

## LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	W	I	K	N	P	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	4	5	
7	8	9	14					15	25					26	30			57	CAT	58					
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE						
0	1	L	0	5	0	0	0	3	0	5	1	0	1	9	7	8	1	1	1	7	7	8	9		
7	8	60	61	68					69	74					75	80									

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	Management review of MWR's on 11-2-78 indicated that during steady full power operation																																																																															
0	3	on 10-19-78 while performing monthly 4-hour full load D/G SP load on D/G 1A drifted																																																																															
0	4	low and could not be raised until load was first decreased to less than 2100 Kw.																																																																															
0	5	Since this D/G may not have been able to fully respond in an accident condition the																																																																															
0	6	plant was under LCO T.S. 3.7.b.2. Repair was completed on the same day, 10-19-78.																																																																															
0	7	The other D/G was operable and off-site power was available. No																																																																															
0	8	effect on plant operation or public safety.																																																																															
7	8	9																																																																															

0	9	SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE		
7	8	E	E	E	B	M	E	C	F	U	N	Z	Z				
9	10	11	12	13	18					19	20						
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
7	8	7	8	0	3	2	0	3	L	0							
21	22	23	24	25	26	27	28	29	30	31	32						
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
E	Z	Z	Z	0	0	0	N	Y	A	W	2	9	0				
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47			

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	A cam in the upper load limit switch on the speed controller was out of adjustment.																																																																															
1	1	Once limit switch contact was made load had to be taken below 2100 KW to reset.																																																																															
1	2	The cam was re-adjusted and D/G was returned to full operability. Operations per-																																																																															
1	3	sonnel have been reminded of incident reporting requirements regarding inoperability																																																																															
1	4	of safety related equipment.																																																																															
7	8	9																																																																															

1	5	FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
7	8	E	1	0	0	NA	B	Management Review			
9	10	11	12	13	14	15	16	17	18	19	20
ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
1	6	Z	Z	NA	NA						
7	8	9	10	11	12	13	14	15	16	17	18
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION					
1	7	0	0	0	Z	NA					
9	10	11	12	13	14	15	16				
PERSONNEL INJURIES		NUMBER		DESCRIPTION							
1	8	0	0	0	NA						
9	10	11	12	13	14	15	16				
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION							
1	9	Z	NA								
7	8	9	10	11	12	13	14	15	16	17	18
PUBLCITY		ISSUED		DESCRIPTION							
2	0	N	NA								
7	8	9	10	11	12	13	14	15	16	17	18

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