

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 7907050313 DOC. DATE: 79/06/29 NOTARIZED: NO DOCKET #
 FACIL: 50-305 Kewaunee Nuclear Power Plant, Wisconsin Public Service 05000305
 AUTH. NAME AUTHOR AFFILIATION
 RUITER, G.H. Wisconsin Public Service Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 Region 3, Chicago, Office of the Director

SUBJECT: LER 79-012/03L-0 on 790530: valve SI302A had to be opened manually during maint work for line flushing. Definite cause of failure not been determined. Procedures will be changed to allow SI302A & SI302B valves to remain open.

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| | 09 I&E | 2 | 2 | 11 MPA | 3 | 3 |
| | 14 TA/EDO | 1 | 1 | 15 NOVAK/KNIEL | 1 | 1 |
| | 16 EFB | 1 | 1 | 17 AD FOR ENGR | 1 | 1 |
| | 18 PLANT SYS BR | 1 | 1 | 19 I&C SYS BR | 1 | 1 |
| | 20 AD PLANT SYS | 1 | 1 | 21 AD SYS/PROJ | 1 | 1 |
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| | 24 KREGER | 1 | 1 | 25 PWR SYS BR | 1 | 1 |
| | 26 AD/SITE ANAL | 1 | 1 | 27 OPERA LIC BR | 1 | 1 |
| | 28 ACCIDENT ANALYS | 1 | 1 | 29 AUX SYS BR | 1 | 1 |
| | E JORDAN/IE | 1 | 1 | HANAUER, S. | 1 | 1 |
| | TMI DOC CENTER | 1 | 1 | | | |
| EXTERNAL: | 03 LPDR | 1 | 1 | 04 NSIC | 1 | 1 |
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0 1 W I K N P 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
0 1 REPORT SOURCE L 6 0 5 0 0 0 3 0 5 7 0 5 3 0 7 9 8 0 6 2 9 7 9 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal refueling operations, maintenance work required opening of valve SI302A,
0 3 RHR low head injection to vessel, for line flushing. This valve could not be opened
0 4 from the control room and was manually opened. The redundant line valve, SI-302B,
0 5 was tested and operated satisfactorily. This valve failure placed the facility under
0 6 LCO TS 3.3.a.1.G. The reactor was shutdown at the time of discovery. There was no
0 7 effect on plant operation or public safety.

0 8 9

0 9 SYSTEM CODE S F 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE V A L V E X 14 COMP. SUBCODE E 15 VALVE SUBCODE D 16
7 8 9 10 11 12 13 18 19 20
17 LER/RO REPORT NUMBER 7 9 21 22 23 24 26 27 28 29 30 31 32 REVISION NO. 0
ACTION TAKEN X 18 G 19 33 34 EFFECT ON PLANT Z 20 35 SHUTDOWN METHOD Z 21 36 HOURS 0 0 0 0 22 40 ATTACHMENT SUBMITTED N 23 41 NPRD-4 FORM SUB. Y 24 42 PRIME COMP. SUPPLIER N 25 43 COMPONENT MANUFACTURER V 0 8 5 26 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 A definite cause for this failure could not be identified. Valve SI-302A opened sat-
1 1 isfactorily four times from the control room after being manually opened. Inspection
1 2 of the valve revealed no indications of problems. The normal operating valve line-up
1 3 procedure will be revised so that SI-302A and SI-302B are left in the open position,
1 4 the position required for lo-pressure safety injecting during operation. No further
7 8 9 corrective actions are required, 30 METHOD OF DISCOVERY A 31 Operator Observation 32
1 5 FACILITY STATUS H 28 30 0 0 0 29 NA 44 45 46 80
7 8 9 10 12 13 44 45 46 80
1 6 ACTIVITY CONTENT Z 33 Z 34 NA 44 45 46 80
7 8 9 10 11 12 13 44 45 46 80
1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39 80
7 8 9 10 11 12 13 44 45 46 80
1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41 80
7 8 9 10 11 12 13 44 45 46 80
1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43 80
7 8 9 10 11 12 13 44 45 46 80

2 0 N 44 NA 45
7 8 9 10 11 12 13 44 45 46 80

7907050313

NRC USE ONLY

NAME OF PREPARER G. H. Ruiter

PHONE: (414) 433-1329

LICENSEE EVENT REPORT

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CON'T

| | |
|---|---|
| 0 | 1 |
|---|---|

REPORT SOURCE

| | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 0 | 5 | 7 | 0 | 5 | 3 | 0 | 7 | 9 | 8 | 0 | 6 | 2 | 9 | 7 | 9 | 9 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|

DOCKET NUMBER

EVENT DATE

REPORT DATE

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|--|--|
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| 03 | RHR low head injection to vessel, for line flushing. This valve could not be opened |
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| 05 | was tested and operated satisfactorily. This valve failure placed the facility under |
| 06 | LCO TS 3.3.a.1.G. The reactor was shutdown at the time of discovery. There was no |
| 07 | effect on plant operation or public safety. |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|----------------------|----|------------|----|-----------------------|----|-----------------|----|-------------|----|---------------|----|----------------|----|---------------|----|-----------------|----|-----------------|----|-------|----|----------------------|----|------------------|----|----------------------|----|------------------------|----|----|----|----|
| 08 | | 78 | | 9 | | SYSTEM CODE | | CAUSE CODE | | CAUSE SUBCODE | | COMPONENT CODE | | | | COMP. SUBCODE | | VALVE SUBCODE | | | | | | | | | | | | | | |
| 0 | 8 | 7 | 8 | 9 | S | F | 11 | X | 12 | Z | 13 | V | A | L | V | E | X | 14 | E | 15 | D | 16 | | | | | | | | | | |
| 09 | | 78 | | 9 | | 10 | | 11 | | 12 | | 13 | | | | 18 | | 19 | | 20 | | | | | | | | | | | | |
| 17 | | 18 | | 19 | | 20 | | 21 | | 22 | | 23 | | 24 | | 25 | | 26 | | 27 | | 28 | | 29 | | 30 | | 31 | | 32 | | |
| LEH/RO REPORT NUMBER | | EVENT YEAR | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | | ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | SHUTDOWN METHOD | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | | COMPONENT MANUFACTURER | | | | |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | | |
| 0 | 9 | 7 | 8 | 9 | S | F | 11 | X | 12 | Z | 13 | V | A | L | V | E | X | 14 | E | 15 | D | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 17 | | 18 | | 19 | | 20 | | 21 | | 22 | | 23 | | 24 | | 25 | | 26 | | 27 | | 28 | | 29 | | 30 | | 31 | | 32 | | |
| LEH/RO REPORT NUMBER | | EVENT YEAR | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | | ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | SHUTDOWN METHOD | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | | COMPONENT MANUFACTURER | | | | |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | | |
| 0 | 9 | 7 | 8 | 9 | S | F | 11 | X | 12 | Z | 13 | V | A | L | V | E | X | 14 | E | 15 | D | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 |

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1 4 the position required for lo-pressure safety injecting during operation. No further

7 8 9 corrective actions are required, METHOD OF

80

7 8 9 corrective actions are required, (30)
 FACILITY STATUS % POWER OTHER STATUS
 1 5 H (28) 0 0 0 (29) NA 44
 7 8 9 10 11 12 13
 ACTIVITY CONTENT
 RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)
 1 6 Z (33) Z (34) NA 44
 7 8 9 10 11 12 13
 METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)
 A (31) Operator Observation 80
 45 46
 LOCATION OF RELEASE (36)
 NA 80
 45

| PERSONNEL EXPOSURES | | | | | | | | | |
|---------------------|---|---|------|-------------|------|---|------|----|------|
| NUMBER | | | TYPE | DESCRIPTION | | | | | |
| 1 | 7 | 0 | 0 | 0 | (37) | Z | (38) | NA | (39) |

| PERSONNEL INJURIES | | | | | | | | | |
|--------------------|---|---|------------------|---|------|----|--|--|--|
| NUMBER | | | DESCRIPTION (41) | | | | | | |
| 1 | 8 | 0 | 0 | 0 | (40) | NA | | | |

| | | | | | |
|-------------------------------|---|---|------|----|------------|
| 7 | 8 | 9 | 11 | 12 | |
| LOSS OF OR DAMAGE TO FACILITY | | | | | (43) |
| TYPE DESCRIPTION | | | | | |
| 1 | 9 | Z | (42) | NA | 7907050313 |

| | | | | | | | | | | | | | | |
|-----------|---|---|------|--------------|--|--|--|--|--|--|--|--|--|--|
| 7 | 8 | 9 | 10 | NRC USE ONLY | | | | | | | | | | |
| PUBLICITY | | | | | | | | | | | | | | |
| ISSUED | | | | DESCRIPTION | | | | | | | | | | |
| 2 | 0 | N | (44) | NA | | | | | | | | | | |
| 7 | 8 | 9 | 10 | | | | | | | | | | | |

NAME OF PREPARER G. H. Ruiter

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