

WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Bay, Wisconsin 54305

September 7, 1979

Mr. J. G. Keppler, Regional Director
Office of Inspection & Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

REGULATORY DDCKET FILE COPY

Dear Mr. Keppler:

Docket 50-305
Operating License DPR-43
Reportable Occurrence LER 79-022/03L-0

In accordance with the requirements of Technical Specifications, Section 6.9, the attached Licensee Event Report for reportable occurrence LER 79-022/03L-0 is being submitted.

Very truly yours,

E. R. Mathews
E. R. Mathews
Vice President
Power Supply & Engineering

snf

Attach.

cc - Dir, Office of Inspection & Enforcement
US NRC, Washington, D. C. 20555
Dir, Office of Mgt Info & Program Control ✓
US NRC, Washington, D. C. 20555

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A handwritten signature in cursive script that reads "E. R. Mathews".

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LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	W	I	K	N	P	1	2	0	0	-	0	0	0	0	0	0	3	4	1	1	1	1	4	5					
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE					57 CAT 58	
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE											
0	1	L	6	0	5	0	0	0	3	0	5	7	0	8	0	8	7	9	8	0	9	0	7	7	9	9				

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During the power assumption phase of plant startup, SP125 data, Shift Instrument

0 3 | Channel Checks, was not recorded as required by TS 4.1.a during one shift. SP125

0 4 | data taken before and after this event indicate normal instrument channel operations,

0 5 | therefore, this event had no safety significance. No effect on plant operation or

0 6 | public safety. SP 125 is performed each shift while operating to assure acceptable

0 7 | operability of each instrument channel by comparison of the channel with other inde-

0 8 | pendent instrument channels measuring the same variable.

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP. SUBCODE		VALVE SUBCODE															
0	9	I	E	11	A	12	A	13	Z	Z	Z	Z	Z	Z	14	Z	15	Z	16						
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.															
17	7	9	21	22	0	2	2	23	0	3	24	L	25	0	26	27	28	29	30	31	32				
ACTION		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER									
X	18	H	19	Z	20	Z	21	0	0	0	0	N	22	N	23	Z	24	Z	25	Z	26	9	9	9	27

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Because of involvement in plant startup activities the operators overlooked the

1 1 | requirement to perform SP 125. As much data as possible was obtained from computer

1 2 | logs. The involved operators were instructed on the importance of assuring that all

1 3 | SP requirements are satisfied. During routine shift turnover, the operators review

1 4 | plant indications and informally verify that indications agree with plant status.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
1	5	C	28	0	9	0	29	Power Assumption	A	30	Operator observation
ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
1	6	Z	33	Z	34	NA	35	NA	36		
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION					
1	7	0	0	0	37	Z	38	NA	39		
PERSONNEL INJURIES		NUMBER		DESCRIPTION							
1	8	0	0	0	40	NA	41				
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION							
1	9	Z	42	NA	43						
PUBLICITY		ISSUED		DESCRIPTION							
2	0	N	44	NA	45						

NAME OF PREPARER G. H. Ruiter

PHONE: (414) 433-1329