	ATORY INFORMATION DISTRIBUTION N FOR INCOMING MATERIAL	N SYSTEM (RIDS) 50-305	
REC: KEPPLER J G NRC	ORG: JAMES E W WI PUB SVC	DOCDATE: 02/17/78 DATE RCVD: 02/22/78	
DOCTYPE: LETTER NOTARIZED: NO COPIES RECEIVED SUBJECT: LICENSEE EVENT REPT. NO. 50-305/78-005/03L-0 CONCERNING A COMPONENT COOLING PUMP FAILING TO START & A BREAKER OVERCURRENT ANNUNCIATOR BEING RECEIVED			
PLANT NAME: KEWAUNE		REVIEWER INITIAL: XRL DISTRIBUTOR INITIAL:	
*****	DISTRIBUTION OF THIS MATERIAL	IS AS FOLLOWS ****************	
	F ALL MATERIAL TO I&E - 1 COPY ALL MATERIAL		
INCIDENT REPORT (DISTRIBUTION C			
FOR ACTION:	BR CHIEF SCHWENCER ** W/4 ENCL		
INTERNAL:	REG FILE**W/ENCL SCHROEDER/IPPOLITO**W/ENCL NOVAK/CHECK**W/ENCL KNIGHT**W/ENCL HANAUER**W/ENCL EISENHUT**W/ENCL SHAO**W/ENCL KREGER/J. COLLINS**W/ENCL L. CROCKER**W/ENCL	NRC PDR**W/ENCL MIPC**W/3 ENCL HOUSTON**W/ENCL GRIMES**W/ENCL BUTLER**W/ENCL TEDESCO**W/ENCL BAER**W/ENCL VOLLMER/BUNCH**W/ENCL ROSA**W/ENCL K SEYFRIT/IE**W/ENCL	
EXTERNAL:	LPDR'S KEWAUNEE, WI**W/ENCL TIC**W/ENCL NSIC**W/ENCL ACRS CAT B**W/16 ENCL	COPIES NOT SUBMITTED PER REGULATORY GUIDE 10.1	

DISTRIBUTION: LTR 46 ENCL 46 SIZE: 1P+1P

...

CONTROL NBR: 780530277

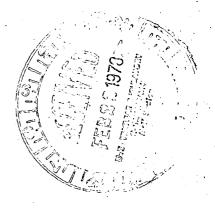


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P.O. Box 1200, Green Bay, Wisconsin 54305

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February 17, 1978

Mr. J. G. Keppler, Regional Director Office of Inspection & Enforcement Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 Operating License DPR-43 Reportable Occurrence LER 78-005/03L-0

In accordance with the requirements of Technical Specifications, Section 6.9, the sttached Licenses Event Report for reportable occurrence LER 78-005/03L-0 is being submitted.

Very truly yours,

0.0

E. W. James Senior Vice President Power Supply & Engineering

84

Attsch.

cc - Dir, Office of Inspection & Enforcement US NRC, Washington, D. C. 20555 Dir, Office of Mgt Info & Program Control // US NRC, Washington, D. C. 20555

(7-77)	LICENSEE EVENT REPORT
	CONTROL BLOCK:
0 1 7 · · 8	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
CON'T	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
02	During full power operation, a component cooling (cc) pump failed to start and a
03	breaker overcurrent annunciator was received. This placed the facility under LCO
04	TS 3.3.c.2.A. The cc pump was returned to service the same day, 1/18/78. This cc
05	pump had failed to start on 1/15/78 as reported by LER 78-004/03L-0, but the cause
06	had been corrected and the pump returned to service on 1/16/78. Since the other cc
07	pump remained operable, there was no effect on plant operation or public safety.
08	9 80
09 78	SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE W B 11 X 12 Z 13 C K T B R K 14 A 15 Z 16 9 10 11 12 12 13 C K T B R K 14 A 15 Z 16 SEQUENTIAL CCURRENCE REPORT REVISION REVISION REVISION REVISION
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
10	The cause of this pump start failure could not be determined. Pump starting and
11	run current measurements indicated normal values. Circuit breaker inspection and
12	reperforming the breaker PM did not indicate any abnormalities. Subsequent cc
13	pump starts were performed with no problems. Observation of this pump to detect
$\begin{bmatrix} 1 & 4 \\ 7 & 8 \end{bmatrix}$	abnormal behavior will continue. No other future actions are planned.
15 7 8	$ \begin{array}{c c} \hline \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
	CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY 35 2 33 Z 34 NA 9 DEFINITION OF RELEASE 36 NA 44 45 80
1 7 8	PERSONNEL EXPOSURES NUMBER 9 11 12 13 PERSONNEL EXPOSURES DESCRIPTION 39 B0
18	$\begin{array}{c c} PERSONNEL INJURIES \\ NUMBER & DESCRIPTION (4) \\ \hline 0 & 0 & 0 \\ \hline 9 & 11 & 12 \\ \hline \end{array}$
	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION Z 42 NA
20	9 PUBLICITY ISSUED DESCRIPTION (45) 9 10 68 69 80 5
	NAME OF PREPARER G. H. Ruiter PHONE: (414) 433-1329 6

WISCONSIN PUBLIC SERVICE CORPORATION



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P.O. Box 1200, Green Bay, Wisconsin 54305

February 17, 1978

Mr. J. G. Keppler, Regional Director Office of Inspection & Enforcement Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 Operating License DPR-43 Reportable Occurrence LER 78-005/03L-0

In accordance with the requirements of Technical Specifications, Section 6.9, the attached Licensee Event Report for reportable occurrence LER 78-005/03L-0 is being submitted.

Very truly yours,

E. W. Janes Senior Vice President Power Supply & Engineering

88

Attach.

cc - Dir, Office of Inspection & Enforcement / US NRC, Washington, D. C. 20555 Dir, Offica of Mgt Info & Program Control US NRC, Washington, D. C. 20555

(7-27)	
	CONTROL BLOCK:
01	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
	REPORT SOURCE L 6 0 5 0 0 0 3 0 5 7 0 1 1 8 7 8 8 0 2 1 7 7 8 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
02	During full power operation, a component cooling (cc) pump failed to start and a
03	breaker overcurrent annunciator was received. This placed the facility under LCO
04	TS 3.3.c.2.A. The cc pump was returned to service the same day, 1/18/78. This cc
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06	had been corrected and the pump returned to service on 1/16/78. Since the other cc
07	pump remained operable, there was no effect on plant operation or public safety.
08	9 80
09 78	SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUB
	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
10	The cause of this pump start failure could not be determined. Pump starting and
11	run current measurements indicated normal values. Circuit breaker inspection and
12	reperforming the breaker PM did not indicate any abnormalities. Subsequent cc
13	pump starts were performed with no problems. Observation of this pump to detect
1.4 7 8	abnormal behavior will continue. No other future actions are planned.
	FACILITY STATUS % POWER OTHER STATUS 3 METHOD OF E 28 1 0 0 29 NA A 31 Operator Observation 32 9 10 12 13 44 45 46 METHOD OF DISCOVERY DESCRIPTION 32 44 45 46 METHOD OF DISCOVERY DESCRIPTION 32 44 45 46 METHOD OF DISCOVERY DESCRIPTION 32 80
	ACTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY 35 UCATION OF RELEASE 36 NA NA NA NA NA 80
$\frac{1}{17}$	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 0 0 0 (37) Z (38) NA
7 8	9 11 12 13 9 PERSONNEL INJURIES NUMBER DESCRIPTION (41) 0 0 0 (40) NA
7 ' 8	9 11 12 80 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION 43
19 7 8	
20	PUBLICITY NRC USE ONLY
7 8	9 10 68 69 80 5 NAME OF PREPARER <u>G. H. Ruiter</u> PHONE: <u>(414) 433-1329</u>

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WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Boy, Wisconsin 54305

February 17, 1978

Mr. J. G. Keppler, Regional DirectorOffice of Inspection & EnforcementRegion IIIU. S. Nuclear Regulatory Commission799 Roosevelt RoadGlen Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 Operating License DPR-43 Reportable Occurrence LER 78-005/03L-0

In accordance with the requirements of Technical Specifications, Section 6.9, the attached Licensee Event Report for reportable occurrence LER 78-005/03L-0 is being submitted.

Very truly yours,

E. W. James Senior Vice President Power Supply & Engineering

sa

Attach.

cc - Dir, Office of Inspection & Enforcement US NRC, Washington, D. C. 20555 Dir, Office of Mgt Info & Program Control US NRC, Washington, D. C. 20555

FEB 21 1978

но 4 60

N 0R	U. S. NUCLEAR REGULATORY COMMISSION
	CONTROL BLOCK:
01 78	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
CON'T 0 1 7 8	REPORT L 6 0 5 0 0 3 0 5 7 0 1 1 8 7 8 8 0 2 1 7 7 8 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
02	During full power operation, a component cooling (cc) pump failed to start and a
03	breaker overcurrent annunciator was received. This placed the facility under LCO
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06	had been corrected and the pump returned to service on 1/16/78. Since the other cc
07	pump remained operable, there was no effect on plant operation or public safety.
08	9
09 78	SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. VALVE SUBCODE W B 11 X 12 13 C K T B R K 4 A 15 Z 16 9 10 11 12 12 13 C K T B R K 14 A 15 Z 16 SEQUENTIAL OCCURRENCE REPORT REVISION REVISION REVISION
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
	ACTION TAKEN ACTION BEFFECT BULANT222324262728293091309130919
[]	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
	run current measurements indicated normal values, Circuit breaker inspection and
	reperforming the breaker PM did not indicate any abnormalities. Subsequent cc
1 2	pump starts were performed with no problems. Observation of this pump to detect
	1-abnormal behavior will continue. No other future actions are planned.
	9 FACILITY (30) METHOD OF (30)
15	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
A	CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) NA PERSONNEL EXPOSURES (44) 45 80
1 7	
7 8	9 PERSONNEL INJURIES NUMBER DESCRIPTION (41)
1 8 7 8	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
$\begin{bmatrix} 1 & 9 \\ 7 & 8 \end{bmatrix}$	
	PUBLICITY ISSUED DESCRIPTION (45)
7 8	9 10 68 69 80 5 C H Buitor (414) 433-1329 9
	NAME OF PREPARER G. II. KUILEI PHONE: (414) 433-1329