	650.38	391.95	$258.43	650.43	391.95	$258.48	0.05	0.0%
6	60	20	6,237	833.37	501.45	$331.92	833.43	501.45	$331.98	0.06	0.0%
7	70	26	8,024	1082.66	645.13	$437.53	1082.74	645.13	$437.61	0.08	0.0%
8	80	37	11,418	1551.29	918.01	$633.28	1551.40	918.01	$633.39	0.11	0.0%
9	90	56	17,349	2367.49	1,394.86	$972.63	2367.66	1,394.86	$972.80	0.17	0.0%
10	AVG.USE	28	8,746	$1,178.20	$703.18	$475.02	$1,178.28	$703.18	$475.10	0.08	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL RATE G-1 MDTE NO. 231B			GENERAL RATE G-1		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 7.32	PER BILL	CUSTOMER	$ 7.32	PER BILL
	FIRST 10	OVER 10		FIRST 10	OVER 10
DISTRIBUTION (DEMAND)	$ 3.76	$ 7.01 PER KW	DISTRIBUTION (DEMAND)	$ 3.76	$ 7.01 PER KW
TRANSITION	$ (0.06)	$ (0.06) " "	TRANSITION	$ (0.06)	$ (0.06)
TRANSMISSION	$ 5.19	$ 5.19 " "	TRANSMISSION	$ 5.19	$ 5.19
TRANSITION RATE ADJ	$ 0.08	$ 0.08	TRANSITION RATE ADJ	$ 0.08	$ 0.08
DISTRIBUTION (ENERGY)	ALL KWH @	1.149 CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	1.149 CENTS/KWH
TRANSMISSION		0.000	TRANSMISSION		0.000
TRANSITION	" "	0.000 " "	TRANSITION	" "	0.000 " "
TRANSITION RATE ADJ	" "	0.000 " "	TRANSITION RATE ADJ	" "	0.000 " "
EERF	" "	0.260 " "	EERF	" "	0.260 " "
DEFAULT SERV ADJ	" "	(0.140) " "	DEFAULT SERV ADJ	" "	(0.140) " "
DEMAND-SIDE MGT	" "	0.250 " "	DEMAND-SIDE MGT	" "	0.250 " "
RENEWABLE ENERGY	" "	0.050 " "	RENEWABLE ENERGY	" "	0.050 " "
DIST. ADJ.	" "	0.238 " "	DIST. ADJ.	" "	0.239 " "
		" "			
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	ALL KWH @	8.040 CENTS/KWH	Default Service	ALL KWH @	8.040 CENTS/KWH
DS Adder	" "	0.000 " "	DS Adder	" "	0.000 " "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	LF = CUM % BILLS	HIGH 0.520 MONTHLY KW	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	4	1,546	$195.44	$124.30	$71.14	$195.45	$124.30	$71.15	$0.01	0.0%
2	20	6	2,308	288.41	185.56	$102.85	288.43	185.56	$102.87	0.02	0.0%
3	30	8	3,125	386.80	251.25	$135.55	386.83	251.25	$135.58	0.03	0.0%
4	40	10	3,872	478.30	311.31	$166.99	478.34	311.31	$167.03	0.04	0.0%
5	50	13	4,875	613.72	391.95	$221.77	613.77	391.95	$221.82	0.05	0.0%
6	60	16	6,237	784.50	501.45	$283.05	784.56	501.45	$283.11	0.06	0.0%
7	70	21	8,024	1021.57	645.13	$376.44	1021.65	645.13	$376.52	0.08	0.0%
8	80	30	11,418	1465.76	918.01	$547.75	1465.87	918.01	$547.86	0.11	0.0%
9	90	45	17,349	2233.08	1,394.86	$838.22	2233.26	1,394.86	$838.40	0.18	0.0%
10	AVG.USE	23	8,746	$1,117.10	$703.18	$413.92	$1,117.19	$703.18	$414.01	0.09	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL RATE G-1 MDTE NO. 231B			GENERAL RATE G-1		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 7.32	PER BILL	CUSTOMER	$ 7.32	PER BILL
	FIRST 10	OVER 10		FIRST 10	OVER 10
DISTRIBUTION (DEMAND)	$ 3.76	$ 7.01 PER KW	DISTRIBUTION (DEMAND)	$ 3.76	$ 7.01 PER KW
TRANSITION	$ (0.06)	$ (0.06) " "	TRANSITION	$ (0.06)	$ (0.06)
TRANSMISSION	$ 5.19	$ 5.19 " "	TRANSMISSION	$ 5.19	$ 5.19
TRANSITION RATE ADJ	$ 0.08	$ 0.08	TRANSITION RATE ADJ	$ 0.08	$ 0.08
DISTRIBUTION (ENERGY)	ALL KWH @	1.149 CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	1.149 CENTS/KWH
TRANSMISSION		0.000	TRANSMISSION		0.000
TRANSITION	" "	0.000 " "	TRANSITION	" "	0.000 " "
TRANSITION RATE ADJ		0.000	TRANSITION RATE ADJ	" "	0.000 " "
EERF	" "	0.260 " "	EERF	" "	0.260 " "
DEFAULT SERV ADJ	" "	-0.140 " "	DEFAULT SERV ADJ	" "	-0.140 " "
DEMAND-SIDE MGT	" "	0.250 " "	DEMAND-SIDE MGT	" "	0.250 " "
RENEWABLE ENERGY	" "	0.050 " "	RENEWABLE ENERGY	" "	0.050 " "
DIST. ADJ.	" "	0.238 " "	DIST. ADJ.	" "	0.239 " "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	ALL KWH @	8.040 CENTS/KWH	Default Service	ALL KWH @	8.040 CENTS/KWH
DS Adder	" "	0.000 " "	DS Adder	" "	0.000 " "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LINE	LF = CUM % BILLS	LOW 0.320 MONTHLY KW	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	6	1,546	$213.37	$124.30	$89.07	$213.39	$124.30	$89.09	$0.02	0.0%
2	20	10	2,308	324.28	185.56	$138.72	324.30	185.56	$138.74	0.02	0.0%
3	30	13	3,125	441.39	251.25	$190.14	441.42	251.25	$190.17	0.03	0.0%
4	40	16	3,872	551.61	311.31	$240.30	551.65	311.31	$240.34	0.04	0.0%
5	50	20	4,875	699.25	391.95	$307.30	699.30	391.95	$307.35	0.05	0.0%
6	60	26	6,237	906.68	501.45	$405.23	906.74	501.45	$405.29	0.06	0.0%
7	70	34	8,024	1180.41	645.13	$535.28	1180.49	645.13	$535.36	0.08	0.0%
8	80	48	11,418	1685.69	918.01	$767.68	1685.80	918.01	$767.79	0.11	0.0%
9	90	73	17,349	2575.20	1,394.86	$1,180.34	2575.37	1,394.86	$1,180.51	0.17	0.0%
10	AVG.USE	37	8,746	$1,288.16	$703.18	$584.98	$1,288.25	$703.18	$585.07	0.09	0.0%

PRESENT RATE				**PROPOSED RATE**			
GENERAL RATE G-1 MDTE NO. 231B				GENERAL RATE G-1			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$ 7.32	PER BILL	CUSTOMER		$ 7.32	PER BILL
	FIRST 10	OVER 10			FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$ 3.76	$ 7.01	PER KW	DISTRIBUTION (DEMAND)	$ 3.76	$ 7.01	PER KW
TRANSITION	$ (0.06)	$ (0.06)	" "	TRANSITION	$ (0.06)	$ (0.06)	
TRANSMISSION	$ 5.19	$ 5.19	" "	TRANSMISSION	$ 5.19	$ 5.19	
TRANSITION RATE ADJ	$ 0.08	$ 0.08		TRANSITION RATE ADJ	$ 0.08	$ 0.08	
DISTRIBUTION (ENERGY)	ALL KWH @	1.149	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	1.149	CENTS/KWH
TRANSMISSION		0.000		TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "	TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ		0.000		TRANSITION RATE ADJ	" "	0.000	" "
EERF	" "	0.260	" "	EERF	" "	0.260	" "
DEFAULT SERV ADJ	" "	-0.140	" "	DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
DIST. ADJ.	" "	0.238	" "	DIST. ADJ.	" "	0.239	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	8.040	CENTS/KWH	Default Service	ALL KWH @	8.040	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	LF = CUM % BILLS	AVERAGE 0.550 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	75	30,690	$3,491	$2,328	$1,163	$3,491	$2,328	$1,163	$0.31	0.0%
2	20	110	45,012	5,126	3,415	1,711	5,126	3,415	1,712	0.45	0.0%
3	30	130	53,196	6,127	4,035	2,092	6,128	4,035	2,093	0.53	0.0%
4	40	155	63,426	7,380	4,812	2,568	7,380	4,812	2,569	0.63	0.0%
5	50	188	76,930	9,033	5,836	3,197	9,033	5,836	3,197	0.76	0.0%
6	60	232	94,934	11,236	7,202	4,035	11,237	7,202	4,036	0.94	0.0%
7	70	300	122,760	14,642	9,313	5,330	14,644	9,313	5,331	1.23	0.0%
8	80	400	163,680	19,651	12,417	7,235	19,653	12,417	7,236	1.64	0.0%
9	90	660	270,072	32,674	20,488	12,187	32,677	20,488	12,189	2.70	0.0%
10	AVG.USE	303	123,988	$14,793	$9,406	$5,387	$14,794	$9,406	$5,388	1.24	0.0%

PRESENT RATE						**PROPOSED RATE**				
LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)						LARGE GENERAL TOU RATE G-2 (SECONDARY)				
DELIVERY SERVICES:						DELIVERY SERVICES:				
CUSTOMER		$ 90.00	PER BILL			CUSTOMER			$ 90.00	PER BILL
	< 100 KVA	> 100 KVA					< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	$ 4.06	$ 5.03	PER KVA			DISTRIBUTION (DEMAND)	$ 4.06	$ 5.03	PER KVA	
TRANSITION	$ 1.27	$ 1.27				TRANSITION	$ 1.27	$ 1.27		
TRANSMISSION	$ 3.57	$ 7.34				TRANSMISSION	$ 3.57	$ 7.34		
	PEAK	LOW A	LOW B				PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%				27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.970	0.970	0.970	CENTS/KWH		DISTRIBUTION (ENERGY)	0.970	0.970	0.970	CENTS/KWH
TRANSITION	-0.313	-0.313	-0.313	" "		TRANSITION	-0.313	-0.313	-0.313	" "
TRANSITION RATE ADJ	0.006	0.006	0.006	" "		TRANSITION RATE ADJ	0.006	0.006	0.006	" "
EERF	0.260	0.260	0.260	" "		EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	0.238			DIST. ADJ.	0.239	0.239	0.239	
DEFAULT SERV ADJ	-0.140	(0.140)	(0.140)	" "		DEFAULT SERV ADJ	(0.140)	(0.140)	(0.140)	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "		DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "		RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:						SUPPLIER SERVICES:				
Default Service	7.586	7.586	7.586	CENTS/KWH		Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "		DS Adder	0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HIGH LF = 0.745 CUM % BILLS	MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	75	41,549	$4,458	$3,152	$1,306	$4,459	$3,152	$1,307	$0.41	0.0%
2	20	110	60,938	6,544	4,623	1,922	6,545	4,623	1,922	0.61	0.0%
3	30	130	72,018	7,804	5,463	2,341	7,805	5,463	2,341	0.72	0.0%
4	40	155	85,867	9,379	6,514	2,865	9,379	6,514	2,866	0.86	0.0%
5	50	188	104,149	11,457	7,901	3,556	11,458	7,901	3,557	1.05	0.0%
6	60	232	128,524	14,228	9,750	4,479	14,230	9,750	4,480	1.28	0.0%
7	70	300	166,195	18,511	12,608	5,904	18,513	12,608	5,905	1.66	0.0%
8	80	400	221,593	24,810	16,810	8,000	24,812	16,810	8,002	2.22	0.0%
9	90	660	365,628	41,186	27,737	13,449	41,189	27,737	13,453	3.65	0.0%
10	AVG.USE	303	167,857	$18,700	$12,734	$5,967	$18,702	$12,734	$5,968	1.68	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	$ 90.00	PER BILL	
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	$ 4.06	$ 5.03	PER KVA
TRANSITION	$ 1.27	$ 1.27	
TRANSMISSION	$ 3.57	$ 7.34	
	PEAK	LOW A	LOW B
	27.09%	26.13%	46.78%
DISTRIBUTION (ENERGY)	0.970	0.970	0.970	CENTS/KWH
TRANSITION	-0.313	-0.313	-0.313	" "
TRANSITION RATE ADJ	0.006	0.006	0.006	" "
EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	0.238	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	$ 90.00	PER BILL	
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	$ 4.06	$ 5.03	PER KVA
TRANSITION	$ 1.27	$ 1.27	
TRANSMISSION	$ 3.57	$ 7.34	
	PEAK	LOW A	LOW B
	27.09%	26.13%	46.78%
DISTRIBUTION (ENERGY)	0.970	0.970	0.970	CENTS/KWH
TRANSITION	-0.313	-0.313	-0.313	" "
TRANSITION RATE ADJ	0.006	0.006	0.006	" "
EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.239	0.239	0.239	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	LF = CUM % BILLS	LOW 0.345 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	75	19,229	$2,470	$1,459	$1,012	$2,470	$1,459	$1,012	$0.19	0.0%
2	20	110	28,202	3,628	2,139	1,489	3,629	2,139	1,489	0.28	0.0%
3	30	130	33,330	4,358	2,528	1,830	4,358	2,528	1,830	0.33	0.0%
4	40	155	39,739	5,270	3,015	2,255	5,270	3,015	2,256	0.40	0.0%
5	50	188	48,200	6,474	3,656	2,817	6,474	3,656	2,818	0.48	0.0%
6	60	232	59,481	8,079	4,512	3,566	8,079	4,512	3,567	0.59	0.0%
7	70	300	76,915	10,559	5,835	4,724	10,560	5,835	4,725	0.77	0.0%
8	80	400	102,553	14,207	7,780	6,427	14,208	7,780	6,428	1.02	0.0%
9	90	660	169,212	23,690	12,836	10,854	23,692	12,836	10,856	1.69	0.0%
10	AVG.USE	303	77,684	$10,668	$5,893	$4,775	$10,669	$5,893	$4,776	0.77	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:				
CUSTOMER		$ 90.00	PER BILL	
	< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	$ 4.06	$ 5.03	PER KVA	
TRANSITION	$ 1.27	$ 1.27		
TRANSMISSION	$ 3.57	$ 7.34		
	PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.970	0.970	0.970	CENTS/KWH
TRANSITION	-0.313	-0.313	-0.313	" "
TRANSITION RATE ADJ	0.006	0.006	0.006	" "
EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	0.238	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:				
Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:				
CUSTOMER			$ 90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$ 4.06	$ 5.03	PER KVA
TRANSITION		$ 1.27	$ 1.27	
TRANSMISSION		$ 3.57	$ 7.34	
	PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.970	0.970	0.970	CENTS/KWH
TRANSITION	-0.313	-0.313	-0.313	" "
TRANSITION RATE ADJ	0.006	0.006	0.006	" "
EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.239	0.239	0.239	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:				
Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	AVERAGE LF = 0.663 CUM % BILLS	MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	210	103,634	$10,289	$7,862	$2,428	$10,290	$7,862	$2,429	$1.04	0.0%
2	20	360	177,658	17,988	13,477	$4,510	17,989	13,477	$4,512	$1.78	0.0%
3	30	530	261,552	26,712	19,841	$6,871	26,715	19,841	$6,874	$2.61	0.0%
4	40	675	333,109	34,154	25,270	$8,884	34,157	25,270	$8,888	$3.33	0.0%
5	50	975	481,158	49,551	36,501	$13,050	49,555	36,501	$13,055	$4.82	0.0%
6	60	1000	493,495	50,834	37,437	$13,397	50,839	37,437	$13,402	$4.93	0.0%
7	70	1500	740,243	76,495	56,155	$20,340	76,502	56,155	$20,347	$7.40	0.0%
8	80	3000	1,480,486	153,477	112,310	$41,168	153,492	112,310	$41,183	$14.81	0.0%
9	90	5000	2,467,476	256,121	187,183	$68,939	256,146	187,183	$68,963	$24.67	0.0%
10	AVG.USE	1506	743,204	$76,803	$56,379	$20,423	$76,810	$56,379	$20,431	$7.43	0.0%

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B					
DELIVERY SERVICES:					
CUSTOMER		$ 90.00	PER BILL		
	< 100 KVA	> 100 KVA			
DISTRIBUTION (DEMAND)	$ -	$ 4.32	PER KVA		
TRANSITION	$ 237.00	$ 1.68			
TRANSMISSION	$ 234.69	$ 4.50			
	PEAK	LOW A	LOW B		
	26.13%	25.46%	48.41%		
DISTRIBUTION (ENERGY)	0.348	0.348	0.348		
TRANSITION (ENERGY)	-0.286	-0.286	-0.286	CENTS/KWH	
TRANSITION RATE ADJ	-0.034	-0.034	-0.034	" "	
EERF	0.260	0.260	0.260	" "	
DIST. ADJ.	0.238	0.238	0.238		
DEFAULT SERV ADJ	(0.140)	-0.140	-0.140	" "	
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	0.050	" "	
SUPPLIER SERVICES:					
Default Service	7.586	7.586	7.586	CENTS/KWH	
DS Adder	0.000	0.000	0.000	" "	

LARGE GENERAL TOU RATE G-3 (13.8 KV)					
DELIVERY SERVICES:					
CUSTOMER				$ 90.00	PER BILL
				< 100 KVA	> 100 KVA
DISTRIBUTION (DEMAND)				$ -	$ 4.32	PER KVA
TRANSITION				$ 237.00	$ 1.68	
TRANSMISSION				$ 234.69	$ 4.50	
			PEAK	LOW A	LOW B	
			26.13%	25.46%	48.41%	
DISTRIBUTION (ENERGY)			0.348	0.348	0.348	
TRANSITION (ENERGY)			-0.286	-0.286	-0.286	CENTS/KWH
TRANSITION RATE ADJ			-0.034	-0.034	-0.034	" "
EERF			0.260	0.260	0.260	" "
DIST. ADJ.			0.239	0.239	0.239	
DEFAULT SERV ADJ			(0.140)	-0.140	-0.140	" "
DEMAND-SIDE MGT			0.250	0.250	0.250	" "
RENEWABLE ENERGY			0.050	0.050	0.050	" "
SUPPLIER SERVICES:						
Default Service			7.586	7.586	7.586	CENTS/KWH
DS Adder			0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	HIGH LF = CUM % BILLS	MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	210	113,600	$11,114	$8,618	$2,496	$11,115	$8,618	$2,497	$1.13	0.0%
2	20	360	194,743	19,401	14,773	$4,628	19,403	14,773	$4,630	$1.94	0.0%
3	30	530	286,705	28,793	21,749	$7,043	28,796	21,749	$7,046	$2.86	0.0%
4	40	675	365,143	36,804	27,700	$9,104	36,807	27,700	$9,108	$3.65	0.0%
5	50	975	527,429	53,378	40,011	$13,367	53,383	40,011	$13,373	$5.28	0.0%
6	60	1000	540,952	54,759	41,037	$13,723	54,765	41,037	$13,728	$5.41	0.0%
7	70	1500	811,429	82,383	61,555	$20,828	82,391	61,555	$20,836	$8.12	0.0%
8	80	3000	1,622,857	165,254	123,110	$42,144	165,271	123,110	$42,161	$16.23	0.0%
9	90	5000	2,704,762	275,750	205,183	$70,566	275,777	205,183	$70,593	$27.04	0.0%
10	AVG.USE	1506	814,674	$82,715	$61,801	$20,913	$82,723	$61,801	$20,922	$8.15	0.0%

PRESENT RATE					**PROPOSED RATE**				
LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B					LARGE GENERAL TOU RATE G-3 (13.8 KV)				
DELIVERY SERVICES:					DELIVERY SERVICES:				
CUSTOMER		$ 90.00	PER BILL		CUSTOMER			$ 90.00	PER BILL
	< 100 KVA	> 100 KVA				< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	$ -	$ 4.32	PER KVA		DISTRIBUTION (DEMAND)	$ -	$ 4.32	PER KVA	
TRANSITION	$ 237.00	$ 1.68			TRANSITION	$ 237.00	$ 1.68		
TRANSMISSION	$ 234.69	$ 4.50			TRANSMISSION	$ 234.69	$ 4.50		
	PEAK	LOW A	LOW B			PEAK	LOW A	LOW B	
	26.67%	25.68%	47.66%			26.67%	25.68%	47.66%	
DISTRIBUTION (ENERGY)	0.348	0.348	0.348	" "	DISTRIBUTION (ENERGY)	0.348	0.348	0.348	
TRANSITION (ENERGY)	-0.286	-0.286	-0.286	" "	TRANSITION (ENERGY)	-0.286	-0.286	-0.286	CENTS/KWH
TRANSITION RATE ADJ	-0.034	-0.034	-0.034	" "	TRANSITION RATE ADJ	-0.034	-0.034	-0.034	" "
EERF	0.260	0.260	0.260	" "	EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	0.238	" "	DIST. ADJ.	0.239	0.239	0.239	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
Default Service	7.586	7.586	7.586	CENTS/KWH	Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "	DS Adder	0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	LOW LF = CUM % BILLS	0.527 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	210	82,352	$8,529	$6,247	$2,282	$8,530	$6,247	$2,282	$0.83	0.0%
2	20	360	141,175	14,970	10,710	$4,260	14,971	10,710	$4,262	$1.41	0.0%
3	30	530	207,841	22,269	15,767	$6,502	22,271	15,767	$6,505	$2.08	0.0%
4	40	675	264,703	28,495	20,080	$8,415	28,498	20,080	$8,418	$2.65	0.0%
5	50	975	382,349	41,377	29,005	$12,372	41,381	29,005	$12,376	$3.83	0.0%
6	60	1000	392,152	42,451	29,749	$12,702	42,454	29,749	$12,706	$3.92	0.0%
7	70	1500	588,229	63,920	44,623	$19,297	63,926	44,623	$19,303	$5.88	0.0%
8	80	3000	1,176,457	128,328	89,246	$39,082	128,340	89,246	$39,094	$11.76	0.0%
9	90	5000	1,960,762	214,206	148,743	$65,463	214,226	148,743	$65,482	$19.60	0.0%
10	AVG.USE	1506	590,581	$64,178	$ 44,801	$19,376	$64,183	$44,801	$19,382	$5.90	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:				
CUSTOMER		$ 90.00	PER BILL	
	< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	$ -	$ 4.32	PER KVA	
TRANSITION	$ 237.00	$ 1.68		
TRANSMISSION	$ 234.69	$ 4.50		
	PEAK	LOW A	LOW B	
	26.13%	25.46%	48.41%	
DISTRIBUTION (ENERGY)	0.348	0.348	0.348	
TRANSITION (ENERGY)	-0.286	-0.286	-0.286	" "
TRANSITION RATE ADJ	-0.034	-0.034	-0.034	" "
EERF	0.260	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	0.238	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:				
Default Service	7.586	7.586	7.586	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:				
CUSTOMER			$90.00	PER BILL
			< 100 KVA	> 100 KVA
DISTRIBUTION (DEMAND)			$0.00	$2.08	PER KVA
TRANSITION			$2.37	$1.68	
TRANSMISSION			$3.82	$7.31	
		PEAK	LOW A	LOW B	
		26.13%	25.46%	48.41%	
DISTRIBUTION (ENERGY)		0.348	0.348	0.348	" "
TRANSITION (ENERGY)		-0.286	-0.286	-0.286	" "
TRANSITION RATE ADJ		-0.034	-0.034	-0.034	" "
EERF		0.260	0.260	0.260	" "
DIST. ADJ.		0.239	0.239	0.239	" "
DEFAULT SERV ADJ		-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
SUPPLIER SERVICES:				
Default Service		7.586	7.586	7.586	CENTS/KWH
DS Adder		0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	AVERAGE LF = 0.535 CUM % BILLS	MONTHLY KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	267	$45.84	$21.47	$24.37	$45.84	$21.47	$24.37	$0.00	0.0%
2	20	6	2,278	286.40	183.15	103.25	286.42	183.15	103.27	0.02	0.0%
3	30	7	2,895	355.48	232.76	122.72	355.51	232.76	122.75	0.03	0.0%
4	40	10	3,784	468.81	304.23	164.58	468.85	304.23	164.62	0.04	0.0%
5	50	15	5,881	717.77	472.83	244.94	717.83	472.83	245.00	0.06	0.0%
6	59	32	12,599	1,524.04	1,012.96	511.08	1,524.16	1,012.96	511.20	0.12	0.0%
7	70	43	17,084	2,059.20	1,373.55	685.65	2,059.38	1,373.55	685.83	0.18	0.0%
8	79	61	24,418	2,934.45	1,963.21	971.24	2,934.70	1,963.21	971.49	0.25	0.0%
9	90	91	36,039	4,334.40	2,897.54	1,436.86	4,334.76	2,897.54	1,437.22	0.36	0.0%
10	AVG.USE	36	14,299	$1,725.39	$1,149.64	$575.75	$1,725.53	$1,149.64	$575.89	$0.14	0.0%

PRESENT RATE			**PROPOSED RATE**		
SMALL GENERAL TOU RATE G-4 MDTE NO. 234B			SMALL GENERAL TOU RATE G-4		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 10.92	PER BILL	CUSTOMER	$ 10.92	PER BILL
DISTRIBUTION (DEMAND)	$ 4.16	PER KW	DISTRIBUTION (DEMAND)	$ 4.16	PER KW
TRANSITION	$ (0.07)		TRANSITION	$ (0.07)	
TRANSITION RATE ADJ	$ (0.30)		TRANSITION RATE ADJ	$ (0.30)	
TRANSMISSION	$ 5.07		TRANSMISSION	$ 5.07	
	PEAK 25.04% / OFF PK 74.96%			PEAK 25.04% / OFF PK 74.96%	
DISTRIBUTION (ENERGY)	1.061 / 1.061	CENTS/KWH	DISTRIBUTION (ENERGY)	1.061 / 1.061	CENTS/KWH
TRANSITION	0.000 / 0.000	" "	TRANSITION	0.000 / 0.000	" "
TRANSITION RATE ADJ	0.000 / 0.000	" "	TRANSITION RATE ADJ	0.000 / 0.000	" "
EERF	0.260 / 0.260	" "	EERF	0.260 / 0.260	" "
DIST. ADJ.	0.238 / 0.238	" "	DIST. ADJ.	0.239 / 0.239	
DEFAULT SERV ADJ	(0.140) / (0.140)	" "	DEFAULT SERV ADJ	(0.140) / -0.140	" "
DEMAND-SIDE MGT	0.250 / 0.250	" "	DEMAND-SIDE MGT	0.250 / 0.250	" "
RENEWABLE ENERGY	0.050 / 0.050	" "	RENEWABLE ENERGY	0.050 / 0.050	" "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	8.040 / 8.040	CENTS/KWH	Default Service	8.040 / 8.040	CENTS/KWH
DS Adder	0.000 / 0.000	" "	DS Adder	0.000 / 0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	LF = CUM % BILLS	HIGH 0.635 MONTHLY KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	267	$45.84	$21.47	$24.37	$45.84	$21.47	$24.37	$0.00	0.0%
2	20	5	2,278	277.54	183.15	94.39	277.56	183.15	94.41	0.02	0.0%
3	30	6	2,895	346.62	232.76	113.86	346.65	232.76	113.89	0.03	0.0%
4	40	8	3,784	451.09	304.23	146.86	451.13	304.23	146.90	0.04	0.0%
5	50	12	5,881	691.19	472.83	218.36	691.25	472.83	218.42	0.06	0.0%
6	59	27	12,599	1,479.74	1,012.96	466.78	1,479.86	1,012.96	466.90	0.12	0.0%
7	70	36	17,084	1,997.18	1,373.55	623.63	1,997.36	1,373.55	623.81	0.18	0.0%
8	79	52	24,418	2,854.71	1,963.21	891.50	2,854.96	1,963.21	891.75	0.25	0.0%
9	90	76	36,039	4,201.50	2,897.54	1,303.96	4,201.86	2,897.54	1,304.32	0.36	0.0%
10	AVG.USE	30	14,299	$1,672.23	$1,149.64	$522.59	$1,672.37	$1,149.64	$522.73	$0.14	0.0%

PRESENT RATE			**PROPOSED RATE**		
SMALL GENERAL TOU RATE G-4 MDTE NO. 234B			SMALL GENERAL TOU RATE G-4		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 10.92	PER BILL	CUSTOMER	$ 10.92	PER BILL
DISTRIBUTION (DEMAND)	$ 4.16	PER KW	DISTRIBUTION (DEMAND)	$ 4.16	PER KW
TRANSITION	$ (0.07)		TRANSITION	$ (0.07)	
TRANSITION RATE ADJ	$ (0.30)		TRANSITION RATE ADJ	$ (0.30)	
TRANSMISSION	$ 5.07		TRANSMISSION	$ 5.07	
	PEAK 25.04%	OFF PK 74.96%		PEAK 25.04%	OFF PK 74.96%
DISTRIBUTION (ENERGY)	1.061	1.061 CENTS/KWH	DISTRIBUTION (ENERGY)	1.061	1.061 CENTS/KWH
TRANSITION	0.000	0.000 " "	TRANSITION	0.000	0.000 " "
TRANSITION RATE ADJ	0.000	0.000 " "	TRANSITION RATE ADJ	0.000	0.000 " "
EERF	0.260	0.260 " "	EERF	0.260	0.260 " "
DIST. ADJ.	0.238	0.238 " "	DIST. ADJ.	0.239	0.239 " "
DEFAULT SERV ADJ	-0.140	-0.140 " "	DEFAULT SERV ADJ	-0.140	-0.140 " "
DEMAND-SIDE MGT	0.250	0.250 " "	DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "	RENEWABLE ENERGY	0.050	0.050 " "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	8.040	8.040 CENTS/KWH	Default Service	8.040	8.040 CENTS/KWH
DS Adder	0.000	0.000 " "	DS Adder	0.000	0.000 " "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	LOW LF = 0.435 CUM % BILLS	MONTHLY KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	267	$45.84	$21.47	$24.37	$45.84	$21.47	$24.37	$0.00	0.0%
2	20	7	2,278	295.26	183.15	112.11	295.28	183.15	112.13	0.02	0.0%
3	30	9	2,895	373.20	232.76	140.44	373.23	232.76	140.47	0.03	0.0%
4	40	12	3,784	486.53	304.23	182.30	486.57	304.23	182.34	0.04	0.0%
5	50	18	5,881	744.35	472.83	271.52	744.41	472.83	271.58	0.06	0.0%
6	59	39	12,599	1,586.06	1,012.96	573.10	1,586.18	1,012.96	573.22	0.12	0.0%
7	70	53	17,084	2,147.80	1,373.55	774.25	2,147.98	1,373.55	774.43	0.18	0.0%
8	79	75	24,418	3,058.49	1,963.21	1,095.28	3,058.74	1,963.21	1,095.53	0.25	0.0%
9	90	111	36,039	4,511.60	2,897.54	1,614.06	4,511.96	2,897.54	1,614.42	0.36	0.0%
10	AVG.USE	44	14,299	$1,796.27	$1,149.64	$646.63	$1,796.41	$1,149.64	$646.77	$0.14	0.0%

PRESENT RATE			**PROPOSED RATE**		
SMALL GENERAL TOU RATE G-4 MDTE NO. 234B			SMALL GENERAL TOU RATE G-4		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 10.92	PER BILL	CUSTOMER	$ 10.92	PER BILL
DISTRIBUTION (DEMAND)	$ 4.16	PER KW	DISTRIBUTION (DEMAND)	$ 4.16	PER KW
TRANSITION	$ (0.07)		TRANSITION	$ (0.07)	
TRANSITION RATE ADJ	$ (0.30)		TRANSITION RATE ADJ	$ (0.30)	
TRANSMISSION	$ 5.07		TRANSMISSION	$ 5.07	
	PEAK 25.04%	OFF PK 74.96%		PEAK 25.04%	OFF PK 74.96%
DISTRIBUTION (ENERGY)	1.061	1.061 CENTS/KWH	DISTRIBUTION (ENERGY)	1.061	1.061 CENTS/KWH
TRANSITION	0.000	0.000 " "	TRANSITION	0.000	0.000 " "
TRANSITION RATE ADJ	0.000	0.000 " "	TRANSITION RATE ADJ	0.000	0.000 " "
EERF	0.260	0.260 " "	EERF	0.260	0.260 " "
DIST. ADJ.	0.238	0.238 " "	DIST. ADJ.	0.239	0.239 " "
DEFAULT SERV ADJ	-0.140	-0.140 " "	DEFAULT SERV ADJ	-0.140	-0.140 " "
DEMAND-SIDE MGT	0.250	0.250 " "	DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "	RENEWABLE ENERGY	0.050	0.050 " "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	8.040	8.040 CENTS/KWH	Default Service	8.040	8.040 CENTS/KWH
DS Adder	0.000	0.000 " "	DS Adder	0.000	0.000 " "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	9	0	309	$44.50	$24.84	$19.66	$44.50	$24.84	$19.66	$0.00	0.0%
2	19	1	795	103.18	63.92	39.26	103.19	63.92	39.27	0.01	0.0%
3	29	2	1,287	162.57	103.47	59.10	162.58	103.47	59.11	0.01	0.0%
4	40	4	2,173	269.54	174.71	94.83	269.56	174.71	94.85	0.02	0.0%
5	50	6	2,965	365.15	238.39	126.76	365.18	238.39	126.79	0.03	0.0%
6	59	9	4,051	496.26	325.70	170.56	496.30	325.70	170.60	0.04	0.0%
7	69	12	5,993	740.69	481.84	258.85	740.75	481.84	258.91	0.06	0.0%
8	79	18	11,866	1,508.73	954.03	554.70	1,508.85	954.03	554.82	0.12	0.0%
9	90	30	33,578	4,348.10	2,699.67	1,648.43	4,348.44	2,699.67	1,648.77	0.34	0.0%
10	AVG.USE		15,520	$1,986.58	$1,247.81	$738.77	$1,986.73	$1,247.81	$738.92	$0.15	0.0%

PRESENT RATE			**PROPOSED RATE**		
COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235B			COMMERCIAL SPACE HEATING RATE G-5		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 7.20	PER BILL	CUSTOMER	$ 7.20	PER BILL
	< 5000 KWH	> 5000 KWH		< 5000 KWH	> 5000 KWH
DISTRIBUTION (ENERGY)	1.795	2.353	CENTS/KWH	1.795	2.353	CENTS/KWH
TRANSITION	-0.014	-0.014	" "	-0.014	-0.014	" "
TRANSMISSION	1.593	2.040	" "	1.593	2.040	" "
TRANSITION RATE ADJ	0.000	0.000	" "	0.000	0.000	" "
EERF	0.260	0.260	" "	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	" "	0.239	0.239	" "
DEFAULT SERV ADJ	(0.140)	(0.140)	" "	(0.140)	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	0.050	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:		
Default Service	8.040	8.040	CENTS/KWH	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	49	$15.06	$3.94	$11.12	$15.06	$3.94	$11.12	$0.00	0.0%
2	20	1	106	23.02	8.52	14.50	23.02	8.52	14.50	0.00	0.0%
3	30	3	184	33.91	14.79	19.12	33.91	14.79	19.12	0.00	0.0%
4	40	6	289	48.58	23.24	25.34	48.59	23.24	25.35	0.01	0.0%
5	50	11	430	68.27	34.57	33.70	68.27	34.57	33.70	0.00	0.0%
6	60	16	593	91.04	47.68	43.36	91.04	47.68	43.36	0.00	0.0%
7	70	24	825	123.43	66.33	57.10	123.44	66.33	57.11	0.01	0.0%
8	80	36	1,149	168.68	92.38	76.30	168.69	92.38	76.31	0.01	0.0%
9	90	54	1,702	245.90	136.84	109.06	245.92	136.84	109.08	0.02	0.0%
10	AVG.USE		810	$121.33	$65.12	$56.21	$121.34	$65.12	$56.22	0.01	0.0%

PRESENT RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236B

DELIVERY SERVICES:

CUSTOMER		$ 8.22	PER BILL
	PEAK	OFF-PEAK	
	29.49%	70.51%	
DISTRIBUTION	6.364	2.356	CENTS/KWH
TRANSITION	-0.014	-0.014	" "
TRANSMISSION	5.909	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
EERF	0.260	0.260	" "
DIST. ADJ.	0.238	0.238	" "
DEFAULT SERV ADJ	(0.140)	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER		$ 8.22	PER BILL
	PEAK	OFF-PEAK	
	29.49%	70.51%	
DISTRIBUTION	6.364	2.356	CENTS/KWH
TRANSITION	-0.014	-0.014	" "
TRANSMISSION	5.909	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
EERF	0.260	0.260	" "
DIST. ADJ.	0.239	0.239	" "
DEFAULT SERV ADJ	(0.140)	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY

SUMMARY BILL IMPACT ANALYSIS

RATE	KWH	KW	CHANGE	PERCENT
R-1	584	0	$ 0.01	0.0%
R-1 SEAS.(W)	141	0	$ -	0.0%
R-1 SEAS.(S)	401	0	$ 0.01	0.0%
R-2	483	0	$ -	0.0%
R-2 SEAS.(W)	313	0	$ 0.01	0.0%
R-2 SEAS.(S)	385	0	$ 0.01	0.0%
R-3	859	0	$ 0.01	0.0%
R-4	934	0	$ 0.01	0.0%
R-5	187	0	$ 0.01	0.0%
G-1	2,396	8	$ 0.02	0.0%
G-1	2,396	6	$ 0.02	0.0%
G-1	2,396	11	$ 0.02	0.0%
G-1 SEAS(W)	539	3	$ -	0.0%
G-1 SEAS(S)	1,605	9	$ 0.01	0.0%
G-2	101,737	272	$ 1	0.0%
G-2	141,375	272	$ 1	0.0%
G-2	61,951	272	$ 1	0.0%
G-3	488,724	1285	$ 5	0.0%
G-3	676,334	1285	$ 7	0.0%
G-3	301,114	1285	$ 3	0.0%
G-4	6,844	42	$ 0.07	0.0%
G-4	6,844	29	$ 0.07	0.0%
G-4	6,844	75	$ 0.07	0.0%
G-5	1,563	0	$ 0.02	0.0%
G-6	88,287	0	$ 0.88	0.0%
G-7	4,742	14	$ 0.05	0.0%
G-7	4,742	10	$ 0.05	0.0%
G-7	4,742	24	$ 0.05	0.0%
G-7 SEAS(W)	532	4	$ -	0.0%
G-7 SEAS(S)	919	7	$ 0.01	0.0%

COMMONWEALTH ELECTRIC COMPANY

TYPICAL BILL ANALYSIS

RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	2	160	$31.45	$12.35	$19.10	$31.45	$12.35	$19.10	$0.00	0.0%
2	20	5	230	$43.58	$17.75	$25.83	$43.58	$17.75	$25.83	0.00	0.0%
3	30	10	306	$56.75	$23.62	$33.13	$56.75	$23.62	$33.13	0.00	0.0%
4	40	17	382	$69.91	$29.48	$40.43	$69.91	$29.48	$40.43	0.00	0.0%
5	50	24	464	$84.12	$35.81	$48.31	$84.12	$35.81	$48.31	0.00	0.0%
6	60	33	555	$99.88	$42.83	$57.05	$99.88	$42.83	$57.05	0.00	0.0%
7	70	44	660	$118.08	$50.94	$67.14	$118.08	$50.94	$67.14	0.00	0.0%
8	80	57	793	$141.11	$61.20	$79.91	$141.12	$61.20	$79.92	0.01	0.0%
9	90	73	997	$176.46	$76.95	$99.51	$176.47	$76.95	$99.52	0.01	0.0%
10	AVG.USE		584	$104.90	$45.07	$59.83	$104.91	$45.07	$59.84	0.01	0.0%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320B - (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	$ 3.73	PER BILL
DISTRIBUTION	4.922	CENTS/KWH
TRANSITION	1.935	" "
TRANSMISSION	1.601	" "
TRANS RATE ADJ	0.000	" "
DIST. ADJ.	0.464	" "
EERF	0.525	" "
DEFAULT SERV ADJ	-0.140	" "
DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "

SUPPLIER SERVICES:

Default Service	7.71800	CENTS/KWH
DS Adder	0.00000	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	$ 3.73	PER BILL
DISTRIBUTION	4.922	CENTS/KWH
TRANSITION	1.935	" "
TRANSMISSION	1.601	" "
TRANS RATE ADJ	0.000	" "
DIST. ADJ.	0.465	" "
EERF	0.525	" "
DEFAULT SERV ADJ	-0.140	" "
DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "

SUPPLIER SERVICES:

Default Service	7.718	CENTS/KWH
DS Adder	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SEASONAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	14	$6.85	$1.08	$5.77	$6.85	$1.08	$5.77	$0.00	0.0%
2	20	2	23	$8.87	$1.78	$7.09	$8.87	$1.78	$7.09	0.00	0.0%
3	30	4	34	$11.31	$2.62	$8.69	$11.31	$2.62	$8.69	0.00	0.0%
4	40	7	46	$13.99	$3.55	$10.44	$13.99	$3.55	$10.44	0.00	0.0%
5	50	12	65	$18.23	$5.02	$13.21	$18.23	$5.02	$13.21	0.00	0.0%
6	60	18	90	$23.81	$6.95	$16.86	$23.81	$6.95	$16.86	0.00	0.0%
7	70	26	125	$31.61	$9.65	$21.96	$31.62	$9.65	$21.97	0.01	0.0%
8	80	37	179	$43.66	$13.82	$29.84	$43.66	$13.82	$29.84	0.00	0.0%
9	90	56	287	$67.74	$22.15	$45.59	$67.75	$22.15	$45.60	0.01	0.0%
10	AVG.USE		141	$35.18	$10.88	$24.30	$35.18	$10.88	$24.30	0.00	0.0%

PRESENT RATE			**PROPOSED RATE**		
RESIDENTIAL RATE R-1 MDTE NO. 320B - (SEASONAL)			RESIDENTIAL RATE R-1 (SEASONAL)		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$3.73	PER BILL	CUSTOMER	$3.73	PER BILL
DISTRIBUTION	8.344	CENTS/KWH	DISTRIBUTION	8.344	CENTS/KWH
TRANSITION	1.935	" "	TRANSITION	1.935	" "
TRANSMISSION	3.159	" "	TRANSMISSION	3.159	" "
TRANS RATE ADJ	0.000	" "	TRANS RATE ADJ	0.000	" "
DIST. ADJ.	0.464	" "	DIST. ADJ.	0.465	" "
EERF	0.525	" "	EERF	0.525	" "
DEFAULT SERV ADJ	-0.140	" "	DEFAULT SERV ADJ	-0.140	" "
DEMAND-SIDE MGT	0.250	" "	DEMAND-SIDE MGT	0.250	" "
RENEWABLE ENERGY	0.050	" "	RENEWABLE ENERGY	0.050	" "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	7.718	CENTS/KWH	Default Service	7.718	CENTS/KWH
DS Adder	0.000	" "	DS Adder	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SEASONAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	80	$21.57	$6.17	$15.40	$21.57	$6.17	$15.40	$0.00	0.0%
2	20	4	123	$31.16	$9.49	$21.67	$31.16	$9.49	$21.67	0.00	0.0%
3	30	8	163	$40.09	$12.58	$27.51	$40.09	$12.58	$27.51	0.00	0.0%
4	40	13	208	$50.12	$16.05	$34.07	$50.12	$16.05	$34.07	0.00	0.0%
5	50	19	261	$61.94	$20.14	$41.80	$61.94	$20.14	$41.80	0.00	0.0%
6	60	26	328	$76.90	$25.32	$51.58	$76.90	$25.32	$51.58	0.00	0.0%
7	70	36	417	$96.74	$32.18	$64.56	$96.74	$32.18	$64.56	0.00	0.0%
8	80	49	543	$124.85	$41.91	$82.94	$124.85	$41.91	$82.94	0.00	0.0%
9	90	66	739	$168.57	$57.04	$111.53	$168.58	$57.04	$111.54	0.01	0.0%
10	AVG.USE		401	$93.17	$30.95	$62.22	$93.18	$30.95	$62.23	0.01	0.0%

PRESENT RATE				**PROPOSED RATE**			
RESIDENTIAL RATE R-1 MDTE NO. 320B - (SEASONAL)				RESIDENTIAL RATE R-1 (SEASONAL)			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$3.73	PER BILL	CUSTOMER		$3.73	PER BILL
DISTRIBUTION	ALL KWH @	$8.344	CENTS/KWH	DISTRIBUTION	ALL KWH @	$8.34	CENTS/KWH
TRANSITION	" "	1.935	" "	TRANSITION	" "	1.935	" "
TRANSMISSION	" "	3.159	" "	TRANSMISSION	" "	3.159	" "
TRANS RATE ADJ	" "	-	" "	TRANS RATE ADJ	" "	-	" "
DIST. ADJ.	" "	0.464	" "	DIST. ADJ.	" "	0.465	" "
EERF	" "	0.525	" "	EERF	" "	0.525	" "
DEFAULT SERV ADJ	" "	(0.140)	" "	DEFAULT SERV ADJ	" "	(0.140)	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	7.718	CENTS/KWH	Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	2	146	$18.85	$11.27	$7.58	$18.85	$11.27	$7.58	$0.00	0.0%
2	20	6	194	$24.89	$14.97	$9.92	$24.89	$14.97	$9.92	0.00	0.0%
3	30	11	243	$31.06	$18.75	$12.31	$31.06	$18.75	$12.31	0.00	0.0%
4	40	17	293	$37.36	$22.61	$14.75	$37.36	$22.61	$14.75	0.00	0.0%
5	50	23	350	$44.54	$27.01	$17.53	$44.55	$27.01	$17.54	0.01	0.0%
6	60	32	416	$52.86	$32.11	$20.75	$52.87	$32.11	$20.76	0.01	0.0%
7	70	42	497	$63.07	$38.36	$24.71	$63.07	$38.36	$24.71	0.00	0.0%
8	80	54	608	$77.06	$46.93	$30.13	$77.06	$46.93	$30.13	0.00	0.0%
9	90	69	785	$99.36	$60.59	$38.77	$99.36	$60.59	$38.77	0.00	0.0%
10	AVG.USE		483	$61.31	$37.28	$24.03	$61.31	$37.28	$24.03	0.00	0.0%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (ANNUAL)

DELIVERY SERVICES:			
CUSTOMER	$ 0.45	PER BILL	
DISTRIBUTION	ALL KWH @ 0.661	CENTS/KWH	
TRANSITION	" " 1.935	" "	
TRANSMISSION	" " 1.601	" "	
TRANS RATE ADJ	" " 0.000	" "	
DIST. ADJ.	" " 0.464	" "	
EERF	" " 0.060	" "	
DEFAULT SERV ADJ	" " -0.140	" "	
DEMAND-SIDE MGT	" " 0.250	" "	
RENEWABLE ENERGY	" " 0.050	" "	
SUPPLIER SERVICES:			
Default Service	ALL KWH @ 7.718	CENTS/KWH	
DS Adder	" " 0.000	" "	

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (ANNUAL)

DELIVERY SERVICES:			
CUSTOMER	$ 0.45	PER BILL	
DISTRIBUTION	ALL KWH @ 0.661	CENTS/KWH	
TRANSITION	" " 1.935	" "	
TRANSMISSION	" " 1.601	" "	
TRANS RATE ADJ	" " 0.000	" "	
DIST. ADJ.	" " 0.465	" "	
EERF	" " 0.060	" "	
DEFAULT SERV ADJ	" " -0.140	" "	
DEMAND-SIDE MGT	" " 0.250	" "	
RENEWABLE ENERGY	" " 0.050	" "	
SUPPLIER SERVICES:			
Default Service	ALL KWH @ 7.718	CENTS/KWH	
DS Adder	" " 0.000	" "	

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

LINE	SEASONAL CUM % BILLS	SEASONAL CUM % KWH	WINTER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	9	0	17	$3.35	$1.31	$2.04	$3.35	$1.31	$2.04	$0.00	0.0%
2	20	2	42	$7.16	$3.24	$3.92	$7.16	$3.24	$3.92	0.00	0.0%
3	30	5	91	$14.63	$7.02	$7.61	$14.63	$7.02	$7.61	0.00	0.0%
4	39	10	155	$24.39	$11.96	$12.43	$24.39	$11.96	$12.43	0.00	0.0%
5	49	16	171	$26.84	$13.20	$13.64	$26.84	$13.20	$13.64	0.00	0.0%
6	60	24	267	$41.48	$20.61	$20.87	$41.48	$20.61	$20.87	0.00	0.0%
7	69	33	344	$53.22	$26.55	$26.67	$53.22	$26.55	$26.67	0.00	0.0%
8	79	46	395	$61.00	$30.49	$30.51	$61.00	$30.49	$30.51	0.00	0.0%
9	90	65	624	$95.91	$48.16	$47.75	$95.92	$48.16	$47.76	0.01	0.0%
10	AVG.USE		313	$48.49	$24.16	$24.33	$48.50	$24.16	$24.34	0.01	0.0%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		$ 0.76	PER BILL
DISTRIBUTION	ALL KWH @	1.753	CENTS/KWH
TRANSITION	" "	1.935	" "
TRANSMISSION	" "	3.159	" "
TRANS RATE ADJ	" "	0.000	" "
DIST. ADJ.	" "	0.464	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		$ 0.76	PER BILL
DISTRIBUTION	ALL KWH @	1.753	CENTS/KWH
TRANSITION	" "	1.935	" "
TRANSMISSION	" "	3.159	" "
TRANS RATE ADJ	" "	0.000	" "
DIST. ADJ.	" "	0.465	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

LINE	SEASONAL CUM % BILLS	SEASONAL CUM % KWH	SUMMER KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	9	1	122	$19.37	$9.42	$9.95	$19.37	$9.42	$9.95	$0.00	0.0%
2	20	5	172	$26.98	$13.27	$13.71	$26.99	$13.27	$13.72	0.01	0.0%
3	30	10	273	$42.39	$21.07	$21.32	$42.39	$21.07	$21.32	0.00	0.0%
4	39	17	298	$46.20	$23.00	$23.20	$46.21	$23.00	$23.21	0.01	0.0%
5	49	25	342	$52.92	$26.40	$26.52	$52.92	$26.40	$26.52	0.00	0.0%
6	60	33	326	$50.47	$25.16	$25.31	$50.47	$25.16	$25.31	0.00	0.0%
7	69	42	390	$60.23	$30.10	$30.13	$60.23	$30.10	$30.13	0.00	0.0%
8	79	56	516	$79.44	$39.82	$39.62	$79.45	$39.82	$39.63	0.01	0.0%
9	90	74	756	$116.04	$58.35	$57.69	$116.05	$58.35	$57.70	0.01	0.0%
10	AVG.USE		385	$59.46	$29.71	$29.75	$59.47	$29.71	$29.76	0.01	0.0%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		$ 0.76	PER BILL
DISTRIBUTION	ALL KWH @	$ 1.753	CENTS/KWH
TRANSITION	" "	1.935	" "
TRANSMISSION	" "	3.159	" "
TRANS RATE ADJ	" "	-	" "
DIST. ADJ.	" "	0.464	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	(0.140)	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		$ 0.76	PER BILL
DISTRIBUTION	ALL KWH @	1.753	CENTS/KWH
TRANSITION	" "	1.935	" "
TRANSMISSION	" "	3.159	" "
TRANS RATE ADJ	" "	0.000	" "
DIST. ADJ.	" "	0.465	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	2	215	$42.90	$16.59	$26.31	$42.90	$16.59	$26.31	$0.00	0.0%
2	20	5	328	$60.19	$25.32	$34.87	$60.19	$25.32	$34.87	0.00	0.0%
3	30	10	451	$78.99	$34.81	$44.18	$79.00	$34.81	$44.19	0.01	0.0%
4	40	16	568	$96.88	$43.84	$53.04	$96.89	$43.84	$53.05	0.01	0.0%
5	50	24	690	$115.53	$53.25	$62.28	$115.54	$53.25	$62.29	0.01	0.0%
6	60	33	824	$136.03	$63.60	$72.43	$136.04	$63.60	$72.44	0.01	0.0%
7	70	44	982	$160.19	$75.79	$84.40	$160.20	$75.79	$84.41	0.01	0.0%
8	80	57	1,184	$191.07	$91.38	$99.69	$191.09	$91.38	$99.71	0.02	0.0%
9	90	74	1,489	$237.71	$114.92	$122.79	$237.73	$114.92	$122.81	0.02	0.0%
10	AVG.USE		859	$141.38	$66.30	$75.08	$141.39	$66.30	$75.09	0.01	0.0%

PRESENT RATE				**PROPOSED RATE**			
RES SPACE HEATING RATE R-3 MDTE NO. 322B -				RES SPACE HEATING RATE R-3			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$ 10.03	PER BILL	CUSTOMER		$ 10.03	PER BILL
DISTRIBUTION	ALL KWH @	3.026	CENTS/KWH	DISTRIBUTION	ALL KWH @	3.026	CENTS/KWH
TRANSITION	" "	1.935	" "	TRANSITION	" "	1.935	" "
TRANSMISSION	" "	1.462	" "	TRANSMISSION	" "	1.462	" "
TRANS RATE ADJ	" "	0.001	" "	TRANS RATE ADJ	" "	0.001	" "
DIST. ADJ.	" "	0.464	" "	DIST. ADJ.	" "	0.465	" "
EERF	" "	0.525	" "	EERF	" "	0.525	" "
DEFAULT SERV ADJ	" "	-0.140	" "	DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	7.718	CENTS/KWH	Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE SPACE HEATING RATE R-4

LINE	CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	3	349	$41.55	$26.94	$14.61	$41.55	$26.94	$14.61	$0.00	0.0%
2	20	7	455	$54.15	$35.12	$19.03	$54.15	$35.12	$19.03	0.00	0.0%
3	30	13	551	$65.56	$42.53	$23.03	$65.57	$42.53	$23.04	0.01	0.0%
4	40	20	639	$76.02	$49.32	$26.70	$76.03	$49.32	$26.71	0.01	0.0%
5	50	27	752	$89.46	$58.04	$31.42	$89.46	$58.04	$31.42	0.00	0.0%
6	60	36	877	$104.32	$67.69	$36.63	$104.33	$67.69	$36.64	0.01	0.0%
7	70	47	1,036	$123.22	$79.96	$43.26	$123.23	$79.96	$43.27	0.01	0.0%
8	80	60	1,234	$146.76	$95.24	$51.52	$146.77	$95.24	$51.53	0.01	0.0%
9	90	75	1,523	$181.12	$117.55	$63.57	$181.14	$117.55	$63.59	0.02	0.0%
10	AVG.USE		934	$111.10	$72.09	$39.01	$111.11	$72.09	$39.02	0.01	0.0%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 323B -

DELIVERY SERVICES:

CUSTOMER		$ 0.05	PER BILL
DISTRIBUTION	ALL KWH @	0.090	CENTS/KWH
TRANSITION	" "	1.935	" "
TRANSMISSION	" "	1.462	" "
TRANS RATE ADJ	" "	0.000	" "
DIST. ADJ.	" "	0.464	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		$ 0.05	PER BILL
DISTRIBUTION	ALL KWH @	0.090	CENTS/KWH
TRANSITION	" "	1.935	" "
TRANSMISSION	" "	1.462	" "
TRANS RATE ADJ	" "	0.000	" "
DIST. ADJ.	" "	0.465	" "
EERF	" "	0.060	" "
DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	7.718	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
CONTROLLED WATER HEATING RATE R-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	43	$6.64	$3.32	$3.32	$6.64	$3.32	$3.32	$0.00	0.0%
2	20	5	69	$10.65	$5.33	$5.32	$10.65	$5.33	$5.32	0.00	0.0%
3	30	9	93	$14.35	$7.18	$7.17	$14.35	$7.18	$7.17	0.00	0.0%
4	40	15	118	$18.21	$9.11	$9.10	$18.21	$9.11	$9.10	0.00	0.0%
5	50	23	147	$22.69	$11.35	$11.34	$22.69	$11.35	$11.34	0.00	0.0%
6	60	32	178	$27.47	$13.74	$13.73	$27.47	$13.74	$13.73	0.00	0.0%
7	70	43	214	$33.03	$16.52	$16.51	$33.03	$16.52	$16.51	0.00	0.0%
8	80	56	261	$40.27	$20.14	$20.13	$40.27	$20.14	$20.13	0.00	0.0%
9	90	73	331	$51.08	$25.55	$25.53	$51.08	$25.55	$25.53	0.00	0.0%
10	AVG.USE		187	$28.85	$14.43	$14.42	$28.86	$14.43	$14.43	0.01	0.0%

PRESENT RATE			**PROPOSED RATE**		
CONT WATER HEATING RATE R-5 MDTE NO. 324B-			CONT WATER HEATING RATE R-5		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$0.00	PER BILL	CUSTOMER	$0.00	PER BILL
DISTRIBUTION	ALL KWH @ 3.149	CENTS/KWH	DISTRIBUTION	ALL KWH @ 3.149	CENTS/KWH
TRANSITION	" " 1.935	" "	TRANSITION	" " 1.935	" "
TRANSMISSION	" " 1.479	" "	TRANSMISSION	" " 1.479	" "
TRANS RATE ADJ	" " 0.001	" "	TRANS RATE ADJ	" " 0.001	" "
DIST. ADJ.	" " 0.464	" "	DIST. ADJ.	" " 0.465	" "
EERF	" " 0.525	" "	EERF	" " 0.525	" "
DEFAULT SERV ADJ	" " -0.140	" "	DEFAULT SERV ADJ	" " -0.140	" "
DEMAND-SIDE MGT	" " 0.250	" "	DEMAND-SIDE MGT	" " 0.250	" "
RENEWABLE ENERGY	" " 0.050	" "	RENEWABLE ENERGY	" " 0.050	" "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	ALL KWH @ 7.718	CENTS/KWH	Default Service	ALL KWH @ 7.718	CENTS/KWH
DS Adder	" " 0.000	" "	DS Adder	" " 0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-6

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	2	296	$55.29	$22.85	$32.44	$55.29	$22.85	$32.44	$0.00	0.0%
2	20	5	405	$72.94	$31.26	$41.68	$72.95	$31.26	$41.69	0.01	0.0%
3	30	10	493	$87.20	$38.05	$49.15	$87.20	$38.05	$49.15	0.00	0.0%
4	40	15	566	$99.02	$43.68	$55.34	$99.03	$43.68	$55.35	0.01	0.0%
5	50	21	653	$113.12	$50.40	$62.72	$113.13	$50.40	$62.73	0.01	0.0%
6	60	28	813	$139.04	$62.75	$76.29	$139.05	$62.75	$76.30	0.01	0.0%
7	70	37	974	$165.12	$75.17	$89.95	$165.13	$75.17	$89.96	0.01	0.0%
8	80	49	1,295	$217.13	$99.95	$117.18	$217.14	$99.95	$117.19	0.01	0.0%
9	90	66	2,096	$346.89	$161.77	$185.12	$346.91	$161.77	$185.14	0.02	0.0%
10	AVG.USE		1,049	$177.27	$80.96	$96.31	$177.28	$80.96	$96.32	0.01	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-6 MDTE NO. 325B

DELIVERY SERVICES:			
CUSTOMER		$ 7.33	PER BILL
	PEAK	OFF-PEAK	
	20.92%	79.08%	
DISTRIBUTION	14.567	1.120	CENTS/KWH
TRANSITION	1.935	1.935	" "
TRANSMISSION	1.462	1.462	" "
TRANS RATE ADJ	0.003	0.003	" "
DIST. ADJ.	0.464	0.464	" "
EERF	0.525	0.525	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
Default Service	7.718	7.718	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:			
CUSTOMER		$ 7.33	PER BILL
	PEAK	OFF-PEAK	
	20.92%	79.08%	
DISTRIBUTION	14.567	1.120	CENTS/KWH
TRANSITION	1.935	1.935	" "
TRANSMISSION	1.462	1.462	" "
TRANS RATE ADJ	0.003	0.003	" "
DIST. ADJ.	0.465	0.465	" "
EERF	0.525	0.525	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
Default Service	7.718	7.718	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1

LINE	CUM % BILLS	AVERAGE LF = 0.408 MONTHLY KW	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	13	$7.69	$1.05	$ 6.64	$7.69	$1.05	$ 6.64	$0.00	0.0%
2	20	0	82	$19.05	$6.56	$ 12.49	$19.05	$6.56	$ 12.49	0.00	0.0%
3	30	1	186	$36.30	$14.92	$ 21.38	$36.30	$14.92	$ 21.38	0.00	0.0%
4	40	1	335	$61.13	$26.97	$ 34.16	$61.14	$26.97	$ 34.17	0.01	0.0%
5	50	2	525	$92.58	$42.22	$ 50.36	$92.58	$42.22	$ 50.36	0.00	0.0%
6	60	3	826	$142.44	$66.40	$ 76.04	$142.44	$66.40	$ 76.04	0.00	0.0%
7	70	4	1,275	$216.83	$102.48	$ 114.35	$216.84	$102.48	$ 114.36	0.01	0.0%
8	80	8	2,351	$393.81	$189.05	$ 204.76	$393.84	$189.05	$ 204.79	0.03	0.0%
9	90	17	4,950	$782.56	$397.99	$ 384.57	$782.61	$397.99	$ 384.62	0.05	0.0%
10	AVG.USE	8	2,396	$399.91	$192.64	$ 207.27	$399.93	$192.64	$ 207.29	0.02	0.0%

PRESENT RATE				**PROPOSED RATE**				
GENERAL RATE G-1 MDTE NO. 330B				GENERAL RATE G-1				
DELIVERY SERVICES:				DELIVERY SERVICES:				
CUSTOMER		$ 5.53	PER BILL	CUSTOMER		$ 5.53	PER BILL	
	FIRST 10	OVER 10			FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	$ -	$ 4.86	PER KW	DISTRIBUTION (DEMAND)	$ -	$ 4.86	PER KW	
	< 2300 KWH	>2300 KWH			< 2300 KWH	>2300 KWH		
DISTRIBUTION (ENERGY)	4.089	1.162	CENTS/KWH	DISTRIBUTION (ENERGY)	4.089	1.162	CENTS/KWH	
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "	
TRANSMISSION	1.628	1.628	" "	TRANSMISSION	1.628	1.628	" "	
TRANS RATE ADJ	0.001	0.001	" "	TRANS RATE ADJ	0.001	0.001	" "	
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	" "	
EERF	0.260	0.260	" "	EERF	0.260	0.260	" "	
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "	
SUPPLIER SERVICES:				SUPPLIER SERVICES:				
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH	
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "	

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1

LINE	LF = HIGH	CUM % BILLS	MONTHLY 0.508 KW	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		10	0	13	$7.69	$1.05	$ 6.64	$7.69	$1.05	$ 6.64	$0.00	0.0%
2		20	0	82	$19.05	$6.56	$ 12.49	$19.05	$6.56	$ 12.49	0.00	0.0%
3		30	1	186	$36.30	$14.92	$ 21.38	$36.30	$14.92	$ 21.38	0.00	0.0%
4		40	1	335	$61.13	$26.97	$ 34.16	$61.14	$26.97	$ 34.17	0.01	0.0%
5		50	1	525	$92.58	$42.22	$ 50.36	$92.58	$42.22	$ 50.36	0.00	0.0%
6		60	2	826	$142.44	$66.40	$ 76.04	$142.44	$66.40	$ 76.04	0.00	0.0%
7		70	3	1,275	$216.83	$102.48	$ 114.35	$216.84	$102.48	$ 114.36	0.01	0.0%
8		80	6	2,351	$393.81	$189.05	$ 204.76	$393.84	$189.05	$ 204.79	0.03	0.0%
9		90	13	4,950	$763.12	$397.99	$ 365.13	$763.17	$397.99	$ 365.18	0.05	0.0%
10		AVG.USE	6	2,396	$399.91	$192.64	$ 207.27	$399.93	$192.64	$ 207.29	0.02	0.0%

PRESENT RATE				**PROPOSED RATE**					
GENERAL RATE G-1 MDTE NO. 330B				GENERAL RATE G-1					
DELIVERY SERVICES:				DELIVERY SERVICES:					
CUSTOMER		$ 5.53	PER BILL	CUSTOMER			$ 5.53	PER BILL	
	FIRST 10	OVER 10			FIRST 10	OVER 10			
DISTRIBUTION (DEMAND)	$ -	$ 4.86	PER KW	DISTRIBUTION (DEMAND)	$ -	$ 4.86	PER KW		
	< 2300 KWH	>2300 KWH			< 2300 KWH	>2300 KWH			
DISTRIBUTION (ENERGY)	4.089	1.162	CENTS/KWH	DISTRIBUTION (ENERGY)	4.089	1.162	CENTS/KWH		
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "		
TRANSMISSION	1.628	1.628	" "	TRANSMISSION	1.628	1.628	" "		
TRANS RATE ADJ	0.001	0.001	" "	TRANS RATE ADJ	0.001	0.001	" "		
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	" "		
EERF	0.260	0.260	" "	EERF	0.260	0.260	" "		
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "		
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "		
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "		
SUPPLIER SERVICES:				SUPPLIER SERVICES:					
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH		
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "		

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1

LINE	LF = LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	MONTHLY KW 0.308	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	$7.69	$1.05	$ 6.64	$7.69	$1.05	$ 6.64	$0.00	0.0%
2	20	0	82	$19.05	$6.56	$ 12.49	$19.05	$6.56	$ 12.49	0.00	0.0%
3	30	1	186	$36.30	$14.92	$ 21.38	$36.30	$14.92	$ 21.38	0.00	0.0%
4	40	1	335	$61.13	$26.97	$ 34.16	$61.14	$26.97	$ 34.17	0.01	0.0%
5	50	2	525	$92.58	$42.22	$ 50.36	$92.58	$42.22	$ 50.36	0.00	0.0%
6	60	4	826	$142.44	$66.40	$ 76.04	$142.44	$66.40	$ 76.04	0.00	0.0%
7	70	6	1,275	$216.83	$102.48	$ 114.35	$216.84	$102.48	$ 114.36	0.01	0.0%
8	80	10	2,351	$393.81	$189.05	$ 204.76	$393.84	$189.05	$ 204.79	0.03	0.0%
9	90	22	4,950	$806.86	$397.99	$ 408.87	$806.91	$397.99	$ 408.92	0.05	0.0%
10	AVG.USE	11	2,396	$404.77	$192.64	$ 212.13	$404.79	$192.64	$ 212.15	0.02	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL RATE G-1 MDTE NO. 330B			GENERAL RATE G-1		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 5.53	PER BILL	CUSTOMER	$ 5.53	PER BILL
	FIRST 10	OVER 10		FIRST 10	OVER 10
DISTRIBUTION (DEMAND)	$ -	$ 4.86 PER KW	DISTRIBUTION (DEMAND)	$ -	$ 4.86 PER KW
	< 2300 KWH	>2300 KWH		< 2300 KWH	>2300 KWH
DISTRIBUTION (ENERGY)	4.089	1.162 CENTS/KWH	DISTRIBUTION (ENERGY)	4.089	1.162 CENTS/KWH
TRANSITION	1.935	1.935 " "	TRANSITION	1.935	1.935 " "
TRANSMISSION	1.628	1.628 " "	TRANSMISSION	1.628	1.628 " "
TRANS RATE ADJ	0.001	0.001 " "	TRANS RATE ADJ	0.001	0.001 " "
DIST. ADJ.	0.464	0.464 " "	DIST. ADJ.	0.465	0.465 " "
EERF	0.260	0.260 " "	EERF	0.260	0.260 " "
DEFAULT SERV ADJ	-0.140	-0.140 " "	DEFAULT SERV ADJ	-0.140	-0.140 " "
DEMAND-SIDE MGT	0.250	0.250 " "	DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "	RENEWABLE ENERGY	0.050	0.050 " "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	8.040	8.040 CENTS/KWH	Default Service	8.040	8.040 CENTS/KWH
DS Adder	0.000	0.000 " "	DS Adder	0.000	0.000 " "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (SEASONAL)

LINE	CUM % BILLS	AVERAGE LF = 0.248 WINTER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	0	$5.53	$0.00	$ 5.53	$5.53	$0.00	$ 5.53	$0.00	0.0%
2	20	0	0	$5.53	$0.00	$ 5.53	$5.53	$0.00	$ 5.53	0.00	0.0%
3	30	0	0	$5.53	$0.00	$ 5.53	$5.53	$0.00	$ 5.53	0.00	0.0%
4	40	0	0	$5.53	$0.00	$ 5.53	$5.53	$0.00	$ 5.53	0.00	0.0%
5	50	0	7	$6.97	$0.56	$ 6.41	$6.97	$0.56	$ 6.41	0.00	0.0%
6	60	0	47	$15.21	$3.78	$ 11.43	$15.21	$3.78	$ 11.43	0.00	0.0%
7	70	1	140	$34.35	$11.26	$ 23.09	$34.35	$11.26	$ 23.09	0.00	0.0%
8	80	2	377	$83.13	$30.31	$ 52.82	$83.13	$30.31	$ 52.82	0.00	0.0%
9	90	6	1,009	$213.21	$81.12	$ 132.09	$213.22	$81.12	$ 132.10	0.01	0.0%
10	AVG.USE	3	539	$116.48	$43.34	$ 73.14	$116.48	$43.34	$ 73.14	0.00	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL RATE G-1 MDTE NO. 330B (SEASONAL)			GENERAL RATE G-1 (SEASONAL)		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 5.53	PER BILL	CUSTOMER	$ 5.53	PER BILL
	FIRST 10	OVER 10		FIRST 10	OVER 10
DISTRIBUTION (DEMAND)	$ -	$ 4.31 PER KW	DISTRIBUTION (DEMAND)	$ -	$ 4.31 PER KW
	< 1800 KWH	>1800 KWH		< 1800 KWH	>1800 KWH
DISTRIBUTION (ENERGY)	7.618	2.433 CENTS/KWH	DISTRIBUTION (ENERGY)	7.618	2.433 CENTS/KWH
TRANSITION	1.935	1.935 " "	TRANSITION	1.935	1.935 " "
TRANSMISSION	2.106	2.106 " "	TRANSMISSION	2.106	2.106 " "
TRANS RATE ADJ	0.000	0.000 " "	TRANS RATE ADJ	0.000	0.000 " "
DIST. ADJ.	0.464	0.464 " "	DIST. ADJ.	0.465	0.465 " "
EERF	0.260	0.260 " "	EERF	0.260	0.260 " "
DEFAULT SERV ADJ	-0.140	-0.140 " "	DEFAULT SERV ADJ	-0.140	-0.140 " "
DEMAND-SIDE MGT	0.250	0.250 " "	DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "	RENEWABLE ENERGY	0.050	0.050 " "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	8.040	8.040 CENTS/KWH	Default Service	8.040	8.040 CENTS/KWH
DS Adder	0.000	0.000 " "	DS Adder	0.000	0.000 " "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (SEASONAL)

LINE	CUM % BILLS	AVERAGE LF = 0.248 SUMMER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	0	$5.53	$0.00	$ 5.53	$5.53	$0.00	$ 5.53	$0.00	0.0%
2	20	0	24	$10.47	$1.93	$ 8.54	$10.47	$1.93	$ 8.54	0.00	0.0%
3	30	1	102	$26.52	$8.20	$ 18.32	$26.52	$8.20	$ 18.32	0.00	0.0%
4	40	1	238	$54.52	$19.14	$ 35.38	$54.52	$19.14	$ 35.38	0.00	0.0%
5	50	2	446	$97.33	$35.86	$ 61.47	$97.34	$35.86	$ 61.48	0.01	0.0%
6	60	4	755	$160.93	$60.70	$ 100.23	$160.94	$60.70	$ 100.24	0.01	0.0%
7	70	7	1,256	$264.05	$100.98	$ 163.07	$264.06	$100.98	$ 163.08	0.01	0.0%
8	80	13	2,265	$460.56	$182.11	$ 278.45	$460.58	$182.11	$ 278.47	0.02	0.0%
9	90	28	5,062	$955.88	$406.98	$ 548.90	$955.93	$406.98	$ 548.95	0.05	0.0%
10	AVG.USE	9	1,605	$335.89	$129.04	$ 206.85	$335.90	$129.04	$ 206.86	0.01	0.0%

PRESENT RATE				**PROPOSED RATE**					
GENERAL RATE G-1 MDTE NO. 330B (SEASONAL)				GENERAL RATE G-1 (SEASONAL)					
DELIVERY SERVICES:				DELIVERY SERVICES:					
CUSTOMER		$ 5.53	PER BILL	CUSTOMER			$ 5.53	PER BILL	
	FIRST 10	OVER 10			FIRST 10	OVER 10			
DISTRIBUTION (DEMAND)	$ -	$ 4.31	PER KW	DISTRIBUTION (DEMAND)	$ -	$ 4.31	PER KW		
	< 1800 KWH	>1800 KWH			< 1800 KWH	>1800 KWH			
DISTRIBUTION (ENERGY)	7.618	2.433	CENTS/KWH	DISTRIBUTION (ENERGY)	7.618	2.433	CENTS/KWH		
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "		
TRANSMISSION	2.106	2.106	" "	TRANSMISSION	2.106	2.106	" "		
TRANS RATE ADJ	0.000	0.000	" "	TRANS RATE ADJ	0.000	0.000	" "		
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	" "		
EERF	0.260	0.260	" "	EERF	0.260	0.260	" "		
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "		
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "		
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "		
SUPPLIER SERVICES:				SUPPLIER SERVICES:					
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH		
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "		

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	CUM % BILLS	AVERAGE LF = 0.512 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		100	37,403	$5,521	$2,896	$2,625	$5,522	$2,896	$2,625	$0	0.0%
2		150	56,105	$8,102	$4,344	$3,758	$8,102	$4,344	$3,758	0.56	0.0%
3		200	74,807	$10,682	$5,792	$4,890	$10,683	$5,792	$4,891	0.74	0.0%
4		250	93,508	$13,263	$7,240	$6,023	$13,264	$7,240	$6,023	0.93	0.0%
5		300	112,210	$15,843	$8,688	$7,155	$15,845	$8,688	$7,156	1.12	0.0%
6		350	130,912	$18,424	$10,137	$8,288	$18,425	$10,137	$8,289	1.31	0.0%
7		400	149,613	$21,004	$11,585	$9,420	$21,006	$11,585	$9,421	1.49	0.0%
8		450	168,315	$23,585	$13,033	$10,552	$23,587	$13,033	$10,554	1.69	0.0%
9		500	187,017	$26,166	$14,481	$11,685	$26,168	$14,481	$11,687	1.87	0.0%
10	AVG.USE	272	101,737	$14,398	$7,878	$6,521	$14,399	$7,878	$6,522	1.02	0.0%

PRESENT RATE						**PROPOSED RATE**				
MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)						MEDIUM GENERAL TOU RATE G-2 (SECONDARY)				
DELIVERY SERVICES:						DELIVERY SERVICES:				
CUSTOMER			$ 360.13	PER BILL		CUSTOMER			$ 360.13	PER BILL
DISTRIBUTION (DEMAND)			$ 1.53	PER KW		DISTRIBUTION (DEMAND)			$ 1.53	PER KW
TRANSMISSION (DEMAND)			$ 4.85			TRANSMISSION (DEMAND)			$ 4.85	
	PEAK	LOW A	LOW B				PEAK	LOW A	LOW B	
	27.74%	24.87%	47.39%				27.74%	24.87%	47.39%	
DISTRIBUTION (ENERGY)	1.801	1.518	0.991	CENTS/KWH		DISTRIBUTION (ENERGY)	1.801	1.518	0.991	CENTS/KWH
TRANSITION	1.935	1.935	1.935	" "		TRANSITION	1.935	1.935	1.935	" "
TRANSMISSION	0.174	0.174	0.174	" "		TRANSMISSION	0.174	0.174	0.174	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "		TRANS RATE ADJ	0.010	0.010	0.010	" "
DIST. ADJ.	0.464	0.464	0.464	" "		DIST. ADJ.	0.465	0.465	0.465	" "
EERF	0.260	0.260	0.260	" "		EERF	0.260	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "		DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "		DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "		RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:						SUPPLIER SERVICES:				
Default Service	7.743	7.743	7.743	CENTS/KWH		Default Service	7.743	7.743	7.743	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "		DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	CUM % BILLS	HIGH LF = 0.712 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		100	51,976	$7,283	$4,025	$3,259	$7,284	$4,025	$3,259	$1	0.0%
2		150	77,964	$10,745	$6,037	$4,708	$10,746	$6,037	$4,709	0.78	0.0%
3		200	103,952	$14,207	$8,049	$6,158	$14,208	$8,049	$6,159	1.04	0.0%
4		250	129,940	$17,668	$10,061	$7,607	$17,670	$10,061	$7,609	1.30	0.0%
5		300	155,928	$21,130	$12,074	$9,057	$21,132	$12,074	$9,058	1.56	0.0%
6		350	181,916	$24,592	$14,086	$10,506	$24,594	$14,086	$10,508	1.82	0.0%
7		400	207,904	$28,054	$16,098	$11,955	$28,056	$16,098	$11,958	2.07	0.0%
8		450	233,892	$31,515	$18,110	$13,405	$31,518	$18,110	$13,407	2.33	0.0%
9		500	259,880	$34,977	$20,123	$14,854	$34,979	$20,123	$14,857	2.60	0.0%
10	AVG.USE	272	141,375	$19,192	$10,947	$8,245	$19,193	$10,947	$8,246	1.42	0.0%

PRESENT RATE						**PROPOSED RATE**				
MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)						MEDIUM GENERAL TOU RATE G-2 (SECONDARY)				
DELIVERY SERVICES:						DELIVERY SERVICES:				
CUSTOMER			$ 360.13	PER BILL		CUSTOMER			$ 360.13	PER BILL
DISTRIBUTION (DEMAND)			$ 1.53	PER KW		DISTRIBUTION (DEMAND)			$ 1.53	PER KW
TRANSMISSION (DEMAND)			$ 2.10			TRANSMISSION (DEMAND)			$ 4.85	
	PEAK	LOW A	LOW B				PEAK	LOW A	LOW B	
	27.74%	24.87%	47.39%				27.74%	24.87%	47.39%	
DISTRIBUTION (ENERGY)	1.801	1.518	0.991	CENTS/KWH		DISTRIBUTION (ENERGY)	1.801	1.518	0.991	CENTS/KWH
TRANSITION	1.935	1.935	1.935	" "		TRANSITION	1.935	1.935	1.935	" "
TRANSMISSION	0.174	0.174	0.174	" "		TRANSMISSION	0.174	0.174	0.174	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "		TRANS RATE ADJ	0.010	0.010	0.010	" "
DIST. ADJ.	0.464	0.464	0.464	" "		DIST. ADJ.	0.465	0.465	0.465	" "
EERF	0.260	0.260	0.260	" "		EERF	0.260	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "		DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "		DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "		RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:						SUPPLIER SERVICES:				
Default Service	7.743	7.743	7.743	CENTS/KWH		Default Service	7.743	7.743	7.743	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "		DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	CUM % BILLS	LOW LF = 0.312 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		100	22,776	$3,752	$1,764	$1,989	$3,753	$1,764	$1,989	$0	0.0%
2		150	34,164	$5,449	$2,645	$2,803	$5,449	$2,645	$2,804	0.34	0.0%
3		200	45,552	$7,145	$3,527	$3,618	$7,145	$3,527	$3,618	0.45	0.0%
4		250	56,940	$8,841	$4,409	$4,432	$8,841	$4,409	$4,432	0.57	0.0%
5		300	68,328	$10,537	$5,291	$5,246	$10,538	$5,291	$5,247	0.69	0.0%
6		350	79,716	$12,233	$6,172	$6,061	$12,234	$6,172	$6,061	0.79	0.0%
7		400	91,104	$13,929	$7,054	$6,875	$13,930	$7,054	$6,876	0.91	0.0%
8		450	102,492	$15,625	$7,936	$7,689	$15,626	$7,936	$7,690	1.03	0.0%
9		500	113,880	$17,321	$8,818	$8,504	$17,323	$8,818	$8,505	1.14	0.0%
10	AVG.USE	272	61,951	$9,587	$4,797	$4,790	$9,588	$4,797	$4,791	0.62	0.0%

PRESENT RATE					
MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)					
DELIVERY SERVICES:					
CUSTOMER			$ 360.13	PER BILL	
DISTRIBUTION (DEMAND)			$ 1.53	PER KW	
TRANSMISSION (DEMAND)			$ 2.10		
	PEAK	LOW A	LOW B		
	27.74%	24.87%	47.39%		
DISTRIBUTION (ENERGY)	1.801	1.518	0.991	CENTS/KWH	
TRANSITION	1.935	1.935	1.935	" "	
TRANSMISSION	0.174	0.174	0.174	" "	
TRANS RATE ADJ	0.010	0.010	0.010	" "	
DIST. ADJ.	0.464	0.464	0.464	" "	
EERF	0.260	0.260	0.260	" "	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "	
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	0.050	" "	
SUPPLIER SERVICES:					
Default Service	7.743	7.743	7.743	CENTS/KWH	
DS Adder	0.000	0.000	0.000	" "	

PROPOSED RATE					
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)					
DELIVERY SERVICES:					
CUSTOMER			$ 360.13	PER BILL	
DISTRIBUTION (DEMAND)			$ 1.53	PER KW	
TRANSMISSION (DEMAND)			$ 4.85		
	PEAK	LOW A	LOW B		
	27.74%	24.87%	47.39%		
DISTRIBUTION (ENERGY)	1.801	1.518	0.991	CENTS/KWH	
TRANSITION	1.935	1.935	1.935	" "	
TRANSMISSION	0.174	0.174	0.174	" "	
TRANS RATE ADJ	0.010	0.010	0.010	" "	
DIST. ADJ.	0.465	0.465	0.465	" "	
EERF	0.260	0.260	0.260	" "	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "	
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	0.050	" "	
SUPPLIER SERVICES:					
Default Service	7.743	7.743	7.743	CENTS/KWH	
DS Adder	0.000	0.000	0.000	" "	

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	CUM % BILLS	AVERAGE LF = 0.521 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		419	159,358	$22,239	$12,339	$9,900	$22,241	$12,339	$9,902	$2	0.0%
2		490	186,362	$25,855	$14,430	$11,425	$25,857	$14,430	$11,427	$2	0.0%
3		672	255,582	$35,124	$19,790	$15,335	$35,127	$19,790	$15,337	$3	0.0%
4		893	339,635	$46,380	$26,298	$20,082	$46,383	$26,298	$20,085	$3	0.0%
5		902	343,058	$46,838	$26,563	$20,275	$46,842	$26,563	$20,279	$3	0.0%
6		1024	389,458	$53,052	$30,156	$22,896	$53,055	$30,156	$22,900	$4	0.0%
7		1143	434,717	$59,112	$33,660	$25,452	$59,116	$33,660	$25,456	$4	0.0%
8		1673	636,292	$86,105	$49,268	$36,836	$86,111	$49,268	$36,843	$6	0.0%
9		2293	872,097	$117,681	$67,526	$50,154	$117,689	$67,526	$50,163	$9	0.0%
10	AVG.USE	1285	488,724	$66,344	$37,842	$28,502	$66,349	$37,842	$28,507	$5	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:		
CUSTOMER	$ 900.00	PER BILL
DISTRIBUTION (DEMAND)	$ 0.88	PER KW
TRANSMISSION (DEMAND)	$ 5.75	
TRANSITION (DEMAND)	$ 3.00	

	PEAK	LOW A	LOW B	
	26.99%	24.93%	48.08%	
DISTRIBUTION (ENERGY)	1.269	1.169	0.815	CENTS/KWH
TRANSITION	1.195	1.195	1.195	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.011	0.011	0.011	" "
DIST. ADJ.	0.464	0.464	0.464	" "
EERF	0.260	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:				
Default Service	7.743	7.743	7.743	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:		
CUSTOMER	$ 900.00	PER BILL
DISTRIBUTION (DEMAND)	$ 0.88	PER KW
TRANSMISSION (DEMAND)	$ 5.75	
TRANSITION (DEMAND)	$ 3.00	

	PEAK	LOW A	LOW B	
	26.99%	24.93%	48.08%	
DISTRIBUTION (ENERGY)	1.269	1.169	0.815	CENTS/KWH
TRANSITION	1.195	1.195	1.195	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.011	0.011	0.011	" "
DIST. ADJ.	0.465	0.465	0.465	" "
EERF	0.260	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:				
Default Service	7.743	7.743	7.743	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	CUM % BILLS	HIGH LF = 0.721 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		419	220,532	$28,882	$17,076	$11,806	$28,884	$17,076	$11,808	$2	0.0%
2		490	257,902	$33,624	$19,969	$13,654	$33,626	$19,969	$13,657	$3	0.0%
3		672	353,694	$45,778	$27,387	$18,392	$45,782	$27,387	$18,395	$4	0.0%
4		893	470,013	$60,537	$36,393	$24,144	$60,542	$36,393	$24,149	$5	0.0%
5		902	474,750	$61,138	$36,760	$24,378	$61,143	$36,760	$24,383	$5	0.0%
6		1024	538,962	$69,286	$41,732	$27,554	$69,291	$41,732	$27,559	$5	0.0%
7		1143	601,595	$77,233	$46,582	$30,651	$77,239	$46,582	$30,658	$6	0.0%
8		1673	880,550	$112,628	$68,181	$44,447	$112,637	$68,181	$44,456	$9	0.0%
9		2293	1,206,875	$154,034	$93,448	$60,585	$154,046	$93,448	$60,597	$12	0.0%
10	AVG.USE	1285	676,334	$86,716	$52,369	$34,348	$86,723	$52,369	$34,354	$7	0.0%

PRESENT RATE				**PROPOSED RATE**			
LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)				LARGE GENERAL TOU RATE G-3 (SECONDARY)			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	$ 900.00	PER BILL		CUSTOMER	$ 900.00	PER BILL	
DISTRIBUTION (DEMAND)	$ 0.88	PER KW		DISTRIBUTION (DEMAND)	$ 0.88	PER KW	
TRANSMISSION (DEMAND)	$ 5.75			TRANSMISSION (DEMAND)	$ 5.75		
TRANSITION (DEMAND)	$ 3.00			TRANSITION (DEMAND)	$ 3.00		
	PEAK	LOW A	LOW B		PEAK	LOW A	LOW B	
	26.99%	24.93%	48.08%		26.99%	24.93%	48.08%	
DISTRIBUTION (ENERGY)	1.269	1.169	0.815	CENTS/KWH	DISTRIBUTION (ENERGY)	1.269	1.169	0.815	CENTS/KWH
TRANSITION	1.195	1.195	1.195	" "	TRANSITION	1.195	1.195	1.195	" "
TRANSMISSION	0.000	0.000	0.000	" "	TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.011	0.011	0.011	" "	TRANS RATE ADJ	0.011	0.011	0.011	" "
DIST. ADJ.	0.464	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	0.465	" "
EERF	0.260	0.260	0.260	" "	EERF	0.260	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	0.050	" "
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
Default Service	7.743	7.743	7.743	CENTS/KWH	Default Service	7.743	7.743	7.743	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "	DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	CUM % BILLS	LOW LF = 0.321 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1		419	98,184	$15,597	$7,602	$7,994	$15,598	$7,602	$7,995	$1	0.0%
2		490	114,822	$18,087	$8,891	$9,196	$18,088	$8,891	$9,197	$1	0.0%
3		672	157,470	$24,471	$12,193	$12,278	$24,472	$12,193	$12,279	$2	0.0%
4		893	209,257	$32,222	$16,203	$16,020	$32,224	$16,203	$16,022	$2	0.0%
5		902	211,366	$32,538	$16,366	$16,172	$32,540	$16,366	$16,174	$2	0.0%
6		1024	239,954	$36,817	$18,580	$18,238	$36,820	$18,580	$18,240	$2	0.0%
7		1143	267,839	$40,991	$20,739	$20,252	$40,994	$20,739	$20,255	$3	0.0%
8		1673	392,034	$59,581	$30,355	$29,226	$59,585	$30,355	$29,230	$4	0.0%
9		2293	537,319	$81,328	$41,605	$39,723	$81,333	$41,605	$39,729	$5	0.0%
10	AVG.USE	1285	301,114	$45,972	$23,315	$22,657	$45,975	$23,315	$22,660	$3	0.0%

PRESENT RATE					
LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)					
DELIVERY SERVICES:					
CUSTOMER			$ 900.00	PER BILL	
DISTRIBUTION (DEMAND)			$ 0.88	PER KW	
TRANSMISSION (DEMAND)			$ 5.75		
TRANSITION (DEMAND)			$ 3.00		
	PEAK	LOW A	LOW B		
	26.99%	24.93%	48.08%		
DISTRIBUTION (ENERGY)	1.269	1.169	0.815	CENTS/KWH	
TRANSITION	1.195	1.195	1.195	" "	
TRANSMISSION	0.000	0.000	0.000	" "	
TRANS RATE ADJ	0.011	0.011	0.011	" "	
DIST. ADJ.	0.464	0.464	0.464		
EERF	0.260	0.260	0.260		
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "	
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	0.050	" "	
SUPPLIER SERVICES:					
Default Service	7.743	7.743	7.743	CENTS/KWH	
DS Adder	0.000	0.000	0.000	" "	

PROPOSED RATE					
LARGE GENERAL TOU RATE G-3 (SECONDARY)					
DELIVERY SERVICES:					
CUSTOMER			$ 900.00	PER BILL	
DISTRIBUTION (DEMAND)			$ 0.88	PER KW	
TRANSMISSION (DEMAND)			$ 5.75		
TRANSITION (DEMAND)			$ 3.00		
	PEAK	LOW A	LOW B		
	26.99%	24.93%	48.08%		
DISTRIBUTION (ENERGY)	1.269	1.169	0.815	CENTS/KWH	
TRANSITION	1.195	1.195	1.195	" "	
TRANSMISSION	0.000	0.000	0.000	" "	
TRANS RATE ADJ	0.011	0.011	0.011	" "	
DIST. ADJ.	0.465	0.465	0.465	" "	
EERF	0.260	0.260	0.260	" "	
DEFAULT SERV ADJ	-0.140	-0.140	-0.140	" "	
DEMAND-SIDE MGT	0.250	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	0.050	" "	
SUPPLIER SERVICES:					
Default Service	7.743	7.743	7.743	CENTS/KWH	
DS Adder	0.000	0.000	0.000	" "	

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL POWER RATE G-4

LINE	CUM % BILLS	AVERAGE LF = 0.225 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	11	1,790	$277	$143.92	$132.93	$276.86	$143.92	$132.94	$0.01	0.0%
2	20	14	2,260	$348	$181.69	$166.75	$348.46	$181.69	$166.77	$0	0.0%
3	30	22	3,555	$545	$285.82	$259.06	$544.92	$285.82	$259.10	$0	0.0%
4	40	27	4,443	$678	$357.20	$320.70	$677.95	$357.20	$320.75	$0	0.0%
5	50	32	5,341	$812	$429.44	$382.89	$812.38	$429.44	$382.94	$0	0.0%
6	60	46	7,535	$1,147	$605.84	$540.79	$1,146.71	$605.84	$540.87	$0	0.0%
7	70	57	9,456	$1,435	$760.29	$674.79	$1,435.17	$760.29	$674.88	$0	0.0%
8	80	77	12,681	$1,925	$1,019.58	$904.93	$1,924.64	$1,019.58	$905.06	$0	0.0%
9	90	111	18,255	$2,768	$1,467.70	$1,300.76	$2,768.64	$1,467.70	$1,300.94	$0	0.0%
10	AVG.USE	42	6,844	$1,043	$550.26	$492.43	$1,042.76	$550.26	$492.50	$0	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL POWER RATE G-4 MDTE NO. 333B			GENERAL POWER RATE G-4		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 5.53	PER BILL	CUSTOMER	$ 5.53	PER BILL
DISTRIBUTION (DEMAND)	$ 1.75	PER KW	DISTRIBUTION (DEMAND)	$ 1.75	PER KW
TRANSMISSION (DEMAND)	$ 1.63		TRANSMISSION (DEMAND)	$ 1.63	
DISTRIBUTION (ENERGY)	ALL KWH @ 2.021	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @ 2.021	CENTS/KWH
TRANSITION	" " 1.935	" "	TRANSITION	" " 1.935	" "
TRANSMISSION	" " 0.196	" "	TRANSMISSION (ENERGY)	" " 0.196	" "
TRANS RATE ADJ	" " 0.004	" "	TRANS RATE ADJ	" " 0.004	" "
DIST. ADJ.	" " 0.464	" "	DIST. ADJ.	" " 0.465	" "
EERF	" " 0.260	" "	EERF	" " 0.260	" "
DEFAULT SERV ADJ	" " -0.140	" "	DEFAULT SERV ADJ	" " -0.140	" "
DEMAND-SIDE MGT	" " 0.250	" "	DEMAND-SIDE MGT	" " 0.250	" "
RENEWABLE ENERGY	" " 0.050	" "	RENEWABLE ENERGY	" " 0.050	" "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	ALL KWH @ 8.040	CENTS/KWH	Default Service	ALL KWH @ 8.040	CENTS/KWH
DS Adder	" " 0.000	" "	DS Adder	" " 0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL POWER RATE G-4

LINE	CUM % BILLS	HIGH LF = 0.325 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	8	1,790	$267	$143.92	$122.79	$266.72	$143.92	$122.80	$0.01	0.0%
2	20	10	2,260	$335	$181.69	$153.23	$334.94	$181.69	$153.25	$0	0.0%
3	30	15	3,555	$521	$285.82	$235.40	$521.26	$285.82	$235.44	$0	0.0%
4	40	19	4,443	$651	$357.20	$293.66	$650.91	$357.20	$293.71	$0	0.0%
5	50	23	5,341	$782	$429.44	$352.47	$781.96	$429.44	$352.52	$0	0.0%
6	60	32	7,535	$1,099	$605.84	$493.47	$1,099.39	$605.84	$493.55	$0	0.0%
7	70	40	9,456	$1,378	$760.29	$617.33	$1,377.71	$760.29	$617.42	$0	0.0%
8	80	53	12,681	$1,843	$1,019.58	$823.81	$1,843.52	$1,019.58	$823.94	$0	0.0%
9	90	77	18,255	$2,654	$1,467.70	$1,185.84	$2,653.72	$1,467.70	$1,186.02	$0	0.0%
10	AVG.USE	29	6,844	$999	$550.26	$448.49	$998.82	$550.26	$448.56	$0	0.0%

PRESENT RATE				**PROPOSED RATE**			
GENERAL POWER RATE G-4 MDTE NO. 333B				GENERAL POWER RATE G-4			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	$ 5.53	PER BILL		CUSTOMER	$ 5.53	PER BILL	
DISTRIBUTION (DEMAND)	$ 1.75	PER KW		DISTRIBUTION (DEMAND)	$ 1.75	PER KW	
TRANSMISSION (DEMAND)	$ 1.63			TRANSMISSION (DEMAND)	$ 1.63		
DISTRIBUTION (ENERGY)	ALL KWH @ 2.021	CENTS/KWH		DISTRIBUTION (ENERGY)	ALL KWH @ 2.021	CENTS/KWH	
TRANSITION	" " 1.935	" "		TRANSITION	" " 1.935	" "	
TRANSMISSION	" " 0.196	" "		TRANSMISSION (ENERGY)	" " 0.196	" "	
TRANS RATE ADJ	" " 0.004	" "		TRANS RATE ADJ	" " 0.004	" "	
DIST. ADJ.	" " 0.464	" "		DIST. ADJ.	" " 0.465	" "	
EERF	" " 0.260	" "		EERF	" " 0.260	" "	
DEFAULT SERV ADJ	" " -0.140	" "		DEFAULT SERV ADJ	" " -0.140	" "	
DEMAND-SIDE MGT	" " 0.250	" "		DEMAND-SIDE MGT	" " 0.250	" "	
RENEWABLE ENERGY	" " 0.050	" "		RENEWABLE ENERGY	" " 0.050	" "	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @ 8.040	CENTS/KWH		Default Service	ALL KWH @ 8.040	CENTS/KWH	
DS Adder	" " 0.000	" "		DS Adder	" " 0.000	" "	

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
GENERAL POWER RATE G-4

LINE	CUM % BILLS	LOW LF = 0.125 MONTHLY KVA	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	20	1,790	$307	$143.92	$163.35	$307.28	$143.92	$163.36	$0.01	0.0%
2	20	25	2,260	$386	$181.69	$203.93	$385.64	$181.69	$203.95	$0	0.0%
3	30	39	3,555	$602	$285.82	$316.52	$602.38	$285.82	$316.56	$0	0.0%
4	40	49	4,443	$752	$357.20	$395.06	$752.31	$357.20	$395.11	$0	0.0%
5	50	59	5,341	$904	$429.44	$474.15	$903.64	$429.44	$474.20	$0	0.0%
6	60	83	7,535	$1,272	$605.84	$665.85	$1,271.77	$605.84	$665.93	$0	0.0%
7	70	104	9,456	$1,594	$760.29	$833.65	$1,594.03	$760.29	$833.74	$0	0.0%
8	80	139	12,681	$2,134	$1,019.58	$1,114.49	$2,134.20	$1,019.58	$1,114.62	$0	0.0%
9	90	200	18,255	$3,069	$1,467.70	$1,601.58	$3,069.46	$1,467.70	$1,601.76	$0	0.0%
10	AVG.USE	75	6,844	$1,154	$550.26	$603.97	$1,154.30	$550.26	$604.04	$0	0.0%

PRESENT RATE			**PROPOSED RATE**		
GENERAL POWER RATE G-4 MDTE NO. 333 B			GENERAL POWER RATE G-4		
DELIVERY SERVICES:			DELIVERY SERVICES:		
CUSTOMER	$ 5.53	PER BILL	CUSTOMER	$ 5.53	PER BILL
DISTRIBUTION (DEMAND)	$ 1.75	PER KW	DISTRIBUTION (DEMAND)	$ 1.75	PER KW
TRANSMISSION (DEMAND)	$ 1.63		TRANSMISSION (DEMAND)	$ 1.63	
DISTRIBUTION (ENERGY)	ALL KWH @ 2.021	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @ 2.021	CENTS/KWH
TRANSITION	" " 1.935	" "	TRANSITION	" " 1.935	" "
TRANSMISSION	" " 0.196	" "	TRANSMISSION (ENERGY)	" " 0.196	" "
TRANS RATE ADJ	" " 0.004	" "	TRANS RATE ADJ	" " 0.004	" "
DIST. ADJ.	" " 0.464	" "	DIST. ADJ.	" " 0.465	" "
EERF	" " 0.260	" "	EERF	" " 0.260	" "
DEFAULT SERV ADJ	" " -0.140	" "	DEFAULT SERV ADJ	" " -0.140	" "
DEMAND-SIDE MGT	" " 0.250	" "	DEMAND-SIDE MGT	" " 0.250	" "
RENEWABLE ENERGY	" " 0.050	" "	RENEWABLE ENERGY	" " 0.050	" "
SUPPLIER SERVICES:			SUPPLIER SERVICES:		
Default Service	ALL KWH @ 8.040	CENTS/KWH	Default Service	ALL KWH @ 8.040	CENTS/KWH
DS Adder	" " 0.000	" "	DS Adder	" " 0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	93	$20.38	$7.48	$12.90	$20.38	$7.48	$12.90	$0.00	0.0%
2	20	1	194	$36.64	$15.60	$21.04	$36.65	$15.60	$21.05	$0.01	0.0%
3	30	3	283	$50.97	$22.75	$28.22	$50.97	$22.75	$28.22	$0.00	0.0%
4	40	5	388	$67.89	$31.20	$36.69	$67.89	$31.20	$36.69	$0.00	0.0%
5	50	8	505	$86.72	$40.60	$46.12	$86.73	$40.60	$46.13	$0.01	0.0%
6	60	12	689	$116.36	$55.40	$60.96	$116.37	$55.40	$60.97	$0.01	0.0%
7	70	18	984	$163.86	$79.11	$84.75	$163.87	$79.11	$84.76	$0.01	0.0%
8	80	27	1,490	$245.35	$119.80	$125.55	$245.37	$119.80	$125.57	$0.02	0.0%
9	90	43	2,902	$472.74	$233.32	$239.42	$472.77	$233.32	$239.45	$0.03	0.0%
10	AVG.USE		1,563	$257.11	$125.67	$131.44	$257.13	$125.67	$131.46	$0.02	0.0%

PRESENT RATE				**PROPOSED RATE**			
COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 334B				COMMERCIAL SPACE HEATING RATE G-5			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$ 5.40	PER BILL	CUSTOMER		$ 5.40	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.628	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	3.628	CENTS/KWH
TRANSITION	" "	1.935	" "	TRANSITION	" "	1.935	" "
TRANSMISSION	" "	1.612	" "	TRANSMISSION (ENERGY)	" "	1.612	" "
TRANS RATE ADJ	" "	0.005	" "	TRANS RATE ADJ	" "	0.005	" "
DIST. ADJ.	" "	0.464	" "	DIST. ADJ.	" "	0.465	" "
EERF	" "	0.260	" "	EERF	" "	0.260	" "
DEFAULT SERV ADJ	" "	-0.140	" "	DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	8.040	CENTS/KWH	Default Service	ALL KWH @	8.040	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
ALL ELECTRIC SCHOOLS RATE G-6

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	1	7,440	$1,057.65	$598.18	$459.47	$1,057.72	$598.18	$459.54	$0.07	0.0%
2	20	3	18,000	$2,520.31	$1,447.20	$1,073.11	$2,520.49	$1,447.20	$1,073.29	$0.18	0.0%
3	30	5	30,000	$4,182.43	$2,412.00	$1,770.43	$4,182.73	$2,412.00	$1,770.73	$0.30	0.0%
4	40	10	38,160	$5,312.67	$3,068.06	$2,244.61	$5,313.05	$3,068.06	$2,244.99	$0.38	0.0%
5	50	15	44,340	$6,168.67	$3,564.94	$2,603.73	$6,169.11	$3,564.94	$2,604.17	$0.44	0.0%
6	60	27	54,081	$7,517.92	$4,348.13	$3,169.79	$7,518.46	$4,348.13	$3,170.33	$0.54	0.0%
7	70	33	63,240	$8,786.51	$5,084.50	$3,702.01	$8,787.14	$5,084.50	$3,702.64	$0.63	0.0%
8	80	43	95,220	$13,216.05	$7,655.69	$5,560.36	$13,217.01	$7,655.69	$5,561.32	$0.96	0.0%
9	90	65	125,370	$17,392.13	$10,079.75	$7,312.38	$17,393.38	$10,079.75	$7,313.63	$1.25	0.0%
10	AVG.USE		88,287	$12,255.76	$7,098.27	$5,157.49	$12,256.64	$7,098.27	$5,158.37	$0.88	0.0%

PRESENT RATE				**PROPOSED RATE**			
ALL ELECTRIC SCHOOLS RATE G-6 MDTE NO. 335B				ALL ELECTRIC SCHOOLS RATE G-6			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		$ 27.13	PER BILL	CUSTOMER		$ 27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.657	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	1.657	CENTS/KWH
TRANSITION	" "	1.935	" "	TRANSITION	" "	1.935	" "
TRANSMISSION	" "	1.335	" "	TRANSMISSION (ENERGY)	" "	1.335	" "
TRANS RATE ADJ	" "	0.000	" "	TRANS RATE ADJ	" "	0.000	" "
DIST. ADJ.	" "	0.464	" "	DIST. ADJ.	" "	0.465	" "
EERF	" "	0.260	" "	EERF	" "	0.260	" "
DEFAULT SERV ADJ	" "	-0.140	" "	DEFAULT SERV ADJ	" "	-0.140	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	8.040	CENTS/KWH	Default Service	ALL KWH @	8.040	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	CUM % BILLS	AVERAGE LF = 0.466 MONTHLY KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	29	$12.80	$2.33	$10.47	$12.80	$2.33	$10.47	$0.00	0.0%
2	20	1	491	$79.48	$39.48	$40.00	$79.49	$39.48	$40.01	$0.01	0.0%
3	30	3	908	$148.70	$73.03	$75.67	$148.71	$73.03	$75.68	$0.01	0.0%
4	40	6	1,987	$309.83	$159.75	$150.08	$309.85	$159.75	$150.10	$0.02	0.0%
5	50	12	4,013	$615.47	$322.65	$292.82	$615.51	$322.65	$292.86	$0.04	0.0%
6	60	25	8,483	$1,287.90	$682.06	$605.84	$1,287.98	$682.06	$605.92	$0.08	0.0%
7	70	35	11,755	$1,784.00	$945.10	$838.90	$1,784.11	$945.10	$839.01	$0.11	0.0%
8	80	43	14,470	$2,193.20	$1,163.36	$1,029.84	$2,193.35	$1,163.36	$1,029.99	$0.15	0.0%
9	90	61	20,608	$3,117.69	$1,656.84	$1,460.85	$3,117.89	$1,656.84	$1,461.05	$0.20	0.0%
10	AVG.USE	14	4,742	$724.14	$381.26	$342.88	$724.19	$381.26	$342.93	$0.05	0.0%

PRESENT RATE				**PROPOSED RATE**			
SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)				SMALL GENERAL TOU RATE G-7 (ANNUAL)			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	$ 9.13	PER BILL		CUSTOMER	$ 9.13	PER BILL	
DISTRIBUTION (DEMAND)	$ 3.35	PER KW		DISTRIBUTION (DEMAND)	$ 3.35	PER KW	
TRANSMISSION (DEMAND)	$ 4.85			TRANSMISSION (DEMAND)	$ 4.85		
	PEAK	OFF PK			PEAK	OFF PK	
	22.83%	77.17%			22.83%	77.17%	
DISTRIBUTION (ENERGY)	2.319	1.630	CENTS/KWH	DISTRIBUTION (ENERGY)	2.319	1.630	CENTS/KWH
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "
TRANSMISSION	0.000	0.000	" "	TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.011	0.011	" "	TRANS RATE ADJ	0.011	0.011	" "
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	
EERF	0.260	0.260	" "	EERF	0.260	0.260	
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	CUM % BILLS	HIGH LF = 0.666 MONTHLY KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	29	$12.80	$2.33	$10.47	$12.80	$2.33	$10.47	$0.00	0.0%
2	20	1	491	$79.48	$39.48	$40.00	$79.49	$39.48	$40.01	$0.01	0.0%
3	30	2	908	$140.50	$73.03	$67.47	$140.51	$73.03	$67.48	$0.01	0.0%
4	40	4	1,987	$293.43	$159.75	$133.68	$293.45	$159.75	$133.70	$0.02	0.0%
5	50	8	4,013	$582.67	$322.65	$260.02	$582.71	$322.65	$260.06	$0.04	0.0%
6	60	17	8,483	$1,222.30	$682.06	$540.24	$1,222.38	$682.06	$540.32	$0.08	0.0%
7	70	24	11,755	$1,693.80	$945.10	$748.70	$1,693.91	$945.10	$748.81	$0.11	0.0%
8	80	30	14,470	$2,086.60	$1,163.36	$923.24	$2,086.75	$1,163.36	$923.39	$0.15	0.0%
9	90	42	20,608	$2,961.89	$1,656.84	$1,305.05	$2,962.09	$1,656.84	$1,305.25	$0.20	0.0%
10	AVG.USE	10	4,742	$691.34	$381.26	$310.08	$691.39	$381.26	$310.13	$0.05	0.0%

PRESENT RATE				**PROPOSED RATE**			
SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)				SMALL GENERAL TOU RATE G-7 (ANNUAL)			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	$ 9.13	PER BILL		CUSTOMER	$ 9.13	PER BILL	
DISTRIBUTION (DEMAND)	$ 3.35	PER KW		DISTRIBUTION (DEMAND)	$ 3.35	PER KW	
TRANSMISSION (DEMAND)	$ 4.85			TRANSMISSION (DEMAND)	$ 4.85		
	PEAK	OFF PK			PEAK	OFF PK	
	22.83%	77.17%			22.83%	77.17%	
DISTRIBUTION (ENERGY)	2.319	1.630	CENTS/KWH	DISTRIBUTION (ENERGY)	2.319	1.630	CENTS/KWH
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "
TRANSMISSION	0.000	0.000	" "	TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.011	0.011	" "	TRANS RATE ADJ	0.011	0.011	" "
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	" "
EERF	0.260	0.260	" "	EERF	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	CUM % BILLS	LOW LF = 0.266 MONTHLY KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	29	$12.80	$2.33	$10.47	$12.80	$2.33	$10.47	$0.00	0.0%
2	20	3	491	$95.88	$39.48	$56.40	$95.89	$39.48	$56.41	$0.01	0.0%
3	30	5	908	$165.10	$73.03	$92.07	$165.11	$73.03	$92.08	$0.01	0.0%
4	40	10	1,987	$342.63	$159.75	$182.88	$342.65	$159.75	$182.90	$0.02	0.0%
5	50	21	4,013	$689.27	$322.65	$366.62	$689.31	$322.65	$366.66	$0.04	0.0%
6	60	44	8,483	$1,443.70	$682.06	$761.64	$1,443.78	$682.06	$761.72	$0.08	0.0%
7	70	61	11,755	$1,997.20	$945.10	$1,052.10	$1,997.31	$945.10	$1,052.21	$0.11	0.0%
8	80	75	14,470	$2,455.60	$1,163.36	$1,292.24	$2,455.75	$1,163.36	$1,292.39	$0.15	0.0%
9	90	106	20,608	$3,486.69	$1,656.84	$1,829.85	$3,486.89	$1,656.84	$1,830.05	$0.20	0.0%
10	AVG.USE	24	4,742	$806.14	$381.26	$424.88	$806.19	$381.26	$424.93	$0.05	0.0%

PRESENT RATE				**PROPOSED RATE**		
SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)				SMALL GENERAL TOU RATE G-7 (ANNUAL)		
DELIVERY SERVICES:				DELIVERY SERVICES:		
CUSTOMER	$ 9.13	PER BILL		CUSTOMER	$ 9.13	PER BILL
DISTRIBUTION (DEMAND)	$ 3.35	PER KW		DISTRIBUTION (DEMAND)	$ 3.35	PER KW
TRANSMISSION (DEMAND)	$ 4.85			TRANSMISSION (DEMAND)	$ 4.85	
	PEAK	OFF PK			PEAK	OFF PK
	22.83%	77.17%			22.83%	77.17%
DISTRIBUTION (ENERGY)	2.319	1.630	CENTS/KWH	DISTRIBUTION (ENERGY)	2.319	1.630	CENTS/KWH
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "
TRANSMISSION	0.000	0.000	" "	TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.011	0.011	" "	TRANS RATE ADJ	0.011	0.011	" "
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	" "
EERF	0.260	0.260	" "	EERF	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:		
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LINE	CUM % BILLS	AVERAGE LF = 0.172 WINTER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	0	$9.13	$0.00	$9.13	$9.13	$0.00	$9.13	$0.00	0.0%
2	20	39	4,940	$953.96	$397.18	$556.78	$954.01	$397.18	$556.83	$0.05	0.0%
3	30	66	8,211	$1,585.97	$660.16	$925.81	$1,586.05	$660.16	$925.89	$0.08	0.0%
4	40	79	9,901	$1,907.34	$796.04	$1,111.30	$1,907.44	$796.04	$1,111.40	$0.10	0.0%
5	50	86	10,800	$2,078.75	$868.32	$1,210.43	$2,078.86	$868.32	$1,210.54	$0.11	0.0%
6	60	92	11,460	$2,209.28	$921.38	$1,287.90	$2,209.40	$921.38	$1,288.02	$0.12	0.0%
7	70	100	12,560	$2,415.94	$1,009.82	$1,406.12	$2,416.06	$1,009.82	$1,406.24	$0.12	0.0%
8	80	116	14,540	$2,796.65	$1,169.02	$1,627.63	$2,796.79	$1,169.02	$1,627.77	$0.14	0.0%
9	90	138	17,280	$3,322.70	$1,389.31	$1,933.39	$3,322.88	$1,389.31	$1,933.57	$0.18	0.0%
10	AVG.USE	4	532	$109.79	$42.77	$67.02	$109.79	$42.77	$67.02	$0.00	0.0%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (SEASONAL)

DELIVERY SERVICES:			
CUSTOMER	$ 9.13	PER BILL	
DISTRIBUTION (DEMAND)	$ 3.39	PER KW	
TRANSMISSION (DEMAND)	$ 2.06		
	PEAK	OFF PK	
	18.00%	82.00%	
DISTRIBUTION (ENERGY)	4.503	3.790	CENTS/KWH
TRANSITION	1.935	1.935	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.046	0.046	" "
DIST. ADJ.	0.464	0.464	" "
EERF	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:			
CUSTOMER	$ 9.13	PER BILL	
DISTRIBUTION (DEMAND)	$ 3.39	PER KW	
TRANSMISSION (DEMAND)	$ 2.06		
	PEAK	OFF PK	
	18.00%	82.00%	
DISTRIBUTION (ENERGY)	4.503	3.790	CENTS/KWH
TRANSITION	1.935	1.935	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.046	0.046	" "
DIST. ADJ.	0.465	0.465	" "
EERF	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LINE	CUM % BILLS	AVERAGE LF = 0.172 SUMMER KW	KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
1	10	0	0	$9.13	$0.00	$9.13	$9.13	$0.00	$9.13	$0.00	0.0%
2	20	62	7,745	$1,495.10	$622.70	$872.40	$1,495.18	$622.70	$872.48	$0.08	0.0%
3	30	82	10,320	$1,985.80	$829.73	$1,156.07	$1,985.90	$829.73	$1,156.17	$0.10	0.0%
4	40	96	11,989	$2,309.51	$963.92	$1,345.59	$2,309.63	$963.92	$1,345.71	$0.12	0.0%
5	50	102	12,756	$2,455.89	$1,025.58	$1,430.31	$2,456.02	$1,025.58	$1,430.44	$0.13	0.0%
6	60	108	13,523	$2,602.29	$1,087.25	$1,515.04	$2,602.43	$1,087.25	$1,515.18	$0.14	0.0%
7	70	114	14,290	$2,748.69	$1,148.92	$1,599.77	$2,748.83	$1,148.92	$1,599.91	$0.14	0.0%
8	80	119	14,924	$2,869.92	$1,199.89	$1,670.03	$2,870.07	$1,199.89	$1,670.18	$0.15	0.0%
9	90	124	15,532	$2,987.29	$1,248.77	$1,738.52	$2,987.44	$1,248.77	$1,738.67	$0.15	0.0%
10	AVG.USE	7	919	$183.51	$73.89	$109.62	$183.52	$73.89	$109.63	$0.01	0.0%

PRESENT RATE				**PROPOSED RATE**			
SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (SEASONAL)				SMALL GENERAL TOU RATE G-7 (SEASONAL)			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	$ 9.13	PER BILL		CUSTOMER	$ 9.13	PER BILL	
DISTRIBUTION (DEMAND)	$ 3.39	PER KW		DISTRIBUTION (DEMAND)	$ 3.39	PER KW	
TRANSMISSION (DEMAND)	$ 2.06			TRANSMISSION (DEMAND)	$ 2.06		
	PEAK	OFF PK			PEAK	OFF PK	
	18.00%	82.00%			18.00%	82.00%	
DISTRIBUTION (ENERGY)	4.503	3.790	CENTS/KWH	DISTRIBUTION (ENERGY)	4.503	3.790	CENTS/KWH
TRANSITION	1.935	1.935	" "	TRANSITION	1.935	1.935	" "
TRANSMISSION	0.000	0.000	" "	TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.046	0.046	" "	TRANS RATE ADJ	0.046	0.046	" "
DIST. ADJ.	0.464	0.464	" "	DIST. ADJ.	0.465	0.465	" "
EERF	0.260	0.260	" "	EERF	0.260	0.260	" "
DEFAULT SERV ADJ	-0.140	-0.140	" "	DEFAULT SERV ADJ	-0.140	-0.140	" "
DEMAND-SIDE MGT	0.250	0.250	" "	DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "	RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	8.040	8.040	CENTS/KWH	Default Service	8.040	8.040	CENTS/KWH
DS Adder	0.000	0.000	" "	DS Adder	0.000	0.000	" "