NRC FORM 195			U.S. NU	ICLEAR R	EGULATORY COM	SION	
NRC DISTRIBUT	101	N FOR PAR	T 50 DOCKET	MATEF	NAL		FILE NUMBER INCIDENT REPORT
ТО:.			FROM: Wisconsin Public Service Corp.				DATE OF DOCUMENT
Mr. J. G. Keppler			Green Bay, Wisconsin E. W. James			F	10/20/77
			<u> </u>	j 	1		10/25/77
LETTER INOTORIZED			PROP INPUT FORM			NUMBER OF COPIES RECEIVED	
COPY	_A331	FIED					1 Signed
DESCRIPTION			•	ENCLOS	SURE		
PLANT NAME: Kewaunee RJL 10/25/77			(1-P)	9/20 beir Gene (RO con sti)/77 concernin ng observed co erator 1A turb 50-305/77-24 tacts in two t cking causing	ng smoł ming f bochar;) on 9 train . a del	(RO 50-305/77-23) on ce & lazy oragge flame From the Diesel ger /20/77 concerning the A undervoltage relays ay in relay operation blown fuse annunciator
			(1-P)		(2=r)		
				N			XPOSURE IS INVOLVED
					-		TO KREGER/J. COLLINS
			FOR ACTION/		Y ENCL	e	Rec'd *
		Schi	JENCET				
BRANCH CHIEF:	J						
LIC ASST.:		Shep	DARD				
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MIPC SCHROEDER/IPPOLITO			·····	╈╸			
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SHAO							
VOLLMER/BUNCH		· · · · ·			·····		
KREGER/ J. COLLINS	+	<u>-</u>		++			
ROSA				+			
	1	EXTERNAL	DISTRIBUTION	<u> </u>			CONTROL NUMBER
LPDR: KEWAUN	69	w:5					
TIC:	\Box						777980046
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WISCONSIN PUBLIC SERVICE CORPORATION PUBLIC



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P.O. Box 1200, Green Bay, Wisconsin 54305

October 20, 1977



Mr. J. G. Keppler, Regional Director Office of Inspection & Enforcement Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Gien Ellyn, IL 60137

Dear Mr. Keppler:

Subject: Docket 50-305 Operating License DPR-43 Reportable Occurrences RO 77-23 and RO 77-24

In accordance with the requirements of Technical Specifications, Section 6.9, the attached Licensee Event Reports for reportable occurrences RO 77-23 and RO 77-24 are being submitted.

Very truly yours,

E. W. Janes Senior Vice President Power Supply & Engineering

EWJ:sna

Attach.

cc - Dir, Office of Inspection & Enforcement US NRC, Washington, D. C. 20555 Dir, Office of Mgt Info & Program Control/ US NRC, Weshington, D. C. 20555

NRC FOR (7-77)	-	U. S. NUCLEAR REGULATORY COMMISSION
;		NT REPORT
		PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
01 7 8.	W I K N P 1 2 0 0 - 0	0 - 0 0 - 3 4 1 1 1 1 1 57 CAT 58 5
CON'T 0 1 7 8	REPORT L 6 0 5 0 0 3 0 5 7 0 0 0 0 3 0 5 7 68 68 68 68 68 68 68 68 68 68 68 68 68	0 9 2 0 7 7 8 1 0 2 0 7 7 9 EVENT DATE 74 75 REPORT DATE 80
02		or 1A was being run for the monthly full load
03	surveillance test when smoke and lazy oran	ge flame was observed coming from the
04	turbocharger. D/G 1A was secured and the	fire self-extinguished; D/G 1A was taken
05	out of service, placing the plant under LC	O TS 3.7.b.2. Offsite power and D/G 1B
0 6	were operable, therefore, there was no eff	ect on plant operation or safety. This
07	condition would not have prevented D/G 1A	operation if required for an actual
08	emergency.	COMP. VALVE
09 78	SYSTEM CODE E E 10 11 E 12 X 13 E $NSEQUENTIAL$	MPONENT CODE SUBCODE SUBCODE G I N E 14 Z 15 Z 66 OCCURRENCE REPORT REVISION
	17 REPORT VEAR REPORT NO. NUMBER 7 7 7 23 23 20 24 26	$\begin{array}{c c} \hline \\ \hline $
	ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT SHUTDOWN $\begin{bmatrix} G \\ 33 \end{bmatrix} \begin{bmatrix} Z \\ 34 \end{bmatrix} \begin{bmatrix} 2 \\ 35 \end{bmatrix} \begin{bmatrix} 2 \\ 36 \end{bmatrix} \begin{bmatrix} 2 \\ 37 \end{bmatrix} \begin{bmatrix} 2$	
10		ildup in the exhaust path through the turbo-
11	charger which is the result of intermitten	t short duration D/G operation. Per vendor
12	recommendation D/G 1A was run for 4 hours	at high load with a fire watch. This long
13	run eliminated the exhaust residue buildup	. The monthly SP has been changed for both
14 7 8	Q	oximately 2600 KW to prevent future buildups.
15 7 B	FACILITY STATUS E 28 1 0 0 29 NA B ACTIVITY CONTENT ACTIVITY CONTENT ACTIVITY ACTIV	31 Surveillance Procedure
	ELEASED OP RELEASE AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36) NA 45 80
1 7 7 8	NUMBER TYPE DESCRIPTION (39) 0 0 (37) Z (38) NA 9 11 12 13 13 9 PERSONNEL IN UNITS (39) (37)	80
1 8 7 8		80
19	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION Z 42 NA	80
	9 10 PUBLICITY ISSUED DESCRIPTION (45)	
2 0 7 8	9 10	68 69 80 5
	NAME OF PREPARER G. H. Ruiter	PHONE: (414) 432-3311 8

U. S. NUCLEAR REGULATORY COMMISSION NRC FORM 366 17.771 LICENSEE EVENT REPORT 1 e 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)]() CONTROL BLOCK: 0 0 0 0 0 0 0 -0 0 3 4 1 1 0 Ρ (2)0 KIN 26 LICENSE LICENSEE CODE CON'T L 6 0 5 0 0 3 0 5 7 0 9 2 0 61 DOCKET NUMBER 68 69 EVENT DATE 7 8 1 7 0 2 0 0 1 SOURCE L EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During steady full power operation the train A logic test was conducted. The Voltage Re-0 2 store Blown Fuse Ann. sounded and D/G 1A failed to start placing the plant under LCO TS 0 3 [3.7.b.2. The annunciator cleared by itself in about 30 seconds and D/G 1A started 04 Since offsite power and D/G 1B were operable there was no effect on plant inormally. 0 5 operation or safety. 06 0 7 0 8 COMP VALVE SU8CODE SYSTEM CAUSE CAUSE COMPONENT CODE SUSCODE CODE CODE SUBCODE E L A Y X (14) A (15) Z (16) E | E | (11 E (12 G (13) R 18 19 13 REVISION OCCURRENCE REPORT SEQUENTIAL CODE TYPE NO. REPORT NO. EVENT YEAR LER/RO 0 0 2 4 0 3 L (17) 7 7 REPORT NUMBER 29 30 31 32 27 28 22 PRIME COMP. SUPPLIER COMPONENT EFFECT ON PLANT ATTACHMENT SUBMITTED NPRD-4 SHUTDOWN ACTION TAKEN FUTURE ACTION (22) FORM SUB. MANUFACTURER HOURS METHOD N 23 9 Y. (24 01 0 A (25 X (18) Z (19) Z_(20) Z (21) 0 0 36 35 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Investigation showed that the contacts in two train A undervoltage relays were 1 0 sticking causing a delay in relay operation which resulted in the blown fuse annuncia-The relays were inspected and cleaned with contact cleaner and tested satistor. 2 factorily. Existing SPs for test and calibration of these relays are sufficient 1 3 to detect reoccurrence of this problem. 1 4 80 8 9 METHOD OF DISCOVERY FACILITY OTHER STATUS DISCOVERY DESCRIPTION (32) % POWER B (31) Surveillance Procedure <u>E</u> (28) 0 0 (29) NA 5 80 9 10 ACTIVITY CONTENT 12 13 LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED_OF RELEASE]34 NA (33) NA 80 10 11 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER 0 37 Z 38 0 NA 01 80 11 12 PERSONNEL INJURIES 13 DESCRIPTION (41) NUMBER 0 0 (40) NA 8 80 11 12 LOSS OF OR DAMAGE TO FACILITY DESCRIPTION NA 9 Z (42) 80 10 PUBLICITY NRC USE ONLY DESCRIPTION (45) ISSUED N (44) 0 69 80 68 q 10 (414) 432-3311 G. H. Ruiter PHONE:. NAME OF PREPARER