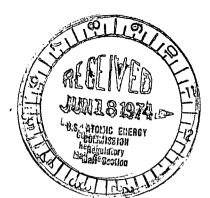
· · · ·		(TEMPORARY FO	DRM)			CON	TROL NO	: 5486	
, ,	et al a state of the state of t			FILE:					
	·		D.4/70 D.70		7 (00)		······	0.000	
FROM:		DATE OF DOC	DATE REC	. D	LTR	TWX	RPT	OTHER	
Wisconsin Electri	L C								
			6-18-74			х			
TO:		ORIG		HER			AEC PDR	XXX	
							LOCAL P		
James G. Kepp CLASS UNCLASS	PROP INFO	1 INPUT	NO CYS R	FCID		DOCKE	TNO		
CIRSS UNCLASS	INDI INFO	INFOL	NO CIS A			DOCKE	T NO:	1	
xxx			1		50)-305			
DESCRIPTION:			ENCLOSUR	ES:			•		
				á"				D	
6 of 6-12-74 re 1	abnormal occurren Delta flux signal ature setpoint	not reducing	•	ACI	SNC)W L1	EDGE	D i	
· · ·									
				DO	NO)	r re	MOVI	L.	
DT ANT NAME A VELIAL	MEE								
PLANT NAME : KEWAI	تل تا 14 ر	1	-	·					
		FOR ACTION/INF	ORMATION	6-2	20-74	GMC			
BUTLER (L)	SCHWENCER(L)	ZIEMANN(L)		REGAN (E	1				
W/ Copies	W/ Copies	W/ Copies		W/ Cop	•				
CLARK(L)	STOLZ(L)	DICKER(E)		47 - 00p	LCO .				
W/ Copies	W/ Copies	W/ Copies		W/ Cop	ies				
	VASSALLO(L)	KNIGHTON (E)		• •					
A/ Copico	M/ Copico	N/ Copies		떠/ Cop	100				
KNIEL(L)	PURPLE (L)	YOUNGBLOOD	• •						
W/7 Copies	W/ Copies	W/ Copies	•	W/ Cop	168				
		INTERNAL DISTR	IBUTION						
REG FILE	TECH REVIEW	DENTON	· TTC				/T IND		
AEC PDR	HENDRIE	GRIMES		LIC ASST			BRAITMAN		
OGC, ROOM P-506A		GAMMILL	DIGGS (L)			ALTZMAN			
MUNTZING/STAFF	MACCARY	KASTNER		IN (L)			. HURT		
CASE	KNIGHT	BALLARD	GOULI	BOURNE	(L)		LANS		
GIAMBUSSO	PAWLICKI	SPANGLER	LEE	(L)			CDONALD		
BOYD	SHAO		MAIG	RET (L)		D	UBE w/i	nput	
MOORE (L) (BWR)	STELLO	ENVIRO	REED (E)				CHAPMAN		
DEYOUNG(L)(PWR)	HOUSTON	MULLER		ICE (L)			INFO		
SKOVHOLT (L)	NOVAK	DICKER	SHEPPARD (L)			• MILES			
COLLER(L)	ROSS	KNIGHTON		ER(E)	,		LECKER		
P. COLLINS	IPPOLITO	YOUNGBLOOD				E	ISENHUT		
DENISE	TEDESCO	REGAN		H (L)				2	
REG OPR	LONG	PROJECT LDR		S (L)			OR FILE		
FILE & REGION(3)	LAINAS		WADE		、 .		• THOMPS		
MORRIS	BENAROYA	UADT POO		IAMS (E)``	U	• THOMPS	JUN (4)	
STEELE	VOLLMER	HARLESS	WILS	ON (L)					
	VULLFIER	EXTERNAL DISTR	IBUTTON					ß	
1 - LOCAL FDR ST	KEWAUNEE, WI								
1 - TIC (ABERNAT	HY)	(1)(2)(10)-NATIC					PDR-SAN		
1 - NSIC(BUCHANAN)		1-ASLBP(E/W Bldg, Rm 529)					1-LIBRARIAN		
1 - ASLB	1-W. PENNINGTON, Rm E-201 GT				T BR				
1 - P. R. DAVIS	(AEROJET NUCLEAR)							uth Guss	
16 - CYS ACRS HOL		NEWMA	RK/BLUME			1	RM-B-12	7, GT.	
	Asst Service 6-20-					1-1	RD. MUL	LER. F-3	
Sent to Lic A									



DOCKETED

IISAEC

JUN 1 8 1974

REGULATORY / MAIL SECTION DOCKET CLERK

Mr. James G. Keppler Regional Director Directorate of Regulatory Operations Region III Glen Ellyn, Illinois

SUBJECT: Docket 50-305 Operating License DPR-43 Abnormal Occurrence Report

In accordance with the Requirements of Technical Specification's, Paragraph 1.0a. 1(b) and 6.6.2.a, we submit the following:

TELEGRAM

Report Number: 50-305/74-6

Occurrence Date: June 12, 1974 - 1615 hours.

Facility: Kewaunee Nuclear Power Plant Kewaunee, Wisconsin

Identification of Occurrence: Delta flux signal not reducing the delta temperature setpoint.

Conditions Prior to Occurrence: Plant in Start-up Testing Program Reactor at Power - 86% (479.3 MWe) Normal Operating Temperature 559.3°F Normal Operating Pressure 2232 psig Normal Charging and Letdown Delta flux recalibration in progress

Description of Occurrence:

A request was made by Plant Reactor Supervisor, for a recalibration of the delta flux set points based on the values obtained at 75% power. A test signal was inserted into the Foxboro delta flux comparator and it functioned properly on all four channels. All four channels were calibrated with the test signal. The delta flux comparator was reconnected to the four nuclear channel detectors. A test signal was injected from the NI channels into the delta flux comparator and the comparator did not function properly to reduce the over power and over temperature delta T's.

Immediate Corrective Action:

The problem was discussed with Management and technical personnel to determine a course of action. It was decided to reduce power in an orderly manner to 50% power and maintain as near to zero axial offset as possible while the problem was being investigated. The AEC was contacted and they concurred with the course of action taken, to remain at 50% power and record flux deviations every 15 minutes to verify that the deviation did not exceed \pm 10%.

REGULATORY DOCKET FILE COPY

Westinghouse was notified and the problem discussed with them.

Coloma

Phone call to E. Jordan 6-12-74 at 2115.